

Well Name: POKER LAKE UNIT CVX
JV RR

Well Location: T25S / R30E / SEC 19 /
SESE / 32.1085077 / -103.9136106

County or Parish/State: EDDY /
NM

Well Number: 3H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC070341

Unit or CA Name: PLU ROSS RANCH
19 FEDERAL 1H

Unit or CA Number:
NMNM71016N

US Well Number: 3001537800

Operator: XTO PERMIAN OPERATING
LLC

Subsequent Report

Sundry ID: 2829092

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/28/2024

Time Sundry Submitted: 07:30

Date Operation Actually Began: 09/12/2024

Actual Procedure: XTO Permian Operating LLC., has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

SR Attachments

Actual Procedure

PLU_CVX_JV_RR_003H_CBL_10_16_24_20241228072918.pdf

Poker_Lake_Unit_CVX_JV_RR_003H__Sbsq_P_A_Summary_Rpt__WBD_20241228072814.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: DEC 28, 2024 07:30 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Phone: 5752345927

Disposition: Accepted

Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 12/30/2024

Poker Lake Unit CVX JV RR 003H
API 30-015-37800
P&A Summary Report

9/12/24: MIRU WOU & supp equip. Double vlv csg & brk dwn surf equip. Pmp 220 bbls 10# brine dwn TCA & KW. Pmp 100 bbls 10# brine dwn 2-7/8" tbg & KW. Csg starting press 2,350. Ending press 0. Tbg starting press 2,350. Ending press 0. ND WH. NU BOP. Tst high & low side tstd good. SWI. SDFN.

9/13/24: Bld dwn TCA to wrkng tnk f/30 min. Strt press @ 350 psi. Ending press @ 0 psi. Bld dwn 2-7/8" tbg to wrking tnk f/15 min. Strt press @ 30 psi. Ending press @ 0 psi. Pmp 60 bbls fsh, 10# brine dwn 2-7/8" tbg. Un-set hngr lock pins. Pull hngr & TOH 252 jts 2-7/8", 6.5 lbs/ft, L-80 EUE tbg, XN & MS. LD 5 jts due to pin holes. Pmp 30 bbl tbg fsh @ 4,098' w/10# brine. Trickle 15 bbls 10# brine dwn TCA f/duration of trip f/gas vapors. Found no collar stop or obstruction in tbg strng. SWI. SDFN.

9/14/24: MIRU WL. Tstd Lub. Tstd good. RIH w/4.5 GR/JB to 7,700'. POH w/WL & BHA. RIH 4.4 CIBP & set @ 7,670'. POH w/WL & BHA. Ld 5-1/2" csg w/33 bbls. PT csg to 500 psi & hld f/30 min. Tstd good. Rls press. RIH CBL tl. Tgd CIBP @ 7,670'. Log fr/7,670' to surf. Est TOC @ 2,500'. Found window in cmt fr/4,150' - 5,050'. RIH w/cmt bailer. dump bail 35' class H cmt. RDMO WL. SWI. SDFN.

9/15/24: PT 5-1/2" csg to 500 psi w/6 bbls. Hld 500 psi f/30 min. Tstd good. Rls press. TIH tbg collar & 239 jts 2-7/8". Tgd TOC @ 7,707'. Contact XTO Engineer & notified of depth. Found procedure had revised section that was overlooked. Notified BLM of issue & decision was made to TOH w/tbg string & DO CIBP. TOH 127 jts 2-7/8" tbg. EOT @ 3,634'. SWI. SDFN. WO BLM f/decision on plg.

9/16/24: TIH 126 jts 2-7/8" L-80 tbg. EOT @ 7,684'. MI 4 wtr trk. 2 w/FW & 2 empty. Reverse circ 200 bbls FW trtd w/pkr fld. Circ well cln. MO wtr trks haul FB wtr to disposal. MIRU Trq/tst. ND 5k BOP & NU WH. SWI. RDMO. RDMO WOU & Supp equip. Rpt susp WO P&A WOU.

10/14/24: MIRU.

10/15/24: ND wellhead, FT, NU PT BOP. Blinds and pipes tested to 4500 psi on high and 300 on low. PT good and charted. RU Work floor. PU 1 jnt 2-7/8 L80 tbg and TTOC w/12' @ 7696'. TOH LD 1 jnt 2-7/8 L80. Circulate 180 bbls 10# BW w/SGM down tbg up csg @ 1.5 bpm 0 psi. Spotted 25 sks Class H CMT (FW mix 3 bbls, Slurry Vol 4.71 bbls, FOF 212', CTOC 7470') Displaced w/43 bbls 10# BW. TOH std back 30 jnts 2-7/8 L80 tbg. EOT 6714'. Reverse circulate 48 bbls 10# BW. SDFN.

10/16/24: TIH 13 jnts 2-7/8 L80 tbg. (226 jnts total in hole) TTOC @ 7296'. TOH std back 182 jnts and LD 56 jnts 2-7/8 L80 tbg. MIRU WLU. RIH RCBL from 7268' to surface. RDMO WLU. Wait on BLM to review CBL. SDFN.

10/17/24: TIH 182 jnts and 12' sub 2-7/8 L80 tbg. EOT @ 5886'. Spotted 30 sks Class C CMT (FW Mix 4.5 bbls, Slurry Vol 7.05 bbls, FOF 318', CTOC 5556'). Displaced w/32.5 bbls 10# BW TOH std back 40 jnts 2-7/8 L80 tbg. EOT @ 4573'. Reverse circulated 42 bbls 10# BW WOC TIH 26 jnts 2-7/8 L80 tbg and TTOC @ 5467'. TOH std back 142 jnts 2-7/8 L80 tbg and LD 40 jnts. SDFN.

10/18/24: TIH 127 jnts 2-7/8 L80 tbg w/PKR. EOT 4102'. MIRU WLU. RIH and perf @ 4550'. POOH. RDMO WLU. Set pkr and attempted to EIR but were unable too due to a leak. Moved pkr up and down and set at different depths and still could not get a seal. Believed it was a faulty pkr. TOH and std back 126 jnts 2-7/8 L80 tbg and LD 1 jnt. Redressed pkr. TIH 20 jnts 2-7/8 L80 and set pkr to ensure it worked. We also inspected tbg going in and found pinholes in tbg. TIH slowly as we looked for pinholes. Found 11 jnts w/pinholes. We put EOT at 4102'. Set pkr and tested. Tested good. EIR 1.25 bpm w/350 psi. SDFN.

10/19/24: Sqz 82 sks Class C CMT (FW mix 12.25 bbls, Slurry Vol 19.27 bbls, FOF 350', CTOC 4200'). Displaced w/26 bbls 10# BW. Cleaned to cellar. WOC. SD due to high winds.

10/20/24: TIH 2 jnts 2-7/8 L80 tbg and 10' from third joint and TTOC @ 4165'. Total of 129 jnts plus 10'. Broke circulation w/4 bbls 10# BW. Swapped to CMT and spotted 63 sks Class CMT (FW Mix 9.5 bbls, Slurry Vol 14.81, FOF 665', CTOC 3500') Displaced w/20.25 bbls 10# BW. TOH std back 129 jnts 2-7/8 L80 tbg. LD pkr. WOC. TIH 108 jnts 2-7/8 L80 tbg plus 16' of jnt 109. TTOC @ 3494'. TOH LD 108 jnts 2-7/8 L80 tbg. MIRU WLU. RIH and perf @ 850'. Had 500 psi on it. Blew glove out and lost psi when we perfed. POOH. RDMO WLU. SDFN.

10/21/24: TIH 68 jnts 2-7/8 L80 tbg. TOH LD 68 jnts 2-7/8 L80 tbg. RD work floor and ND BOP. NU B1 Flange. Sqz 255 sks Class C CMT (FW mix 39 bbls Slurry Vol 59.94) till good returns at surface. RD PU and all aux equipment.

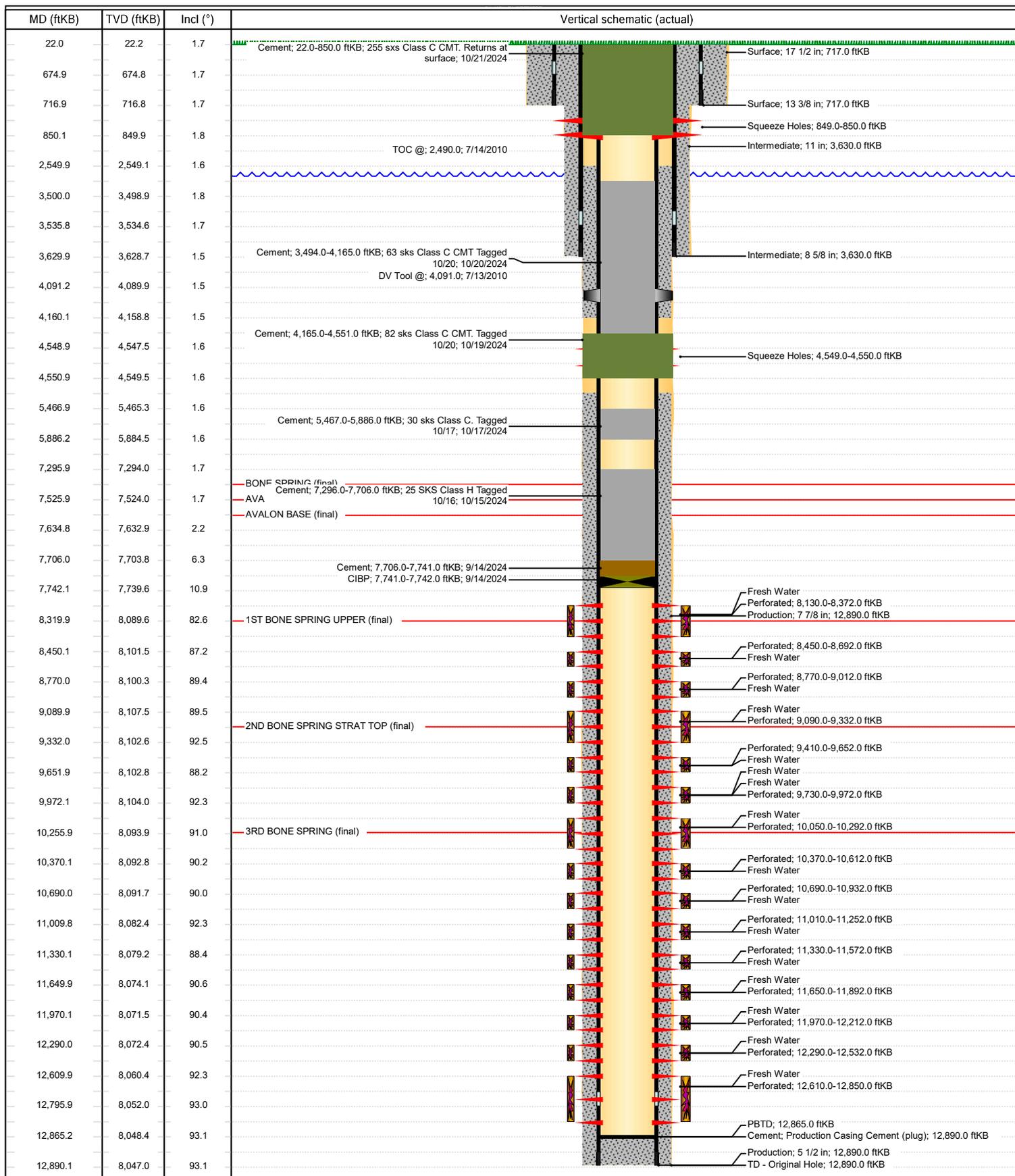
12/20/24: Cut off Wellhead and set DHM.



Schematic - Vertical with Perfs

Well Name: Poker Lake Unit CVX JV RR 003H

API/UWI 3001537800	SAP Cost Center ID 1139191001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T25S-R30E-S19	Spud Date 6/4/2010 00:00	Original KB Elevation (ft) 3,204.00	Ground Elevation (ft) 3,182.00	KB-Ground Distance (ft) 22.00



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 417039

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 417039
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/10/2025