

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-21064
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 316696
7. Lease Name or Unit Agreement Name CANAL SWD
8. Well Number 1
9. OGRID Number 246289
10. Pool name or Wildcat SWD;BELL CANYON-CHERRY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WPX ENERGY PERMIAN, LLC

3. Address of Operator  
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location  
Unit Letter \_\_\_ L \_\_\_ : \_\_\_ 2204 \_\_\_ feet from the \_\_\_ SOUTH \_\_\_ line and \_\_\_ 840 \_\_\_ feet from the \_\_\_ WEST \_\_\_ line  
Section 3 Township 23S Range 27E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3113' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/12/24-11/13/24: MIRU P&A Unit. TOH 2-7/8" plastic coated tbg @ 2070'

11/14/24: RIH Set CIBP at 3430'.

11/15/24: RIH Tag CIBP @ 3428'. No pressure test since set in Perfs. Per David Alvarado NMOCD. Spot 25 sx CI C cmt from 3428'-3274'.

RIH set CIBP @ 2123'. Pressure test to 500 psi. Good test. Spot 25 sx CI C from 2123'-2000'. WOC.

11/18/24: RIH Tag TOC @ 2000'. Run CBL from 2000' to surface.

11/19/24: RIH Spot 25 sx CI C from 1200'-1060. PUH Perf @ 400'. No inj rate established. Per David Alvarado NMOCD. Spot 25 sx CI C from 450'-296'. WOC and Tag @ 308'. PUH Perf @ 100'. Sqz 60 sx CI C cmt from 100' to surface.

11/26/24: Cut wellhead off 3' BGL, set dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

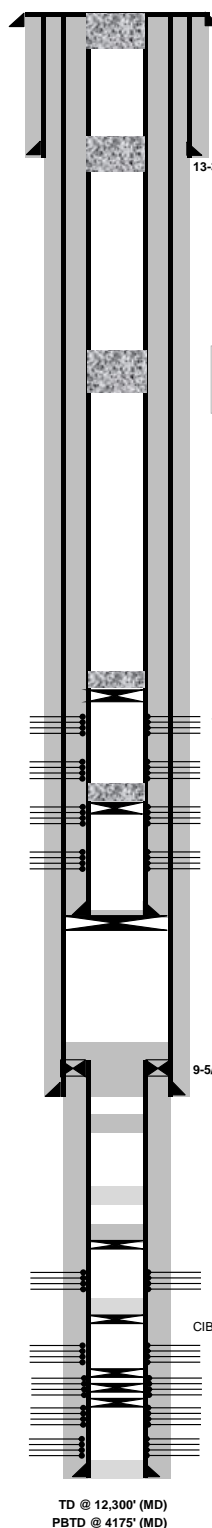
SIGNATURE Jeff Young TITLE Production DATE 12/18/2024

Type or print name Jeff Young E-mail address: jeff.young@dvn.com PHONE: 405-228-2480

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



CIBP @ 11.558 w/35' cmt (1/20/84)

SPUD DATE:	2/5/2014	
TD:	4,175'	MD (KB)
TVD:		TVD (KB)
PBTD:	4,150'	MD (KB)
KB ELEVATION:		(-3114' KB)
GL ELEVATION:	3,114.0'	
FACE LAT/LONG:		

## CASING RECORD

## SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13-3/8"	48.00#	H-40	STC	0'	350'		17-1/2"	400	0'

## INTERMEDIATE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT
9-5/8"	40.00#	S-95		0'	5,700'		12-1/4"	3,200	0'

## PRODUCTION CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT
7"	26.00#	L-80		0'	4,135'	92	8-3/4"	440	0'
7" Liner	26.00#	L-80		5,521'	12,297'	162	8-3/4"	1,350	

## PERFORATION RECORD

<b>ZONE - Stage</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>Gross Perfs</b>	<b>Shots</b>
Delaware	2,173	2,358	185'	32
Delaware	2,480	2,761	281'	32
Delaware	2,868	3,355	487'	32
Delaware	3,475	4,034	559'	32

### TUBING DETAIL

tubing and Packer detail	No. Jts	Length (ft)	Top Depth (ft)
2-7/8" plastic coated tubing	68	2,063.60'	0.00'
AS-1X 10K Packer		6.40'	2,063.60'
		EOT @	2,070.00'

\* Projected detail. actual lengths may vary

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 413281

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 413281
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/9/2025
gcordero	Submit C-103Q within one year of plugging.	1/9/2025