

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06696
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Anderson
8. Well Number 1
9. OGRID Number 371029
10. Pool name or Wildcat Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator JR CONE OPERATING, LLC	
3. Address of Operator PO Box 10217, Lubbock, TX 79408	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>21</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached plugging details and wellbore diagram

Spud Date:

Rig Release Date:

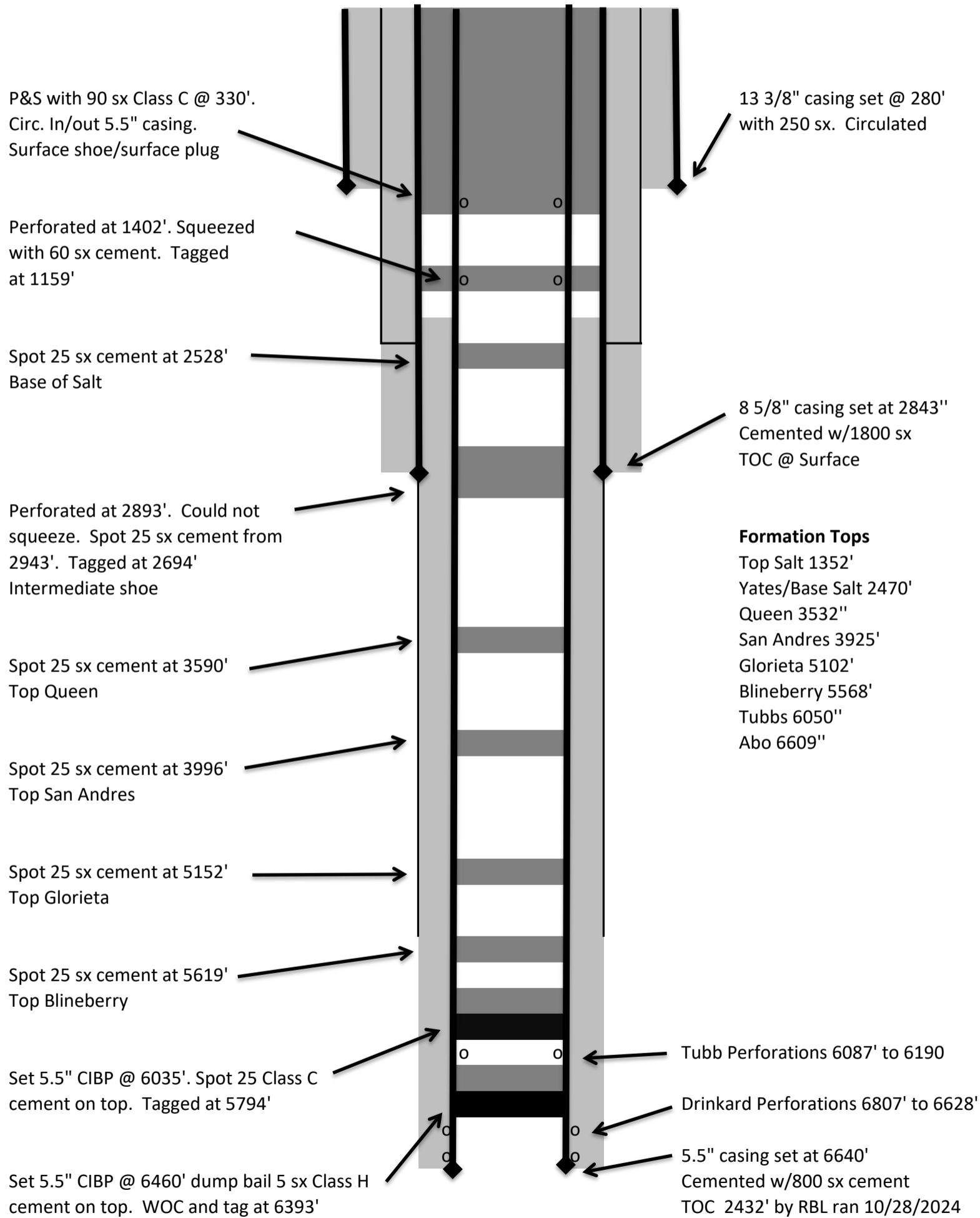
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kourtney Dixon TITLE Regulatory Agent DATE 11/30/2024Type or print name Kourtney Dixon E-mail address: kourtney.wtor@gmail.com PHONE: 432-684-6381**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

JR Cone
Anderson #1
API 30-025-06696
WBD After PA



**Plugging Report
JR Cone
Anderson #1
API 30-025-06696**

10/21/2024 Moved in equipment. Set matting board and rigged up. Laid down 58 7/8" rods and 25 3/4" rods. SION

10/22/2024 Finished laying down the rods. Total of 75 7/8" and 178 3/4". Installed BOP. Tubing was free. Not showing an anchor. Stood back 96 stands and found the anchor. Laid down anchor and stood back another 8 stands to the seating nipple. Laid down seating nipple and 4' perforated sub. Also laid down 2 joints of mud anchor. 210 total joints of 2 3/8" tubing. 208 usable joints. Made gauge ring run with wireline and sat down at 6180'. Need to be at 6460'. Picked up 4 3/4" bit and start in the hole with the tubing. Ran 20 stands and SION.

10/23/2024 Pumped 25 bbl fresh down the casing. Finished running tubing and tagged up. Drilled down 10' with tongs. Started getting hard and began to stick the bit. POOH with tubing. Picked up 4 3/4" bit and 4 collars. Started back in with the tubing. Ran 30 stands and SION.

10/24/2024 Finished running tubing and tagged up. Cleaned out from 6152' to 6484'. Never got circulation. POOH with tubing and laid down bit and collars. SION

10/25/2024 Set CIBP at 6460'. Dump bailed 5 sx Class H cement with two runs on top of CIBP as per conversation with NMOCD Kerry Fortner. This was done because the well would not circulate due to open Tubb perforation. WOC and tagged at 6393'. Set 2nd CIBP at 6035'. Circulated MLF and tested casing to 550#. Good. POOH with tubing and SION.

10/28/2024 Ran bond log. Top of cement at 2432'. Reported to the NMOCD. RIH with tubing and tagged CIBP. Spot 25 sx Class C cement on top of CIBP. Stood back 15 stands and SION.

10/29/2024 Tagged cement at 5794'. Spot 25 sx Class C cement at 5619' across the Blinberry. Spot 25 sx cement at 5152' across the Glorieta. Spot 25 sx cement at 3996' across the San Andres. Spot 25 sx cement at 3590' across the Queen. Perforated 50' below the intermediate shoe at 2893'. Set packer and pressured up to 500# and held. Bled down to the truck and repeated with same results. Pulled packer. RIH with tubing to 2943' and spot 25 sx cement. Stood back 15 stands and SION.

10/30/2024 Tagged cement at 2694'. POOH and spot 25 sx cement at 2528'. Pulled tubing and perforated casing at 1402'. Set packer and squeezed with 60 sx. Left packer set and SION.

10/31/2024 Tagged cement at 1159'. Perforated casing at 330'. Pumped cement down the 5.5" casing to the perforations at 330' and up the intermediate annulus to surface. Took 90 sx to get good cement to surface. Cleaned the pit and cleaned out the cement cellar. Will remove the wellhead tomorrow after removing the concrete cellar.

11/1/2024 Willie Dean set up McVay Services to break out cellar with a gang that brought an air compressor and a jack hammer. Finished digging out the surface casing and removed the wellhead. Filled up all three strings with 35 sx cement. Installed the marker and removed the anchors.

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 414611

CONDITIONS

Operator: JR CONE OPERATING, LLC P.O. Box 10217 Lubbock, TX 79408	OGRID: 371029
	Action Number: 414611
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/10/2025
gcordero	Submit C-103Q within one year of plugging.	1/10/2025