

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-00221 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Silverback Operating II, LLC 3. Address of Operator		7. Lease Name or Unit Agreement Name FLINT GU 8. Well Number 004
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>22</u> Township <u>18S</u> Range <u>26E</u> NMPM County <u>EDDY</u>		9. OGRID Number 330968 10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Silverback has completed the P&A of the subject well on 11/13/2024. Please see the attached operations report and wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Fatma Abdallah TITLE Regulatory Manager DATE 12/30/2024

Type or print name Fatma Abdallah E-mail address: fabdallah@silverbackexp.com PHONE: 832-506-7262

For State Use Only

APPROVED

BY: _____ TITLE _____ DATE _____ Conditions
of Approval (if any):



Silverback Exploration II, LLC.

Well Chronology - Regulatory

Well/Facility Name: Flint GU 004

Report Type:
Report For:
Report No.

API: 3001500221

API/UWI 3001500221	Surface Legal Location J-22-18S-26E, 1980 FSL, 1980 FEL						State/Province New Mexico
Orig KB Elev (ft)	KB-Grd (ft)	KB-TH (ft)	Spud Date 11/8/1958 00:00	Rig Release Date	PBTD (All)	Total Depth (ftKB) 9,263.0	Total Depth All (TVD)

Jobs			
Job Category P&A	Primary Job Type Plug & Abandon	Start Date 10/21/2024 07:00	End Date

P&A Dates			
Interval Des.	Interval	Actual Start Date	Actual End Date
P&A	Abandonment	10/21/2024 07:00	11/13/2024 19:30
P&A	Reclamation	11/26/2024 06:00	12/5/2024 13:00

Job Time Log		
Start Date	End Date	Com
10/21/2024 07:00	10/21/2024 10:30	MIRU pulling unit and equipment.
10/21/2024 10:30	10/21/2024 12:00	POOH with rods. 66-3/4" rods and 6- 7/8" rods.
10/21/2024 12:00	10/21/2024 13:00	Lunch.
10/21/2024 13:00	10/21/2024 15:00	Went to RU BOP and well head was broke and wabby. Called welder to repair. Unavailable until morning. Secured well and SDFN.
10/22/2024 07:00	10/22/2024 12:00	Stabilized well head to RU BOP. RU BOP.
10/22/2024 12:00	10/22/2024 13:00	Lunch.
10/22/2024 13:00	10/22/2024 17:00	POOH with tbg. 57 jts 2 7/8" tbg, SN, 1-4' slotted sub, 3-MJ, and BP. Secured well and SDFN.
10/23/2024 07:00	10/23/2024 10:30	RIH with PKR to 1700' to test casing. Tested to 1,000 psi and casing held. RIH and to tag. Tagged @ 2190'.
10/23/2024 10:30	10/23/2024 12:00	POOH with tbg and pkr.
10/23/2024 12:00	10/23/2024 13:00	Lunch.
10/23/2024 13:00	10/23/2024 17:00	RIH with 4 5/8" bit, 6 drill stems, and tbg to start drilling out first plug. Drilled to 2283' and Secured well and SDFN.
10/24/2024 07:00	10/24/2024 08:30	Waiting on water trks.
10/24/2024 08:30	10/24/2024 12:00	Continue drilling out first plug. Mostly sand returns.
10/24/2024 12:00	10/24/2024 13:00	Lunch.
10/24/2024 13:00	10/24/2024 17:30	Continue drilling first plug. Drilling hit tight spot @ 2562'. Continued down to 2581' and stopped making hole for over an hour. Will trip out in the morning and check bit. Secured well and SDFN.
10/25/2024 07:00	10/25/2024 08:00	POOH to check bit.
10/25/2024 08:00	10/25/2024 12:00	Continue in hole drilling plug. At 11:15 parts of bit were coming back in returns.
10/25/2024 12:00	10/25/2024 13:00	Lunch.
10/25/2024 13:00	10/25/2024 14:00	POOH to change bit. Bit was trashed.
10/25/2024 14:00	10/25/2024 16:00	RIH drilling plug. Reverse unit brok down @ 2596'. POOH above perfs and secured well and SDFW.
10/28/2024 07:00	10/28/2024 09:00	RIH and continued to drill plug.
10/28/2024 09:00	10/28/2024 09:45	RD swivel.
10/28/2024 09:45	10/28/2024 10:30	RIH and tagged another plug@4150'. PU swivel.
10/28/2024 10:30	10/28/2024 12:00	Drilled out plug@4150'. RIH and tagged another plug@6100'. Was told to shut down job until we talked to NMOCD.
10/28/2024 12:00	10/28/2024 13:00	Lunch.
10/28/2024 13:00	10/28/2024 16:00	POOH with tbg and bit. Secured well and SDFN.
10/29/2024 10:30	10/29/2024 12:00	RIH to tag plug @ 6100'. Made it down to 3220'. Stood by for high wind.
10/29/2024 12:00	10/29/2024 13:00	Lunch.
10/29/2024 13:00	10/29/2024 15:00	High wind continued. Decided to SD. Pumped PW down tbg to make sure tbg was clear. Then pumped PW down csg and caught return. Secured well and SDFN. Will continue in the morning.
10/30/2024 07:00	10/30/2024 12:00	RIH. Tagged tight spot @3190'. PU swivel and broke through. RIH and tagged up @ 6070'. Started drilling.
10/30/2024 12:00	10/30/2024 13:00	Lunch.
10/30/2024 13:00	10/30/2024 17:00	Continued drilling. Stopped making hole and lost circulation @ 6090'. POOH to check bit. Bit was good. Secured well and SDFN.
10/30/2024 17:00	10/31/2024 06:00	NO ACTIVITY
10/31/2024 06:00	10/31/2024 07:00	NO ACTIVITY
10/31/2024 07:00	10/31/2024 09:00	TIH WITH BIT 5 COLLARS AND 190 JOINTS OF 2-3/8 8rd TBG
10/31/2024 09:00	10/31/2024 10:00	RU THE SWIVEL BREAK CIRCULATION WITH 45 bbl IN REVERSE
10/31/2024 10:00	10/31/2024 17:30	MADE 10' TAGGED AND BEGIN DRILLING, DID NOT MAKE ANY HOLE ALL DAY, CASING PRESSURED UP TO 650 psi PUMPING IN REVERSE 4.5 bpm WITH 1.5 RETURNS. WHEN SETTING WEIGHT ON THE BIT SWIVEL WOULD TORQUE OUT AND LOOSE RETURNS, ATTEMPTED TO PURGE TBG 2 bpm DOWN THE TBG PRESSURE WAS 1800 psi.
10/31/2024 17:30	10/31/2024 18:30	CSG STILL CHARGED UP. BELLD DOWN THE CSG TO THE OPENTOP, RD THE SWIVEL
10/31/2024 18:30	10/31/2024 20:30	TOOH STANDING BACK ABOVE TOP PERF WITH 141 JOINTS ALL WET
10/31/2024 20:30	10/31/2024 20:45	SECURE THE WELL AND SDFN
10/31/2024 20:45	11/1/2024 06:00	NO ACTIVITY
11/1/2024 06:00	11/1/2024 07:00	NO ACTIVITY
11/1/2024 07:00	11/1/2024 08:30	CONTINUE TO TOOH STANDING BACK WET STRING



Silverback Exploration II, LLC.

Well Chronology - Regulatory

Well/Facility Name: Flint GU 004

Report Type:
Report For:
Report No.

API: 3001500221

API/UWI 3001500221	Surface Legal Location J-22-18S-26E, 1980 FSL, 1980 FEL						State/Province New Mexico
Orig KB Elev (ft)	KB-Grd (ft)	KB-TH (ft)	Spud Date 11/8/1958 00:00	Rig Release Date	PBTD (All)	Total Depth (ftKB) 9,263.0	Total Depth All (TVD)

Job Time Log		
Start Date	End Date	Com
11/1/2024 08:30	11/1/2024 09:00	STAND COLLARS BACK LAST COLLAR OF 5 WAS PLUGGED SAND AND SMALL METAL PIECES , BIT WAS PLUGGED WITH SMALL METAL PIECES AND MISSING ONE CONE
11/1/2024 09:00	11/1/2024 14:45	WAITING ON A MILL AND BHA TO ARRIVE
11/1/2024 14:45	11/1/2024 15:00	DECISION WAS MADE TO SHUT DOWN AS THE MILL WOULD NOT BE ON LOCATION UNTIL 1630hrs, SECURED THE WELL AND RELEASED THE CREW FOR THE WEEKEND
11/1/2024 15:00	11/2/2024 06:00	NO ACTIVITY
11/4/2024 07:00	11/4/2024 09:00	RIH with 4 1/2" magnet.Tagged @ 3450'.
11/4/2024 09:00	11/4/2024 11:45	POOH to change magnet size.
11/4/2024 11:45	11/4/2024 14:00	Lunch and wait on other magnet to arrive.
11/4/2024 14:00	11/4/2024 15:30	RIH with 4" magnet. Tagged @ 3450' again. Worked tbg while turning it with tongs. Unsuccessful.
11/4/2024 15:30	11/4/2024 17:00	POOH with tbg and magnet. Secured well and SDFN.
11/5/2024 07:00	11/5/2024 09:30	RIH with 4 1/2" impression block.Tagged @ 3450'. Pulled up and set down hard.
11/5/2024 09:30	11/5/2024 10:00	POOH to check block. Block was pretty rough looking.
11/5/2024 10:00	11/5/2024 11:00	PU and RIH with 2 3/8" MS to see if we could get through tight spot. Tagged up again @ 3450' and turned and worked tbg. Made it down to 3466'. Wouldn't go anymore.
11/5/2024 11:00	11/5/2024 13:00	Lunch. Wait for further instructions.
11/5/2024 13:00	11/5/2024 15:00	POOH while tally tbg. Secured well and SDFN. We will RIH with mill in the morning.
11/6/2024 07:00	11/6/2024 08:00	PU BHA. BHA from bottom to top- 3 1/2" tapered mill, sub, 4 1/2" string mill, drill collar, oil jars, 3- drill collars, and tbg.
11/6/2024 08:00	11/6/2024 09:30	RIH. Tagged @ 3457'.
11/6/2024 09:30	11/6/2024 12:00	PU swivel. Started milling.
11/6/2024 12:00	11/6/2024 13:00	Lunch.
11/6/2024 13:00	11/6/2024 15:00	Continue milling. Made it down to 3478'. Total hole made was 21'.
11/6/2024 15:00	11/6/2024 17:30	POOH to check tools. String mill tested good with gauge ring. Tapered mill was worn on tip and side were worn medium. Will redress tools tonight and have on location in the morning. Secured well and SDFN.
11/7/2024 06:00	11/7/2024 07:00	NO ACTIVITY
11/7/2024 07:00	11/7/2024 10:30	WAITING ON ORDERS
11/7/2024 10:30	11/7/2024 11:00	TIH AND LAY DOWN DRILL COLLARS
11/7/2024 11:00	11/7/2024 12:00	RD WRH REVERSE PUMP AND SWIVEL.
11/7/2024 12:00	11/7/2024 12:45	SDFL
11/7/2024 12:45	11/7/2024 13:30	PU AND TIH WITH AN AD-1 TENSION PKR AND SET @ 2,340'
11/7/2024 13:30	11/7/2024 15:30	RU PUMP ONTO THE THE TBG AND PERFORM AN INJECTION TEST, PUMPED 158 bbl 3.5 bpm @ 650 psi
11/7/2024 15:30	11/7/2024 15:45	SECURE THE WELL AND SDFN
11/7/2024 15:45	11/8/2024 06:00	NO ACTIVITY
11/8/2024 06:00	11/8/2024 07:00	NO ACTIVITY
11/8/2024 07:00	11/8/2024 08:00	SPOT CEMENT BUK TRUCK AND RU CEMENT HOPPER
11/8/2024 08:00	11/8/2024 08:45	MIX AND PUMP 170sx OF CLASS H CEMENT 14.8ppg AND DISPLACE, SHUT WELL IN WOC
11/8/2024 08:45	11/8/2024 11:45	WOC
11/8/2024 11:45	11/8/2024 12:45	RELEASE THE PKR AND POOH LAYING DOWN THE TBG
11/8/2024 12:45	11/8/2024 13:15	SDFL
11/8/2024 13:15	11/8/2024 16:45	MIRU AAA WLU, TIH WITH A 4.05 GR/JB TAGGED TOC @ 2,550', POOH LAY DOWN GR/JB, PU SETTING TOOLS AND TIH WITH A CIBP AND SET @2,545', TOOH AND LD SETTING TOOLS, LOADED THE HOLE WITH BRINE TOOK 90bbl, PU AND TIH WITH CBL TOOLS AND LOGGED FROM 2,545' TO SURFACE, HAD TO KEEP THE HOLE FULL WHILE OGGING WELL WAS TAKING FLUID ALSO HAD TO MUCH NOISE AROUND 315' TO GET A GOOD LOG FROM THERE TO SURFACE, LAD DOWN CBL TOOLS RDMO WLU
11/8/2024 16:45	11/9/2024 06:00	SECURE THE WELL AND SDFWE
11/11/2024 06:00	11/11/2024 07:30	NO ACTIVITY
11/11/2024 07:30	11/11/2024 08:30	RU AAA WLU MU SETTING TOOLS TIH WITH A LEGACY CIBP AND SET @ 1,600' POOH WITH SETTING TOOLS.
11/11/2024 08:30	11/11/2024 09:00	LOAD THE HOLE AND TEST THE CSG TO 500psi HELD FOR 30min, RELEASE PRESSURE.
11/11/2024 09:00	11/11/2024 10:45	TIH WITH TBG, MIX AND PUMP 25sk OF CLASS C CEMENT AND DISPLACE,
11/11/2024 10:45	11/11/2024 12:00	TOOH LAYING DOWN TBG
11/11/2024 12:00	11/11/2024 12:30	SDFL
11/11/2024 12:30	11/11/2024 14:45	CONTINUE TO TIH FROM THE DERRICK AND LAY DOWN TBG
11/11/2024 14:45	11/11/2024 15:15	RU AAA WLU PU AND TIH WITH A STRIP SHOT TAG TOC @1,437', PU TO 1,275' AND PERFORATE, TOOH WITH WL TOOLS
11/11/2024 15:15	11/11/2024 15:30	LOADED THE HOLE WITH 4bbl ATTEMPTED TO EST AN INJECTION RATE PRESSURED UP TO 500psi AND HELD FOR 10min, RELEASE PRESURE



Silverback Exploration II, LLC.

Well Chronology - Regulatory

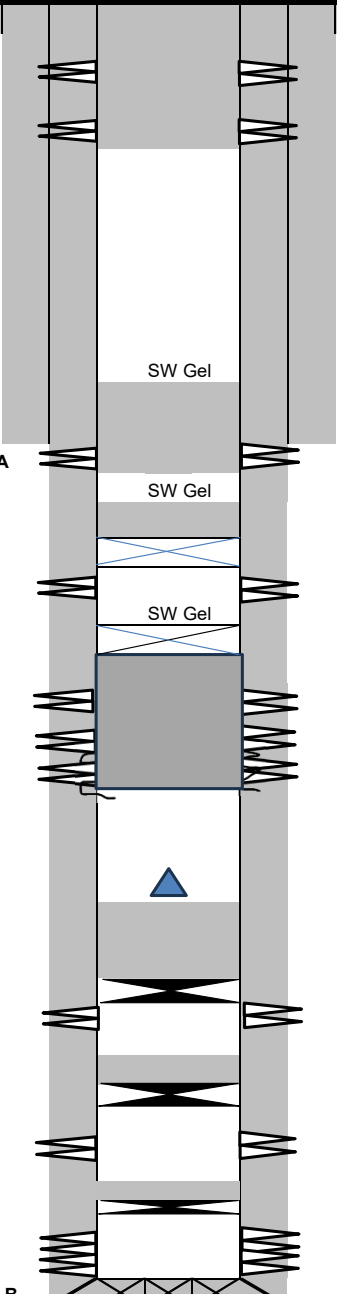
Well/Facility Name: Flint GU 004

Report Type:
Report For:
Report No.

API: 3001500221

API/UWI 3001500221	Surface Legal Location J-22-18S-26E, 1980 FSL, 1980 FEL						State/Province New Mexico
Orig KB Elev (ft)	KB-Grd (ft)	KB-TH (ft)	Spud Date 11/8/1958 00:00	Rig Release Date	PBTD (All)	Total Depth (ftKB) 9,263.0	Total Depth All (TVD)

Job Time Log		
Start Date	End Date	Com
11/11/2024 15:30	11/11/2024 16:45	TIH FROM THE DERRICK TO 1,325', MIX AND DISPACE 30sk OF CLASS C CEMENT
11/11/2024 16:45	11/11/2024 17:15	TOOH LAYING DOWN TBG
11/11/2024 17:15	11/12/2024 06:00	SDFN
11/12/2024 06:00	11/12/2024 07:15	NO ACTIVITY
11/12/2024 07:15	11/12/2024 08:45	TIH WITH W/L TAGGED CEMENT @ 1,035', PU AND PERFORATE @ 250', EST AN INJECTION RATE 3bpm @1,000psi PUMPED 98bbi WITH NO RETURNS UP THE SFC CSG
11/12/2024 08:45	11/12/2024 10:30	WORKING ON LEAKING PLUG VALVES ON THE PUMP
11/12/2024 10:30	11/12/2024 11:00	MIXED AND PUMPED 60sk CLASS C CEMENT AND DISPLACED WITH 3bbi, SHUT IN WELL WOC
11/12/2024 11:00	11/12/2024 15:00	WOC
11/12/2024 15:00	11/12/2024 15:30	TIH WITH GR/JB TO 600' DID NOT TAG CEMENT, CONTACTED OCD FOR INSTRUCTIONS
11/12/2024 15:30	11/12/2024 16:15	EST AN INJECTION RATE 2.5bpm @500psi WITH NO RETURNS UP THE SFC CAG, MIXED 60sks OF CLASS C AND DISPLACED WITH 3bbi, SECURE THE WELL AND SDFN
11/12/2024 16:15	11/13/2024 06:00	NO ACTIVITY
11/13/2024 06:00	11/13/2024 07:30	NO ACTIVITY
11/13/2024 07:30	11/13/2024 08:00	TAGGED TOC WITH GR/JB @ 130', PU A 4 SHOT STRIP AND PERFORATE @130'
11/13/2024 08:00	11/13/2024 09:30	WORKING ON MIXING PUMP
11/13/2024 09:30	11/13/2024 10:00	MIX AND PUMP 100sk OF CLASS C 2bpm @ 500psi, DISPLACED WITH 1bbi
11/13/2024 10:00	11/13/2024 14:00	WOC
11/13/2024 14:00	11/13/2024 19:30	ND BOP, RD WOR, DIG DOWN TO CONDUCTOR PIPE , CUT OFF THE SURFACE AND 5 1/2 4' BELOW GROUND LEVEL, WELD ON A DRY HOLE CAP WITH THE MARKER AND BACK FILL THE CELLAR,
		FINAL REPORT
11/13/2024 20:54	11/14/2024 06:00	NO ACTIVITY
11/26/2024 06:00	11/26/2024 08:00	Drove to location, mobbed in backhoe, and waited on dump truck. Filled out JSA and held safety meeting.
11/26/2024 08:00	11/26/2024 12:00	Started scrapping impacted materials on pad and loaded dump truck to haul off materials to disposal.
11/26/2024 12:00	11/26/2024 12:30	Lunch
11/26/2024 12:30	11/26/2024 16:00	Continued to scrape and pile contaminated materials. Loaded and hauled out last load of the day to disposal (2 loads total). Done for the day.
11/27/2024 06:00	11/27/2024 08:00	Drove to location and waited for dump truck. Filled out JSA and held safety meeting.
11/27/2024 08:00	11/27/2024 12:00	Loaded dump truck and hauled materials to Lea Land.
11/27/2024 12:00	11/27/2024 12:30	Lunch
11/27/2024 12:30	11/27/2024 16:00	Loaded and hauled two more loads to disposal (3 total). Done for the day.
12/2/2024 06:00	12/2/2024 08:00	Drove to location and mobbed in equipment. Filled out JSA and held safety meeting.
12/2/2024 08:00	12/2/2024 12:00	Started scrapping caliche materials from pad and stockpiled them into a corner. Excavated a trench and separated topsoil materials into another pile.
12/2/2024 12:00	12/2/2024 12:30	Lunch
12/2/2024 12:30	12/2/2024 16:00	Continued scraping pad materials and continued excavating trench and stockpiled topsoil. Done for the day.
12/3/2024 06:00	12/3/2024 08:00	Drove to location and waited on dump trucks. Filled out JSA and held safety meeting.
12/3/2024 08:00	12/3/2024 12:00	Loaded trucks with contaminated soil excavated from area of concern. Hauled 4 loads to disposal. Completed pushing caliche materials into deep bury trench. Spread materials through the pad.
12/3/2024 12:00	12/3/2024 12:30	Lunch
12/3/2024 12:30	12/3/2024 16:00	Dump trucks hauled out remaining 4 loads (8 loads total). Completed deep burying caliche. Spread topsoil across location. Done for the day
12/4/2024 06:00	12/4/2024 08:00	Drove to location and waited on dump trucks. Filled out JSA and held safety meeting.
12/4/2024 08:00	12/4/2024 12:00	Loaded dump trucks at Dayton Recycle and hauled in materials for backfill. (13 loads were hauled in)
12/4/2024 12:00	12/4/2024 12:30	Lunch
12/4/2024 12:30	12/4/2024 16:00	Hauled in remaining materials from topsoil pit (hauled in 18 loads of topsoil). Completed spreading materials across pad surfaces. Done for the day.
12/5/2024 06:00	12/5/2024 08:00	Drove to location and mobbed in tractor and water truck. Filled out JSA and held safety meeting.
12/5/2024 08:00	12/5/2024 12:00	Disks the location and seeded with NMSLO loamy seed mix @ 18PLS/acre. Watered seed and covered seed with disks again.
12/5/2024 12:00	12/5/2024 13:00	Mobbed out tractor and other equipment. Done for the day.

Flint GU #4 Final				Sec-TWN-RNG: 22-18S-26E Unit J									
				Footage Calls: 1980' FSL & 1980' FEL		Elev 3336' GL							
COMMENTS				Lat/Long (NAD83):									
Sqz perfs at 130' Sqzd with 100 sks Sqz perfs at 250' Sqzd with 218 sks total Pumped in 2 jobs				CASING DETAIL									
				#	HOLE	CSG	WGHT	GRADE	Top	Depth	TOC	SX	
				A	12 1/4	9 5/8	32		0	1,225	Surface	675	
				B	7 7/8	5 1/2	15.5 & 17		0	9,263	Surface	1414	
TOC at 1035'				FORMATION TOPS									
				FORMATION		TOP (FT)		FORMATION		TOP			
				SAN ANDRES		950							
				Glorieta		2410							
Sqz perfs at 1,275' Could not inject Spotted 30 sk plug from 1325-1035' Tagged TOC at 1437' CIBP at 1,700' w/ 25 sk cmt plug on top San Andres Perfs 1755'-1779'				Abo		5,370							
				Penn. Sand		9,094							
				TUBING DETAIL									
				OD	GRADE	WGHT	TOP	BASE	Comments				
CIBP at 2545' TOC of Yeso sqz at 2,550' Atoka Glorieta Yeso perfs 2644'-3666' Bad casing at 3,450' Drilled out with mills to 3,478' Milled cuttings are 100% Dolomite				PERFORATION DETAIL									
					FORMATION		TOP	BASE	TREATMENT				
				A	Penn Sand		9,094	9,116	2 SPF				
				B	Penn Sand		9,175	9,178	10 0.42" shots. No gas upon swabbing				
Drilled out with bit to 6,100' Left cone from rock bit in hole CIBP @6200' w/ 35' spotted cmt				C	Canyon		7,944	7,954	1 0.42" shots 1000gal 15% NEFE acid w/8ball seals				
				D	Wolfcamp		6,249	6,318	16 0.5" shots 1200gal 15% NEFE acid + 2% KCl				
				E	Atoka Glorieta Yeso		2,644	3,666	49 total 0.5" shots 15% NEFE acid 1% KCl and frac'd w/ 20/40 and 12/20 sand				
				F	Abo		1755	1779	25 0.42" shots 20% NEFE 100,000gals x-link gel and 300,000# 20/40 sand				
Wolfcamp Perfs 6249'-6318'				PLUGS									
				#	sx	Class	Top	Bottom	Ht	Notes	Tag		
				1			8070	8100	30	CIBP and dump bailed cmt above Penn Sand perfs			
				2			6365	6400	35	CIBP and dump bailed cmt above Canyon perfs			
CIBP @6400' w/ 35' spotted cmt				3			6165	6,200	35	CIBP and dump bailed cmt above Wolfcamp perfs			
				4	170	C	2,550	3,666	1116	Yesp perfs sqz	Y		
				5	0		2,545	2,546	1	CIBP	Y		
				5	0		1700	1701	1	CIBP	Y		
Canyon Perfs 7944'-7954' CIBP at 8100' w/ 30' cmt Penn Sand perfs 9094'-9116' Penn Sand perfs 9175'-9178'				6	25	C	1437	1700	263	Cmt on CIBP	Y		
				7	30	C	1035	1325	290	Spotted cmt plug	Y		
				8	218	C	130	250	120	Sqzd into perfs at 250'	Y		
				9	100	C	0	130	130	Sqzd into parfs at 130'	Y		
PBTD: 9,185 MD TD: 9,263 MD													

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 414399

CONDITIONS

Operator: Silverback Operating II, LLC 1001 W. Wilshire Blvd Oklahoma City, OK 73112	OGRID: 330968
	Action Number: 414399
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/9/2025
gcordero	Submit C-103Q within one year of plugging.	1/9/2025