08/12/2021
SEC 17 / County or Parish/State: LEA /
Allottee or Tribe Name:
Unit or CA Number:
Operator: TITUS OIL AND GAS PRODUCTION LLC

Subsequent Report

1400

Type of Submission: Subsequent Report Date Sundry Submitted: 08/03/2021 Date Operation Actually Began: 04/23/2021 Type of Action: Drilling Operations Time Sundry Submitted: 07:26

Actual Procedure: Run Csg & Cmt (see chart attached) - 4/23/2021-5/17/2021

SR Attachments

PActual Procedure

Casing_and_Cement_Table_Cattlemen_Fed_Com_514H_20210721083330.pdf

Received by OCD: 8/16/2023 12:14:16 PM Well Name: CATTLEMEN FED COM	Well Location: T26S / R35E / SEC 17 / TR H / 32.045199 / -103.3839112	County or Parish/State: LEA?
Well Number: 514H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM110841	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548132	Well Status: Drilling Well	Operator: TITUS OIL AND GAS PRODUCTION LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signate	ure: RYAN DELONG
Name: TITUS OIL AND GAS	PRODUCTION LLC
Title: Regulatory Manager	
Street Address: 420 Throck	morton Street, Suite 115
City: Fort Worth	State: TX
Phone: (817) 852-6370	

Email address: rdelong@titusoil.com

Field Representative

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard

BLM POC Title: Petroleum Engineer BLM POC Email Address: jshepard@blm.gov Disposition Date: 08/06/2021

Zip:

Signed on: AUG 03, 2021 07:26 AM

El Campeon Fed Com 514H		Borehole, Strings, and Equipment		Specs for Strings and Tubing		Strings Cemented and Intervals			Cement and Plug Description				
String/Hole Type	Date TD or	Diameter	Тор	Bottom	Grade	Length	Weight	BOC (MD)	тос	Method	Cmt Class	Sacks	Pressure
Hole 1	9/2/2021	13 1/2	0	1123	-	-	-	-	-	-	-	-	-
Surface	9/2/2021	10 3/4	0	1112	J55	1130	45.5	1112	0	Circ	С	705	Y
Hole 2	9/25/2021	9 7/8	1123	12240	-	-	-	-	-	-	-	-	-
Intermediate	9/26/2021	7 5/8	0	12224	L80	12224	29.7	12224	0	Circ	C/H	1200	Y
Hole 3	10/5/2021	6 3/4	12240	20918	-	-	-	-	-	-	-	-	-
Production 1	10/5/2021	5 1/2	0	11978	P110	11978	23	11978	0	Circ	н	1400	v
Production 2	10/5/2021	5	11978	20918	P110	8940	18	20918	0	Circ	п	1400	T

09/19/2021 - PRESSURE TEST SURFACE CASING TO 1500 PSI; 30 MIN; GOOD TEST 09/26/2021 - PRESSURE TEST INTERMEDIATE CASING TO 1750 PSI; 30 MIN; GOOD TEST 11/30/2021 - PRESSURE TEST PRODUCTION CASING TO 9800 PSI; 15 MIN; GOOD TEST

Received by OCD: 8/16/2023 12:14:16 PM

eceived by OCD: 8/16/2	023 12:14:16 PM			Page 4 of 7
Form 3160-5 (June 2019)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MAN	NTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. NMNM126974
Do not use	DRY NOTICES AND REPO this form for proposals t well. Use Form 3160-3 (A	o drill or to re-enter an		6. If Indian, Allottee or Tribe Name
	MIT IN TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well	Gas Well Other			8. Well Name and No. EL CAMPEON FED COM/514H
2. Name of Operator TITUS C	DIL AND GAS PRODUCTION LLC	;		9. API Well No. 3002548140
	on St., Suite 1150, Fort Worth, T>		le)	10. Field and Pool or Exploratory Area JABALINA/WC WOLFCAMP
4. Location of Well <i>(Footage, SEC 20/T26S/R35E/NMP)</i>	Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State LEA/NM
	12. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHER DATA
TYPE OF SUBMISSIO	N	ТҮ	PE OF AC	ΠΟΝ
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing		uction (Start/Resume) Water Shut-Off amation Well Integrity
✓ Subsequent Report	Casing Repair	New Construction Plug and Abandon		omplete 🔽 Other porarily Abandon
Final Abandonment Not	tice Convert to Injection	Plug Back	Wate	er Disposal
the proposal is to deepen d	irectionally or recomplete horizontall	y, give subsurface locations and	measured ar	ate of any proposed work and approximate duration thereof. If d true vertical depths of all pertinent markers and zones. Attach subsequent reports must be filed within 30 days following

completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Drilled, Cased & Cemented Well from 09/02/2021 to 10/05/2021

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) RYAN DELONG / Ph: (817) 852-6370	Regulatory Manager		
Signature I	Date	11/17/2021	
THE SPACE FOR FEDE	RAL OR STATE OFICE USE		
Approved by			
ZOTA M STEVENS / Ph: (575) 234-5998 / Accepted	Petroleum Engineer Title	Date	11/29/2021
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.		·	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		to any department or age	ncy of the United States

(Instructions on page 2)

Released to Imaging: 1/10/2025 3:16:09 PM

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: TR P / 558 FSL / 620 FEL / TWSP: 26S / RANGE: 35E / SECTION: 20 / LAT: 32.023042 / LONG: -103.3829112 (TVD: 0 feet, MD: 0 feet) PPP: TR A / 0 FNL / 533 FEL / TWSP: 26S / RANGE: 35E / SECTION: 29 / LAT: 32.021507 / LONG: -103.382607 (TVD: 12086 feet, MD: 12103 feet) PPP: TR A / 0 FNL / 529 FEL / TWSP: 26S / RANGE: 35E / SECTION: 32 / LAT: 32.006978 / LONG: -103.382605 (TVD: 13078 feet, MD: 18129 feet) BHL: LOT 1 / 10 FSL / 530 FEL / TWSP: 26S / RANGE: 35E / SECTION: 32 / LAT: 32.0003223 / LONG: -103.3825998 (TVD: 13078 feet, MD: 20583 feet) Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	252782
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

	Demonito							
	Created By		Condition Date					
F	plmartinez	None	1/10/2025					

Page 7 of 7

CONDITIONS

Action 252782