

Well Name: POKER LAKE CVX JV RR	Well Location: T25S / R30E / SEC 20 / NWNW / 32.1225649 / -103.9107448	County or Parish/State: EDDY / NM
Well Number: 4H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC064894	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001538357	Operator: XTO PERMIAN OPERATING LLC	

Subsequent Report

Sundry ID: 2829091

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 12/28/2024	Time Sundry Submitted: 05:37
Date Operation Actually Began: 08/17/2024	

Actual Procedure: XTO Permian Operating LLC., has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

SR Attachments

- Actual Procedure
- PL\_CVX\_JV\_RR\_004H\_CBL\_10\_23\_24\_20241228053456.pdf
  - Poker\_Lake\_CVX\_JV\_RR\_004H\_Sbsq\_P\_A\_Summary\_Rpt\_\_\_WBD\_20241228053330.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW	Signed on: DEC 28, 2024 05:36 AM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 6401 HOLIDAY HILL ROAD BLDG 5	
City: MIDLAND	State: TX
Phone: (432) 218-3671	
Email address: SHERRY.MORROW@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 12/30/2024
Signature: James A Amos	

Poker Lake CVX JV RR 004H  
API 30-015-38357  
P&A Summary Report

8/17/24: MIRU WOU & supp equip. Double vlv current vlvs due to current condition. SICP 2,200 psi. SITP 1,800 psi. SISCP 0 psi. SIICP 0 psi. Pmp 190 bbls 10# brine dwn TCA @ 2.5 bpm & kill well. Pmp 50 bbls 10# brine dwn 2-7/8" tbg @ 1.5 bpm & Kill tbg. SWI. SDFN.

8/18/24: TOH & LD 1-1/2" x 26 PR, 3 - 1" rod subs (2', 4', 6'), 79 - 1" rods, 107 - 7/8" rods, 100 - 3/4" rods, 12 - 1/12' SB's w/necks, 1- 4' stab sub w/3 guides & 1-1/2" x 24' insert pmp w/screen. ND WH. NU BOP. Function & PT. Tstd pipe rams tstd good. SWI. SDFN.

8/19/24: PT blind rams. Pld BP vlv & hngr. Rls TAC. POH 24 jts 2-7/8", 20 lbs/ft, L-80 EUE tbg. Wrkd on WOU brakes during this period. SWI. SDFN.

8/21/24: Cont POOH 194 jts 2-7/8", 6.7 lbs/ft, L-80, EUE tbg, 2-7/8" x 5-1/2" TAC, 2 jts 2-7/8" L-80 tbg, SN w/GA & 3 jts 2-7/8" L-80 tbg. MIRU WL. PT lub. Tstd good. RIH 4.42" GR & JB to 8,300'. POOH WL & BHA. RIH 4.34" CIBP & set @ 8,245'. POOH WL & BHA. RDMO WL. SWI. SDFN.

8/22/24: Att to PT 5-1/2", 20 lbs/ft, L-80 csg w/44 bbls wtr. Loss 500 psi after 30 min. Att to TIH w/5-1/2" pkr. Found wrong drag blocks. WO new pkr. TIH 32-A tension testing as follows: 1) 1,193' w/36 jts ttl (7,052' abv CIBP). Tst failed. 2) 1,903' w/58 jts ttl (6,342' abv CIBP). Tst failed. 3) 4,893' w/150 jts ttl (3,352' abv CIBP). Tst failed. 4) 7,489' w/230 jts ttl.(756' abv CIBP). Tst failed. SWI. SDFN.

8/23/24: TOH 230 jts 2-7/8" , L-80 tbg & 32-A pkr. MIRU Ranger WL. PT Lub. Tstd good. RIH w/4.34 CIBP & set @ 8,217'. POOH WL & BHA. RDMO WL. Att to PT CIBP w/no reults. Lost 250 psi in 15 min. SWI. SDFN.

8/24/24: MI 30 jts 2-7/8", L-80 tbg. RIH 5-1/2" HD compression pkr & 253 jts 2-7/8" , L-80 EUE tbg. Tgd CIBP @ 8,217'. LD 1 jt 2-7/8" tbg. Set pkr @ 8,202'. PT CIBP to 500 psi. Hld 500 psi f/30 min. Tstd good. Rls press. Contact BLM Engineer & Supervisor. Decision made to TOH w/tbg & BHA. P&A rig will find hole while performing P&A ops. TOH & LD 22 jts 2-7/8" tbg. TOH to derrick w/230 jts 2-7/8" tbg & pkr. SWI. SDFN.

8/25/24: TIH 231 jts 2-7/8", L-80 EUE tbg. EOT @ 7,520'. MIRU torq & tst. ND BOP & NU WH. SWI. RDMO WOU & supp equip.

10/20/24: MIRU WOU & supp equip. Contact BLM w/notification to proceed w/P&A ops. ND WH. NU BOP. Function & PT tst BOP pipe & blnd rams. Verify High/Low PT. RDMO. SWI. SDFN.

10/21/24: MI 25 jts 2-7/8" L-80 tbg fr/Double R pipe. TIH 22 jts 2-7/8" L80 tbg. Tgd CIBP @ 8,217' (253 jts ttl). RU cmt unit. Pmp 10 bbls 10#/gal Mud/gel. Mix & pmp 41 sks Class "H" cmt @ 2 bpm & 250 psi. Disp w/46 bbls 10# Brine. POH 30 jts 2-7/8" L-80 tbg. EOT @ 7,242' Circ 46 bbls 10# Brine. WO cmt to cure. TIH 19 jts 2-7/8" N-80 tbg. Tgd TOC @ 7,857'. TOH & LD 6 jts 2-7/8" tbg. EOT @ 7,663'. Pmp 22 bbls 10#/gal Mud/gel. Mix & pmp 37 sks Class "H" cmt @ 2 bpm & 250 psi. Disp w/42.5 bbls 10# Brine. POH 30 jts 2-7/8" L-80 tbg. EOT @ 6,689' Circ 46 bbls 10# Brine. SWI. SDFN.

10/22/24: RIH w/ 21 jts. TTOC 7370'. LD 48 jts. to EOT 5812'. Spot 130 sxs class C CMT to 4,450' CTOC, displace 25bbbls. POOH to 3,863' Reverse Circulate 25bbbls KWF WOC. RIH TTOC 4,466', POOH w/58 stands. SWI SDFN.

10/23/24: MIRU WL. RIH w/4.6' GR to 4450', POOH to surface & RD tool. Fill well with KWF 450' to surface @.05bpm for successful CBL run. RIH w/ WL to 4400' CBL to surface @80fps. RDMO WL. RIH w/58 stands 2-7/8 tbg EOT 3766'. SWI, SDFN.

10/24/24: Spot 27 sxs class C CMT, 6.5bbbls slurry mix, 20bbbls displ. POOH w/15 stands. RC 25 bbls. WOC. TTOC @3466', POOH LD 8 singles EOT 2857'. MIRU WL, bop, lub, check straight voltage. RIH w/ 1" 11/16 perf gun to 3125' x 4 shots POOH & LD WL. Attempt to circulate down perfs w/ no success and pressured casing to 600 psi x 10 mins. RIH to 3182' & disp 20 sxs class C CMT POOH to 2402' & RO 17bbbls. SWI SDFN.

10/25/24: RIH TTOC @ POOH stand back 17 stands 2-7/8 1103', LD 65 singles 2-7/8 MIRU WL, RIH w/ 1" 11/16 perf gun and perf @ 1500' x4 shots 1' total. POOH & LD WL. Stablish injection rate between 5.5 & 8.625 @ 2bpm w/0psi on the pump gauge. RIH w/ 36 jts +4.75 pkr to 1200' set pkr. pull 15 points and close rams. Pump 41bbl w/ die, sqz 47sx class C cmt to CTOC @ 1300' displace 9bbbls. leave 500psi against cmt. SWI, SDFWE.

10/28/24: TTOC @1181', LD 13 singles 2-7/8 L80 EOT 759'. RU WL lubricator/bop. RIH w/WL, apply 500psi on casing & perf @900', balance fluids from 5.5 & 8.625, POOH & RD WL. LD 27x2-7/8 L80 joints w/pkr. RD work floor and tubing handling equip. RD floor, ND BOP-NU B1 adapter 5k flange. Sqz 206 sxs class C CMT, 900 FOF 31bbbls mix, 49bbbls total slurry down 5.5 casing out 9.265. clean out cement pump with fresh water to open top pit then hook back to well and apply 500psi on casing. Secure well, clean out cellar with vac truck, pull 100 bbls from open top tank. RDMO.

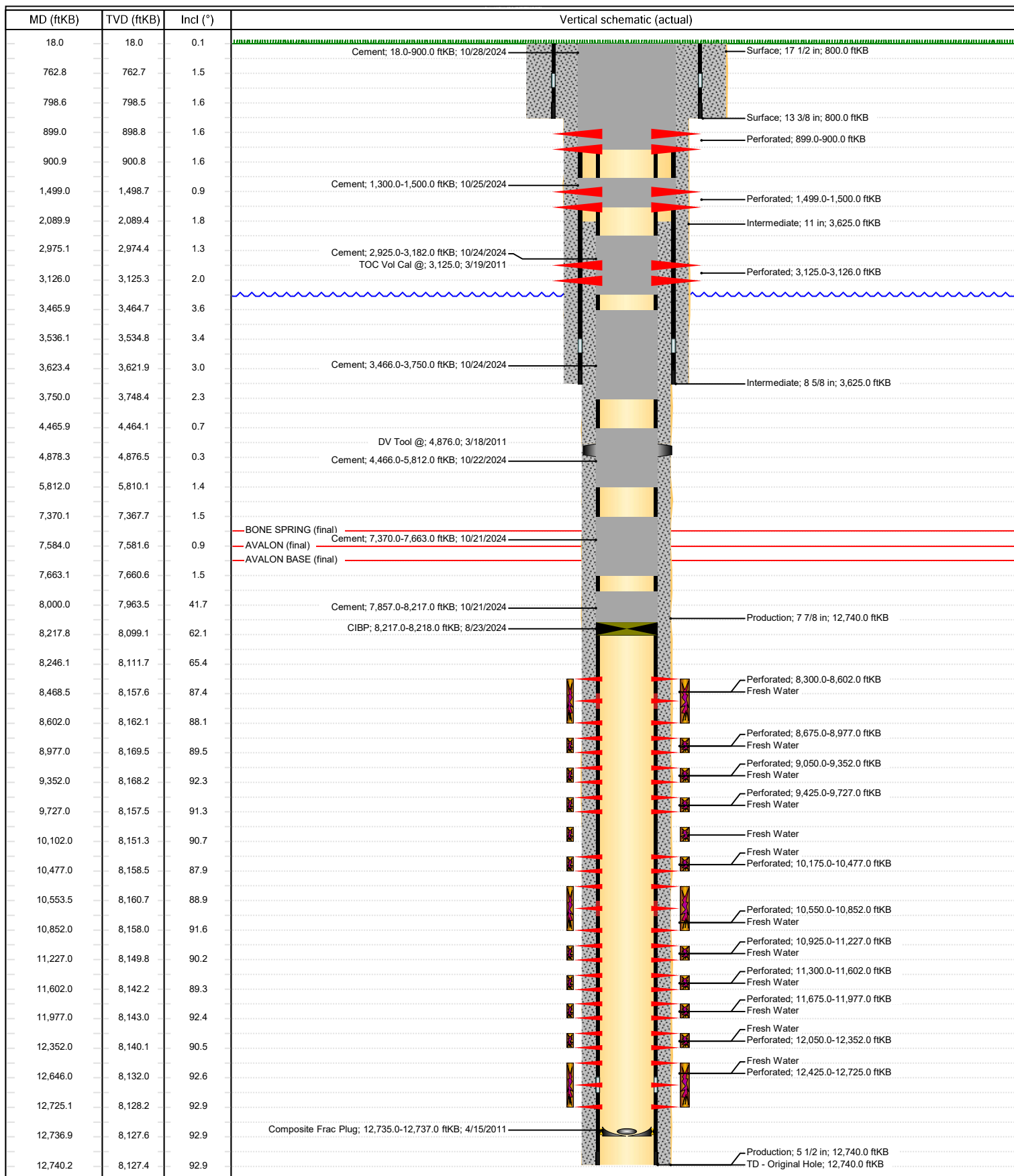
12/19/24: Cut off Wellhead and set DHM.



## Schematic - Vertical with Perfs

### Well Name: Poker Lake CVX JV RR 004H

API/UWI 3001538357	SAP Cost Center ID 1139381001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T25S-R30E-S20	Spud Date 2/22/2011 00:00	Original KB Elevation (ft) 3,217.00	Ground Elevation (ft) 3,199.00	KB-Ground Distance (ft) 18.00



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 417049

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 417049
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/10/2025