Received by UCD: Sy2/2025 8:03:28 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT			Sundry Print Report 01/02/2025		
	Well Name: INDIAN HILLS UNIT	Well Location: T21S / R24E / SEC 17 / SWSE / 32.4751778 / -104.5196609	County or Parish/State: EDDY / NM		
	Well Number: 52	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:		
	Lease Number: NMLC064243A	Unit or CA Name:	Unit or CA Number:		
	US Well Number: 300153280500X1	Operator: OXY USA WTP LP			

Subsequent Report

Sundry ID: 2827767

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/17/2024

Date Operation Actually Began: 08/15/2024

Type of Action: Plug and Abandonment

8

Time Sundry Submitted: 01:28

Actual Procedure: This well is plugged. Prep Work started: 08/15/2024 PA Job Start: 10/01/24 Job Complete: 10/08/2024 See the PA daily job summary details and plugged wellbore diagram attached. This well was cut and capped on 10/28/2024.

SR Attachments

Actual Procedure

PLUGGEDWBD_20241217132849.pdf

PASRJOBSUMMARY_20241217131910.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES

Name: OXY USA WTP LP

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Phone: (713) 497-2492

Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name: Street Address: Citv: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Phone: 5752345927 **Disposition:** Accepted Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager BLM POC Email Address: jamos@blm.gov Disposition Date: 12/23/2024

Zip:

Signed on: DEC 17, 2024 01:28 PM

Released to Imaging: 1/13/2025 3:53:29 PM

Received by OCD: 1/2/2025 8:03:28 AM

<i>v</i>					
Form 3160-5 (June 2019)			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.		
	ot use this i		ORTS ON WELLS to drill or to re-enter an NPD) for such proposals.	6. If Indian, Allottee or Tribe N	lame
	SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2	7. If Unit of CA/Agreement, N	ame and/or No.
1. Type of Well	ll 🗌 Gas V	Vell Other		8. Well Name and No.	
2. Name of Operator			9. API Well No.		
3a. Address 3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area		
4. Location of Well (Fe	ootage, Sec., T.,F	R.,M., or Survey Description)	11. Country or Parish, State	
	12. CHE	CK THE APPROPRIATE B	SOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUB	MISSION		TYP	E OF ACTION	
Notice of Intent	;	Acidize	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Rep	port	Casing Repair	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other
Final Abandonn	nent Notice	Convert to Injection	Plug Back	Water Disposal	
the proposal is to d the Bond under wh completion of the	leepen directiona nich the work wil involved operation bandonment No	ally or recomplete horizontal Il be perfonned or provide th ons. If the operation results i	ly, give subsurface locations and me e Bond No. on file with BLM/BIA. n a multiple completion or recomple	easured and true vertical depths o Required subsequent reports mus- ction in a new interval, a Form 31	rk and approximate duration thereof. If f all pertinent markers and zones. Attach st be filed within 30 days following 60-4 must be filed once testing has been ne operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
	Title		
Signature	Date		
THE SPACE FOR FEDE	RAL OR STATE O	OFICE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		willfully to make to any department or agency of the United S	States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

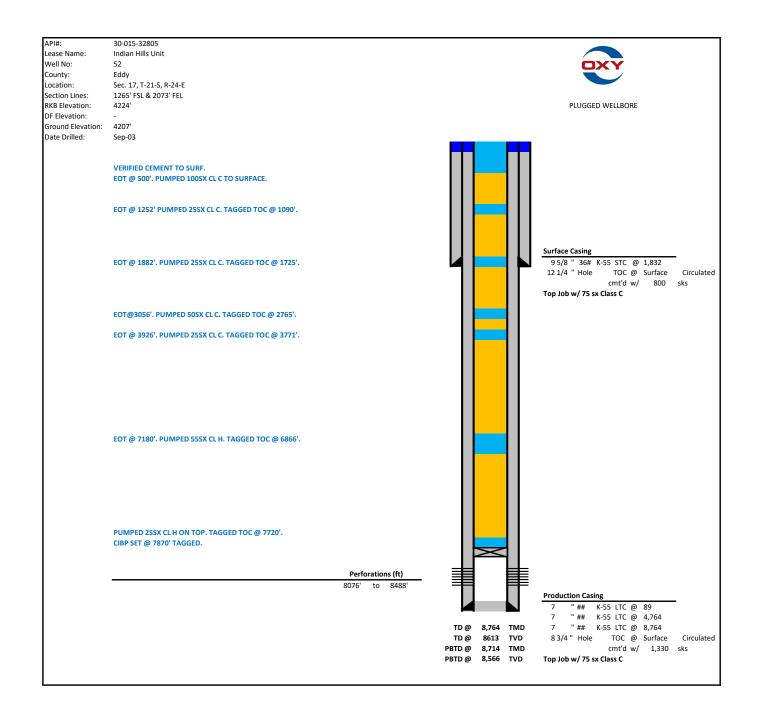
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 1265 FSL / 2073 FEL / TWSP: 21S / RANGE: 24E / SECTION: 17 / LAT: 32.4751778 / LONG: -104.5196609 (TVD: 0 feet, MD: 0 feet) PPP: SWSE / 323 FSL / 2152 FEL / TWSP: 21S / RANGE: 24E / SECTION: 17 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) BHL: SWSE / 128 FSL / 2159 FEL / TWSP: 21S / RANGE: 24E / SECTION: 17 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



INDIAN HILLS UNIT #052 30-015-32805 PA SR JOB SUMMARY

8/15-20/2024 MIRU. NU AND TEST BOP. POOH WITH PROD EQUIP, ESP AND TUBING.

8/21/24 RIH WITH GUAGE RING TO 7874'. DISCUSSED WITH GILBERTO W/ OCD GOT APPROVAL FOR NEW CIBP DEPTH. RIH WITH CIBP AND SET @ 7870'. TAGGED THE SAME. POOH. RAN CBL F/ 7870' TO SURFACE.

8/22/24 PRESSURE TESTED TO 520PSI F/ 30 MIN, GOOD TEST. RDMO, PA PREP WORK COMPLETE.

10/1/24 MIRU TO PA WELL. RIH WITH TUBING TO TAG CIBP.

10/2/24 TAGGED CIBP @ 7858'. PUMPED 25SX CL H CMT ON TOP. WOC.

10/4/24 RIH AND TAGGED TOC @ 7720'. PULLED UP, EOT @ 7180'. PUMPED 55SX CL H CMT. WOC. RIH AND TAGGED TOC @ 6866'. PULLED UP EOT @ 3926'.

10/5/24 PUMPED 25SX CL C CMT. WOC. RIH AND TAGGED TOC @ 3771'. PULLED UP, EOT @ 3056'. PUMPED 50SX CL C CMT. WOC.

10/7/24 RIH AND TAGGED TOC @ 2765'. PULLED UP, EOT @ 1882'. PUMPED 25SX CL C CMT. WOC. RIH AND TAGGED TOC @ 1725'. PULLED UP, EOT @ 1252'. PUMPED 25SX CL C CMT. WOC.

10/8/24 RIH AND TAGGED TOC @ 1090'. PULLED UP, EOT @ 500'. PUMPED 100SX CL C CMT TO SURFACE. WOC. TOPPED OFF WELL. VERIFIED CEMENT TO SURFACE. RDMO.

10/28/24 WELL CUT AND CAPPED.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OXY USA WTP LIMITED PARTNERSHIP	192463
P.O. Box 4294	Action Number:
Houston, TX 772104294	416299
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/10/2025

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Action 416299