Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☐ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

2. Name of Operator

9. API Well No.
30-045-38416

3a. Address	3b. Phone No. *(include area code)*	10. Field and Pool, or Exploratory

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface

At proposed prod. zone

11. Sec., T. R. M. or Blk. and Survey or Area

14. Distance in miles and direction from nearest town or post office*	12. County or Parish	13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file

21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date

Title

Approved by *(Signature)*	Name *(Printed/Typed)*	Date

Title	Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 11/22/2024

Additional Operator Remarks

Location of Well

0. SHL: SENW / 1815 FNL / 2327 FWL / TWSP: 24N / RANGE: 8W / SECTION: 26 / LAT: 36.287502 / LONG: -107.652231 (TVD: 0 feet, MD: 0 feet)

PPP: SENE / 2390 FNL / 440 FEL / TWSP: 24N / RANGE: 8W / SECTION: 26 / LAT: 36.285937 / LONG: -107.643682 (TVD: 5447 feet, MD: 6624 feet)

PPP: SESW / 1 FSL / 2486 FWL / TWSP: 24N / RANGE: 8W / SECTION: 23 / LAT: 36.292488 / LONG: -107.651743 (TVD: 5615 feet, MD: 17411 feet)

PPP: NESE / 2560 FSL / 1 FEL / TWSP: 24N / RANGE: 8W / SECTION: 22 / LAT: 36.299513 / LONG: -107.660389 (TVD: 5615 feet, MD: 17411 feet)

BHL: NWNE / 237 FNL / 2389 FEL / TWSP: 24N / RANGE: 8W / SECTION: 22 / LAT: 36.306259 / LONG: -107.668694 (TVD: 5615 feet, MD: 17411 feet)

BLM Point of Contact

Name: JEFFREY J TAFOYA
Title: Assistant Field Manager
Phone: (505) 564-7672
Email: JTAFOYA@BLM.GOV

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-045-38416	42289	LYBROOK GALLUP

Property Code	Property Name	Well Number
336777	RIDGE UNIT	130H

OGRID No.	Operator Name	Ground Level Elevation
372286	ENDURING RESOURCES, LLC	6832'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
F	26	24N	8W		1815' NORTH	2327' WEST	36.287502 °N	-107.652231 °W	SAN JUAN

Bottom Hole Location

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
B	22	24N	8W		237' NORTH	2389' EAST	36.306259 °N	-107.668694 °W	SAN JUAN

Penetrated Spacing Unit:

Dedicated Acres		Infill or Defining Well	Defining Well API	Overlapping Spacing Unit	Consolidation Code
680.00	NE/4 NW/4, NE/4, NE/4 SE/4 - Section 22 SW/4 NW/4, SW/4, SW/4 SE/4- Section 23 NE/4 NW/4, NE/4 - Section 26			☐ Yes ☐ No	

Order Numbers: R-20594

Well setbacks are under Common Ownership: ☐ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
F	26	24N	8W		1815' NORTH	2327' WEST	36.287502 °N	-107.652231 °W	SAN JUAN

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
H	26	24N	8W		2390' NORTH	440' EAST	36.285937 °N	-107.643682 °W	SAN JUAN

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
B	22	24N	8W		237' NORTH	2389' EAST	36.306259 °N	-107.668694 °W	SAN JUAN

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation
RIDGE UNIT	☒ Horizontal ☐ Vertical ☐ Directional	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Shaw-Marie Ford
Signature

12/16/2024
Date

Shaw-Marie Ford
Printed Name

sford@enduringresources.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JASON C. EDWARDS
NEW MEXICO
15269
12/13/2024
REGISTERED PROFESSIONAL SURVEYOR

JASON C. EDWARDS
Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
15269	NOVEMBER 30, 2021

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

RIDGE UNIT #130H

BOTTOM HOLE LOCATION (BHL)
237' FNL 2389' FEL
SECTION 22, T24N, R8W

LAT 36.306259 °N
LONG -107.668694 °W
DATUM: NAD1983

LAST TAKE POINT (LTP)
237' FNL 2389' FEL
SECTION 22, T24N, R8W

LAT 36.306259 °N
LONG -107.668694 °W
DATUM: NAD1983

SURFACE LOCATION (SHL)
1815' FNL 2327' FWL
SECTION 26, T24N, R8W

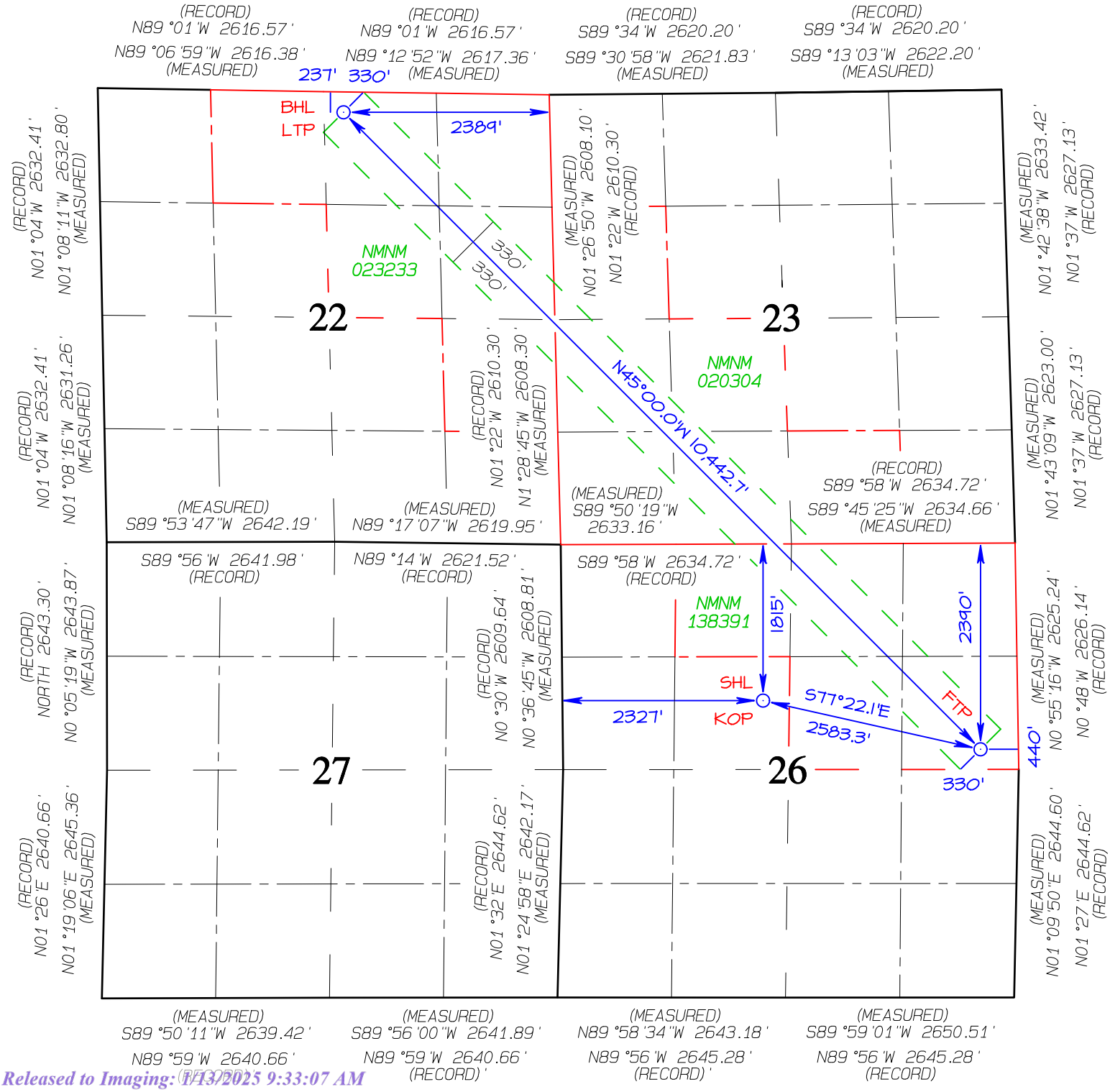
LAT 36.287502 °N
LONG -107.652231 °W
DATUM: NAD1983

KICK OFF POINT (KOP)
1815' FNL 2327' FWL
SECTION 26, T24N, R8W

LAT 36.287502 °N
LONG -107.652231 °W
DATUM: NAD1983

FIRST TAKE POINT (FTP)
2390' FNL 440' FEL
SECTION 26, T24N, R8W

LAT 36.285937 °N
LONG -107.643682 °W
DATUM: NAD1983



State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description
Effective May 25, 2021

I. Operator: __Enduring Resources, LLC_____ **OGRID:** __372286_____ **Date:** _12_/_17_/_2024_

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Ridge Unit 130H	TBD	F-26-24N-8W	1815 FNL x 2327 FWL	519	2075	208
Ridge Unit 135H	TBD	F-26-24N-8W	1822 FNL x 2308 FWL	510	2041	204
Ridge Unit 136H	TBD	F-26-24N-8W	1829 FNL x 2289 FWL	446	1786	179
Ridge Unit 137H	TBD	F-26-24N-8W	1835 FNL x 2270 FWL	349	1395	139
				3-year Decline	3-year Decline	3-year Decline
Ridge Unit 130H	TBD	F-26-24N-8W	1815 FNL x 2327 FWL	117	469	47
Ridge Unit 135H	TBD	F-26-24N-8W	1822 FNL x 2308 FWL	115	461	46
Ridge Unit 136H	TBD	F-26-24N-8W	1829 FNL x 2289 FWL	101	403	40
Ridge Unit 137H	TBD	F-26-24N-8W	1835 FNL x 2270 FWL	79	315	32

IV. Central Delivery Point Name: _____Chaco Processing Plant_____ [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Ridge Unit 130H	TBD	Q3 2025	Q3 2025	Q3 2025	Q3 2025	Q3 2025
Ridge Unit 135H	TBD	Q3 2025	Q3 2025	Q3 2025	Q3 2025	Q3 2025
Ridge Unit 136H	TBD	Q3 2025	Q3 2025	Q3 2025	Q3 2025	Q3 2025
Ridge Unit 137H	TBD	Q3 2025	Q3 2025	Q3 2025	Q3 2025	Q3 2025

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- **(a)** power generation on lease;
- **(b)** power generation for grid;
- **(c)** compression on lease;
- **(d)** liquids removal on lease;
- **(e)** reinjection for underground storage;
- **(f)** reinjection for temporary storage;
- **(g)** reinjection for enhanced oil recovery;
- **(h)** fuel cell production; and
- **(i)** other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: Shaw-Marie Ford
Printed Name: Shaw-Marie Ford
Title: Regulatory Specialist
E-mail Address: sford@enduringresources.com
Date: 12/17/2024
Phone: 505-716-3297

OIL CONSERVATION DIVISION **(Only applicable when submitted as a standalone form)**
Approved By:
Title:
Approval Date:
Conditions of Approval:

Enduring Resources, LLC.
NATURAL GAS MANAGEMENT and WASTE MINIMIZATION PLAN
Ridge Unit 130H, 135H, 136H and 137H

SEPARATION EQUIPMENT

Enduring Resources, LLC (Enduring) has pulled representative pressurized samples from wells in the same producing formation. Enduring has utilized these samples in process simulations to determine the amount of gas anticipated in each stage of the process and utilized this information with a safety factor to size the equipment listed below:

Separation equipment will be set as follows:

- Individual 3-phase separator will be set for the individual well.
- The separator will be sized based on the anticipated volume of the well and the pressure of the lines utilized for oil, gas, and water takeaway.
- The 3-phase production separator will be equipped with a 0.75 MMBtu/hr indirect fired heater.

Heater treaters will be set as follows:

- Individual heater treaters will be set for the individual well.
- The heater treaters are sized based on the anticipated combined volume of oil and produced water predicted to come from the initial 3 phase separator.
- Oil will be separated from the produced water and the oil/produced water will be sent to its respective tanks.
- The combined oil and natural gas stream is routed to the Vapor Recovery Tower.

Vapor Recovery Equipment will be set as follows:

- The Vapor Recovery Tower has been sized, based on the anticipated volume of gas from the heater treater and oil and water tanks.
- The Vapor Recovery Unit has been sized, based on the anticipated volume of gas from the heater treater and oil and water tanks. The Vapor Recovery Unit is utilized to push the recovered gas into the sales pipeline.

Production storage tanks will be set as follows:

- The oil and produced water tanks utilize a closed vent capture system to ensure all breathing, working, and flashing losses are routed to the Vapor Recovery Tower and Vapor Recovery Unit.
- Each of the production storage tanks will be equipped with a 0.5 MMBtu/hr indirect heater.

Enduring Resources, LLC.
NATURAL GAS MANAGEMENT and WASTE MINIMIZATION PLAN
Ridge Unit 130H, 135H, 136H and 137H

VENTING and FLARING

Enduring has a natural gas system available prior to startup of completion operations. Enduring utilizes a Vapor Recovery Unit System and sells all natural gas except during periods of startup, shutdown, maintenance, or malfunction for the gas capturing equipment, including the vapor recovery tower, vapor recovery unit, storage tanks, and pipelines.

Currently, Enduring utilizes the following from list A-I of Section 3 for its operations to minimize flaring:

a) Enduring utilizes natural gas-powered generators to power its leases where grid power isn't available.
b) When electrical grid power is unavailable, natural gas generators will be used for major equipment onsite.
c) Enduring's in service compression will be natural gas powered.
d) Should liquids removal, such as dehydration be required, units will be powered by natural gas.

Enduring will only flare gas during the following times:

- Scheduled maintenance for gas capturing equipment including:
  - Vapor Recovery Tower
  - Vapor Recovery Unit
  - Storage tanks
  - Pipelines
  - Emergency flaring

Enduring Resources, LLC.
NATURAL GAS MANAGEMENT and WASTE MINIMIZATION PLAN
Ridge Unit 130H, 135H, 136H and 137H

OPERATIONAL PRACTICES

19.15.27.8 A. Venting and Flaring of Natural Gas

Enduring understands the requirements of NMAC 19.15.27.8 which states that the venting and flaring of natural gas during drilling, completion or production that constitutes waste as defined in 19.15.2 are prohibited.

19.15.27.8 B. Venting and flaring during drilling operations

- Enduring shall capture or combust natural gas if technically feasible during drilling operations using best industry practices.
- A flare stack with a 100% capacity for expected volumes will be set on location of the facility at least 100 feet from the nearest surface hole location, well heads, and storage tanks.
- In the event of an emergency, Enduring will vent natural gas in order to avoid substantial impact. Enduring shall report the vented or flared gas to the NMOCD.

19.15.27.8 E. Venting and flaring during completion or recompletion operations

During Completion Operations, Enduring utilizes the following:

- Enduring facilities are built and ready from day 1 of Flowback.
- Individual well test separators will be set to properly separate gas and liquids. Temporary test separator will be utilized initially to process volumes. In addition, separators will be tied into flowback tanks which will be tied into the gas processing equipment for sales down a pipeline. See Separation Equipment for details.
- Should the facility not yet be capable of processing gas, or the gas does not meet quality standards, then storage tanks will be set that are tied into gas busters or temporary flare to manage natural gas. This flare would meet the following requirements:
    1) An appropriately sized flare stack with an automatic igniter.
    2) Enduring analyzes the natural gas samples twice per week.
    3) Enduring routes the natural gas into a gathering pipeline as soon as the pipeline specifications are met.
    4) Enduring provides the NMOCD with pipeline specifications and natural gas data.

19.15.27.8 D. Venting and flaring during production operations

During Production Operations Enduring will not vent or flare natural gas except under the following circumstances:

1. During an emergency or malfunction
2. To unload or clean-up liquid holdup in a well to atmospheric pressure, provided:
    a. Enduring does not vent after the well achieves a stabilized rate and pressure.
    b. Enduring will remain present on-site during liquids unloading by manual purging and tall all reasonable actions to achieve a stabilized rate and pressure at the earliest practical time.
    c. Enduring will optimize the system to minimize natural gas venting on any well equipped with a plunger lift or auto control system.
    d. Best Management Practices will be used during downhole well maintenance.
3. During the first year of production from an exploratory well provided:
    a. Enduring receives approval from the NMOCD.
    b. Enduring remains in compliance with the NM gas capture requirements.
    c. Enduring submits an updated C-129 form to the NMOCD.
4. During the following activities unless prohibited:
    a. Gauging or sampling a storage tank or low-pressure production vessel.
    b. Loading out liquids from a storage tank.
    c. Repair and maintenance.
    d. Normal operation of gas activated pneumatic controller or pump.
    e. Normal operation of a storage tank but not including venting from a thief hatch.
    f. Normal operation of dehydration units.
    g. Normal operations of compressors, compressor engines, turbines, valves, flanges, and connectors.
    h. During a bradenhead, packer leakage test, or production test lasting less than 24-hours.
    i. When natural gas does not meet the gathering pipeline specifications.
    j. Commissioning of pipelines, equipment, or facilities only for as long as necessary to purge introduced impurities.

19.15.27.8 E. Performance standards

1. Enduring has utilized process simulations with a safety factor to design all separation and storage equipment. The equipment is routed to a Vapor Recovery System and utilizes a flare as back up for periods of startup, shutdown, maintenance, or malfunction of the VRU System.
2. Enduring will install a flare that designed to handle the full volume of vapors from the facility in case of the VRU failure and it its designed with an auto ignition system.
3. Flare stacks will appropriately sized and designed to ensure proper combustion efficiency.
    a. Flare stacks installed or replaced will be equipped with an automatic ignitor or continuous pilot.

   b. Previously installed flare stacks will be retrofitted with an automatic ignitor, continuous pilot, or technology that alerts ENDURING of flare malfunction within 18 months after May 25, 2021.
   c. Flare stacks replaced after May 25, 2021, will be equipped with an automatic ignitor or continuous pilot if located at a well or facility with average daily production of 60,000 cubic feet of natural gas or less.
   d. Flare stacks will be located at least 100 feet from the well and storage tanks and securely anchored.
4. Enduring will conduct an AVO inspection on all components for leaks and defects on a weekly basis.
5. Enduring will make and keep records of AVO inspections which will be available to the NMOCD for at least 5 years.
6. Enduring may use a remote or automated monitoring technology to detect leaks and releases in lieu of AVO inspections with prior NMOCD approval.
7. Facilities will be designed to minimize waste.
8. Enduring will resolve emergencies as promptly as possible.

19.15.27.8 F. Measurement or estimation of vented and flared natural gas

1. Enduring will have meters on both the low- and high-pressure sides of the flares and the volumes will be recorded in ENDURING's SCADA system.
2. Enduring will install equipment to measure the volume of flared natural gas that has an average daily production of 60,000 cubic feet or greater of natural gas.
3. Enduring's measuring equipment will conform to the industry standards.
4. The measurement system is designed such that it cannot be bypassed except for inspections and servicing meters.
5. Enduring will estimate the volume of vented or flared natural gas using a methodology that can be independently verified if metering is not practicable due to low flow rate or pressure.
6. Enduring will estimate the volume of flared and vented natural gas based on the results of an annual GOR test for wells that do not require measuring equipment reported on Form C-116.
7. Enduring will install measuring equipment whenever the NMOCD determines that metering is necessary.

Enduring Resources, LLC.
NATURAL GAS MANAGEMENT and WASTE MINIMIZATION PLAN
Ridge Unit 130H, 135H, 136H and 137H

BEST MANAGEMENT PRACTICES

Enduring utilizes the following Best Management Practices to minimize venting during active and planned maintenance.

Enduring has a closed vent capture system to route emissions from the heater treater, tanks, and vapor recovery to the vapor recovery unit with an enclosed combustion device (ECD) for backup. The system is designed such that if the vapor recovery unit is taken out of service for any reason, the vapors will be routed to the ECD for combustion.

Enduring will isolate and attempt to route all vapors to the vapor recovery unit or ECD prior to opening any lines for maintenance to minimize venting from the equipment.

Enduring shall notify the NMOCD of venting or flaring that exceeds 50 MCF but less than 500 MCF in volume that either resulted from an emergency or malfunction, or an event lasting over eight hours or more cumulatively within any 24-hour period from a single event by filing a form C-129 no later than 15 days following the discovery or commencement of venting or flaring.

Enduring shall notify the NMOCD verbally or by e-mail within 24-hours following discovery or commencement of venting or flaring that exceeds 500 MCF in volume or otherwise qualifies as a major release as defined in 19.15.29.7 NMAC from a single event and provide the information required in form C-129 to the NMOCD no later than 15 days that verifies, updates, or corrects the verbal or e-mail notification.

Enduring will install measuring equipment to conform to industry standards such as American Petroleum Institute (API) Manual of Petroleum Measurement Standards (MPMS) Chapter 14.10 Measurement of Flow to Flares.

Enduring's measuring equipment shall not be designed or equipped with a manifold that allows the diversion of natural gas around the metering element except for the sole purpose of inspecting and servicing the measurement equipment.

Enduring shall report the volume of vented and flared natural gas for each well or facility at which venting or flaring occurred on a monthly basis.

ENDURING RESOURCES IV, LLC
6300 S SYRACUSE WAY, SUITE 525
CENTENNIAL, COLORADO 80111

DRILLING PLAN: **Drill, complete, and equip single lateral in the Mancos-I formation**

WELL INFORMATION:

Name: **RIDGE UNIT 130H**
API Number: **Not yet assigned**
AFE Number: **Not yet assigned**
ER Well Number: **Not yet assigned**
State: New Mexico
County: San Juan
Surface Elevation: 6,832 ft ASL (GL) 6,857 ft ASL (KB)
Surface Location: 26-24N-08W Sec-Twn-Rng 1,815 ft FNL 2,327 ft FWL
36.287502 ° N latitude 107.652231 ° W longitude (NAD 83)
BH Location: 22-24N-08W Sec-Twn-Rng 237 ft FNL 2,389 ft FEL
36.306259 ° N latitude 107.668694 ° W longitude (NAD 83)
Driving Directions: FROM THE INTERSECTION OF US HWY 550 & US HWY 64 IN BLOOMFIELD, NM: South on US Hwy 550 for 42.8 miles to MM 109.0, Left (North) on CR 7997 for 1.8 miles to fork in road, Right (North-East) for 0.6 miles to fork in road, Right (Straight)(North-East) for 0.1 miles to access road, Left on access road to Ridge Unit 130H Pad. The 130H well is the furthest well to the East and closest to the location entrance. From East to West: RU 130H, 135H, 136H and 137H.

GEOLOGIC AND RESERVOIR INFORMATION:

Prognosis:

Formation Tops	TVD (ft ASL)	TVD (ft KB)	MD (ft KB)	O / G / W	Pressure
Ojo Alamo	5,623	1,234	1,253	W	normal
Kirtland	5,500	1,357	1,389	W	normal
Fruitland	5,280	1,577	1,644	G, W	sub
Pictured Cliffs	4,960	1,897	2,055	G, W	sub
Lewis	4,860	1,997	2,186	G, W	normal
Chacra	4,545	2,312	2,598	G, W	normal
Cliff House	3,445	3,412	4,037	G, W	sub
Menefee	3,440	3,417	4,043	G, W	normal
Point Lookout	2,605	4,252	5,136	G, W	normal
Mancos	2,365	4,492	5,449	O,G	sub (~0.38)
Gallup (MNCS_A)	1,990	4,867	5,906	O,G	sub (~0.38)
MNCS_B	1,910	4,947	5,990	O,G	sub (~0.38)
MNCS_C	1,790	5,067	6,117	O,G	sub (~0.38)
MNCS_Cms	1,705	5,152	6,209	O,G	sub (~0.38)
MNCS_D	1,635	5,222	6,289	O,G	sub (~0.38)
MNCS_E	1,555	5,302	6,389	O,G	sub (~0.38)
MNCS_F	1,500	5,357	6,466	O,G	sub (~0.38)
MNCS_G	1,410	5,447	6,624	O,G	sub (~0.38)
MNCS_H	1,370	5,487	6,708	O,G	sub (~0.38)
MNCS_I	1,315	5,542	6,923	O,G	sub (~0.38)
P.O.E. TARGET	**1,410**	**5,447**	**6,624**	**O,G**	**sub (~0.38)**
PROJECTED TD	**1,242**	**5,615**	**17,411**	**O,G**	**sub (~0.38)**

Surface: Nacimiento
Oil & Gas Zones: Several gas bearing zones will be encountered; target formation is the Gallup
Pressure: Normal (0.43 psi/ft) or sub-normal pressure gradients anticipated in all formations
Max. pressure gradient: 0.43 psi/ft Evacuated hole gradient: 0.22 psi/ft
Maximum anticipated BH pressure, assuming maximum pressure gradient: 2,420 psi
Maximum anticipated surface pressure, assuming partially evacuated hole: 1,190 psi
Temperature: **Maximum anticipated BHT is 140° F or less**

H_2S INFORMATION:

H_2S Zones: Encountering hydrogen-sulfide bearing zones is **NOT** anticipated.

Safety: Sensors and alarms will be placed in the substructure, on the rig floor, above the pits, and at the shakers.

LOGGING, CORING, AND TESTING:

Mud Logs: None planned; gas detection from drill out of 13-3/8" casing to TD; remote geo-steering from drill out of 9-5/8" casing to TD.

MWD / LWD: MWD surveys with inclination and azimuth in 100' stations (minimum) from drill out of 13-3/8" casing to TD; Gamma Ray from drill out of 9-5/8" casing to TD; Gamma Ray optional in 12-1/4" intermediate hole

Open Hole Logs: None planned

Testing: None planned

Coring: None planned

Cased Hole Logs: CBL on 5-1/2" casing from deepest free-fall depth to surface

DRILLING RIG INFORMATION:

Contractor: Aztec

Rig No.: 1000

Draw Works: E80 AC 1,500 hp

Mast: Hyduke Triple (136 ft, 600,000 lbs, 10 lines)

Top Drive: NOV IDS-350PE (350 ton)

Prime Movers: 4 - GE Jenbacher Natural Gas Generator

Pumps: 2 - RS F-1600 (7,500 psi)

BOPE 1: Cameron double gate ram (13-5/8", 3,000 psi)

BOPE 2: Cameron annular (13-5/8", 5,000 psi)

Choke 3", 5,000 psi

KB-GL (ft): 25

Note: Actual drilling rig may vary depending on availability at time the well is scheduled to be drilled.

BOPE REQUIREMENTS:

See attached diagram for details regarding BOPE specifications and configuration.

1) Rig will be equipped with upper and lower kelly cocks with handles available.
2) Inside BOP and TIW valves will be available to use on all sizes and threads of drill pipe used while drilling the well.
2) BOP accumulator will have enough capacity to open the HCR valve, close all rams and annular preventer, and retain minimum of 200 psi above precharge on the closing manifold without the use of closing pumps. The fluid reservoir capacity shall be at least double the usable fluid volume of the accumulator system capacity, and the fluid level shall be maintained at manufacturer's recommendation. There will be two additional sources of power for the closing pumps (electric and air). Sufficient nitrogen bottles will be available and will be recharged when pressure falls below manufacturer's recommended minimum.
3) BOP testing shall be conducted (a) when initially installed, (b) whenever any seal is broken or repaired, (c) if the time since the previous test exceeds 30 days. Tests will be conducted using a test plug. BOP ram preventers will be tested to 3,000 psig for 10 minutes, and the annular preventer will be tested to 1,500 psi for 10 minutes. Ram and annular preventers will be tested to 250 psi for 5 minutes. Additionally, BOP and casing strings will be tested to .22 psi/ft or 1,500 psi, whichever is greater but not exceeding 70% of yield strength of the casing, for 30 minutes, prior to drilling out 13-3/8" and 9-5/8" casing. Rams and hydraulically operated remote choke line valve will be function tested daily at a minimum.
4) Remote valve for BOP rams, HCR, and choke shall be placed in a location that is readily available to the driller. The remote BOP valve shall be capable of closing and opening the rams.
5) Manual locking devices (hand wheels) shall be intalled on rams. A valve will be installed on the annular preventer's closing line as close as possible to the preventer to act as a locking device.The valve will be maintained in the open position and shall only be closed when the there is no power to the accumulator.

FLUIDS AND SOLIDS CONTROL PROGRAM:

Fluid Measurement: Pumps shall be equipped with stroke counters with displays in the dog-house. Slow pump speed shall be recorded daily and after mudding up, at a minimum, on the drilling report. A Pit Volume Totalizer will be installed and the readout will be displayed in the dog-house. Gas-detecting equipment will be installed at the shakers, and readouts will be available in the dog-house and the in the geologist's work-station (if geologist or mud-logger is on-site).

Closed-Loop System: A fully, closed-loop system will be utilized. The system will consist of above-ground piping and above-ground storage tanks and bins. The system will not entail any earthen pits, below-grade storage, or drying pads. All equipment will be disassembled and removed from the site when drilling operations cease. The system will be capable of storing all fluids and generated cuttings and of preventing uncontrolled releases of the same. The system will be operated in an efficient manner to allow the recycling and reuse of as much fluid as possible and to minimimize the amount of fluids and solids that require disposal.

Fluid Disposal: Fluids that cannot be reused, recycled, or returned to the supplier will be hauled to and disposed of at an approved disposal site (Industrial Ecosystem, Inc. or Envirotech, Inc.).

Solids Disposal: Drilling solids will be stored (until haul-off) on-site in separate containers with no other waste, debris, or garbage products. Waste solids will be hauled to and disposed of at an approved disposal site (Industrial Ecosystem, Inc. or Envirotech, Inc.).

Fluid Program: See "Detailed Drilling Plan" section for specifics.

DETAILED DRILLING PLAN:

SURFACE: **Drill vertically to casing setting depth (plus necessary rathole), run casing, cement casing to surface.**

0 ft (MD)	**to**	**350 ft (MD)**	**Hole Section Length:**	**350 ft**
0 ft (TVD)	**to**	**350 ft (TVD)**	**Casing Required:**	**350 ft**

Note: Surface hole may be drilled, cased, and cemented with a smaller rig in advance of the drilling rig.

Fluid:	**Type**	**MW (ppg)**	**FL (mL/30 min)**	**PV (cp)**	**YP (lb/100 sqft)**	**pH**	**Comments**
	Fresh Water	8.4	N/C	2 - 8	2 - 12	9.0	Spud mud

Hole Size: 17-1/2"

Bit / Motor: Mill Tooth or PDC, no motor

MWD / Survey: No MWD, deviation survey

Logging: None

Casing Specs:		**Wt (lb/ft)**	**Grade**	**Conn.**	**Collapse (psi)**	**Burst (psi)**	**Tens. Body (lbs)**	**Tens. Conn (lbs)**
Specs	13.375	54.5	J-55	BTC	1,130	2,730	853,000	909,000
Loading					153	769	116,634	116,634
Min. S.F.					**7.39**	**3.55**	**7.31**	**7.79**

Assumptions: Collapse: fully evacuated casing with 8.4 ppg equivalent external pressure gradient
Burst: maximum anticipated surface pressure with 9.5 ppg fluid inside casing while drilling intermediate hole and 8.4 ppg equivalent external pressure gradient
Tension: buoyed weight in 8.4 ppg fluid with 100,000 lbs over-pull

MU Torque (ft lbs): Minumum: N/A Optimum: N/A Maximum: N/A

Make-up as per API Buttress Connection running procedure.

Casing Details: Float shoe, 1 jt casing, float collar, casing to surface

Centralizers: 2 centralizers per jt stop-banded 10' from each collar on bottom 3 jts, 1 centralizer per 2 jts to surface

Cement:	**Type**	**Weight (ppg)**	**Yield (cuft/sk)**	**Water (gal/sk)**	**Hole Cap. (cuft/ft)**	**% Excess**	**Planned TOC (ft MD)**	**Total Cmt (sx)**
	TYPE III	14.6	1.39	6.686	0.6946	100%	0	364

Annular Capacity 0.6946 cuft/ft 13-3/8" casing x 17-1/2" hole annulus Csg capacity 0.8680 ft3/ft

Drake Energy Services: Calculated cement volumes assume gauge hole and the excess noted in table

					Cu Ft Slurry
Tail	ASTM Type III Blend	Calcium Chloride 2% BWOC Accelerator	D-CD2 .3% BWOC Dispersant/Friction reducer	.25 lbs/sx Cello Flake - seepage	505.3

INTERMEDIATE: **Drill as per directional plan to casing setting depth, run casing, cement casing to surface.**

350 ft (MD)	**to**	**4,239 ft (MD)**	**Hole Section Length:**	**3,889 ft**
350 ft (TVD)	**to**	**3,567 ft (TVD)**	**Casing Required:**	**4,239 ft**

Fluid:	**Type**	**MW (ppg)**	**FL (mL/30 min)**	**PV (cp)**	**YP (lb/100 sqft)**	**pH**	**Comments**
	LSND	8.8 - 9.5	20	8 - 14	8 - 14	9.0 - 9.5	

Hole Size: 12-1/4"

Bit / Motor: PDC w/mud motor

MWD / Survey: MWD surveys with inclination and azimuth in 100' stations (minimum), GR optional

Logging: None

Casing Specs:		**Wt (lb/ft)**	**Grade**	**Conn.**	**Collapse (psi)**	**Burst (psi)**	**Tens. Body (lbs)**	**Tens. Conn (lbs)**
Specs	9.625	36.0	J-55	LTC	2,020	3,520	564,000	453,000
Loading					1,558	1,394	233,078	233,078
Min. S.F.					**1.30**	**2.53**	**2.42**	**1.94**

Assumptions: Collapse: fully evacuated casing with 8.4 ppg equivalent external pressure gradient
Burst: maximum anticipated surface pressure with 9.5 ppg fluid inside casing while drilling production hole and 8.4 ppg equivalent external pressure gradient
Tension: buoyed weight in 8.4 ppg fluid with 100,000 lbs over-pull

	Cement:	**Type**	**Weight (ppg)**	**Yield (cuft/sk)**	**Water (gal/sk)**	**% Excess**	**Planned TOC (ft MD)**	**Total Cmt (sx)**	**Total Cmt (cu ft)**
Stage 1	Spacer	D-Mud Breaker	8.5				0	10 bbls	
	Lead	90:10 Type III:POZ	12.5	2.140	12.05	70%	0	903	1,931
	Tail	Type III	14.6	1.380	6.61	20%	3,739	150	207
	Displacement	324	est bbls						

Annular Capacity	0.3627	cuft/ft	9-5/8" casing x 13-3/8" casing annulus		
	0.3132	cuft/ft	9-5/8" casing x 12-1/4" hole annulus	9-5/8" 36# ID	8.921
	0.4341	cuft/ft	9-5/8" casing vol	est shoe jt ft	44

Calculated cement volumes assume gauge hole and the excess (open hole only) noted in table

Spacer	D-Mud Breaker	SAPP						
Lead	ASTM Type III 90/10 Poz	D-CSE 1 5.0% BWOC Strength Enhancer	D-MPA-1 .4% BWOC Fluid Loss & Gas Migration Control	D-SA 1 1.4% BWOC Na Metasilicate	D-CD 2 .4% BWOC Dispersant	Cello Flace LCM .25 lb/sx	D-FP1 0.5% BWOC Defoamer	D-R1 .5% Retarder
Tail	ASTM Type III Blend		BWOC Fluid Loss & Gas Migration Control		D-CD 2 .5% BWOC Dispersant	Cello Flace LCM .25 lb/sx		D-R1 .2% Retarder

PRODUCTION: **Drill to TD following directional plan, run casing, cement casing to surface.**

4,239	**ft (MD)**	**to**	**17,411**	**ft (MD)**	**Hole Section Length: 13,172 ft**
3,567	**ft (TVD)**	**to**	**5,615**	**ft (TVD)**	**Casing Required: 17,411 ft**

Estimated KOP:	**5,650**	**ft (MD)**	**4,645**	**ft (TVD)**
Estimated Landing Point (P.O.E.):	**6,624**	**ft (MD)**	**5,447**	**ft (TVD)**
Estimated Lateral Length:	**10,787**	**ft (MD)**		

Fluid:	**Type**	**MW (ppg)**	**WPS ppm**	**HTHP**	**YP (lb/100 sqft)**	**ES**	**OWR**	**Comment**
	OBM	8.0 - 9.0	120,000 CaCl	NC	±6	+300	80:20	WBM as contingency

Hole Size: 8-1/2"

Bit / Motor: PDC w/mud motor

MWD / Survey: MWD surveys with inclination and azimuth in 100' stations (minimum) before KOP, every joint from KOP to POE, every 100' (minimum) from POE to TD; Gamma Ray from drill out of 9-5/8" shoe to TD

Logging: MWD Gamma Ray for entire section, no mud-log or cuttings sampling, no OH WL logs

Casing Specs:	Size (in)	Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	Tens. Body (lbs)	Tens. Conn (lbs)
Specs	5.500	17.0	P-110	LTC	7,460	10,640	546,000	445,000
Loading					2,774	9,026	355,410	355,410
Min. S.F.					**2.69**	**1.18**	**1.54**	**1.25**

Assumptions: Collapse: fully evacuated casing with 9.5 ppg fluid in the annulus (floating casing during running)
Burst: 8,500 psi maximum surface treating pressure with 10.2 ppg equivalent mud weight sand laden fluid with 8.4 ppg equivalent external pressure gradient
Tension: buoyed weight in 9.0 ppg fluid with 100,000 lbs over-pull

Cement:	**Type**	**Weight (ppg)**	**Yield (cuft/sk)**	**Water (gal/sk)**	**% Excess**	**Planned TOC (ft MD)**	**Total Cmt (sx)**	**Total Cmt (cu ft)**
Spacer	IntegraGuard Star	11		31.6		0	60 bbls	
Lead	ASTM type I/II	12.4	2.370	13.40	50%	0	657	1,557
Tail	G:POZ blend	13.3	1.570	7.70	10%	5,449	1,928	3,027

Displacement	384	est bbls			
Annular Capacity	0.2691	cuft/ft	5-1/2" casing x 9-5/8" casing annulus		
	0.2291	cuft/ft	5-1/2" casing x 8-1/2" hole annulus		
	0.1245	cuft/ft	5-1/2" casing vol	est shoe jt ft	100

Calculated cement volumes assume gauge hole and the excess noted in table

Spacer	S-8 Silica Flour 163.7 lbs/bbl	Avis 616 viscosifier 11.6 lb/bbl	FP24 Defoamer .5 lb/bbl	IntegraGuard Star Plus 3K LCM 15 lb/bbl	SS201 Surfactant 1 gal/bbl			
Lead	ASTM Type I/II	BA90 Bonding Agent 5.0 lb/sx	Bentonite Viscosifier 8% BWOB	FL24 Fluid Loss .5% BWOB	IntegraGuard GW86 Viscosifier .1% BWOB	R7C Retarder .2% BWOB	FP24 Defoamer 0.3% BWOB, Anti-Static .01 lb/sx	
Tail	Type G 50%	Pozzolan Fly Ash Extender 50%	BA90 Bonding Agent 3.0 lb/sx	Bentonite Viscosifier 4% BWOB	FL24 Fluid Loss .4% BWOB	IntegraGuard GW86 Viscosifier .1% BWOB	R3 Retarder .5% BWOB	FP24 Defoamer .3% BWOB, IntegraSeal 0.25 lb/sx

Calculated cement volumes assume gauge hole and the excess noted in table

FINISH WELL: **ND BOP, NU WH, RDMO.**

COMPLETION AND PRODUCTION PLAN:

Est Lateral Length: 10,687

Est Frac Inform: 45 Frac Stages 171,000 bbls slick water 13,900,000 lbs proppant

Flowback: Well will be flowed back through production tubing. An ESP may be used to assist in load water recovery.

Production: Well will produce up production tubing via gas-lift into permanent production and storage facilities.

ESTIMATED START DATES:

Drilling: 11/3/2023

Completion: 12/18/2023

Production: 1/17/2024

Prepared by: **G Olson** **7/15/2022**

G Olson **8/16/2023**

WELL NAME: **RIDGE UNIT 130H**

OBJECTIVE: **Drill, complete, and equip single lateral in the Mancos-I formation**

API Number: Not yet assigned

State: New Mexico

County: San Juan

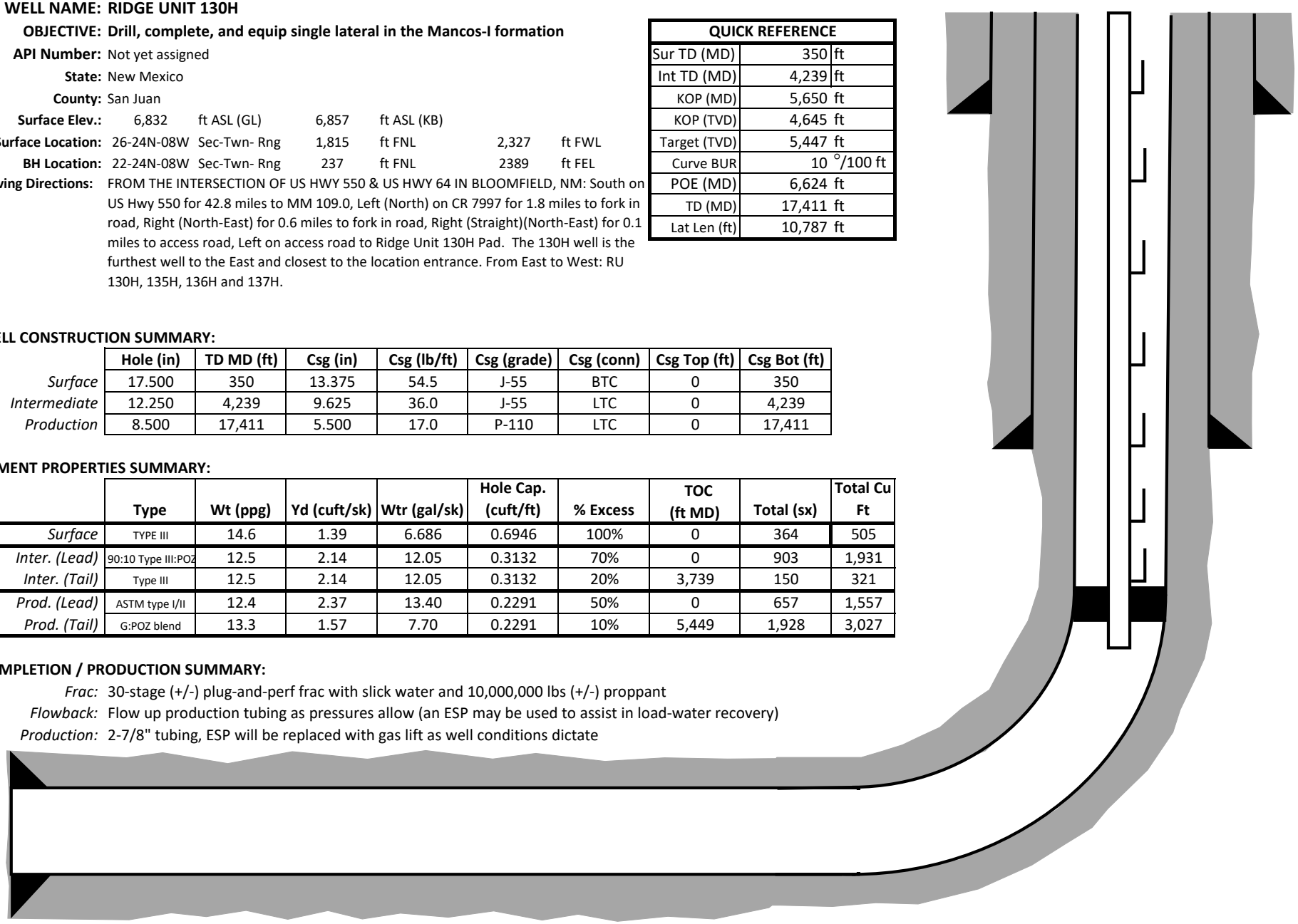
Surface Elev.: 6,832 ft ASL (GL) 6,857 ft ASL (KB)

Surface Location: 26-24N-08W Sec-Twn- Rng 1,815 ft FNL 2,327 ft FWL

BH Location: 22-24N-08W Sec-Twn- Rng 237 ft FNL 2389 ft FEL

Driving Directions: FROM THE INTERSECTION OF US HWY 550 & US HWY 64 IN BLOOMFIELD, NM: South on US Hwy 550 for 42.8 miles to MM 109.0, Left (North) on CR 7997 for 1.8 miles to fork in road, Right (North-East) for 0.6 miles to fork in road, Right (Straight)(North-East) for 0.1 miles to access road, Left on access road to Ridge Unit 130H Pad. The 130H well is the furthest well to the East and closest to the location entrance. From East to West: RU 130H, 135H, 136H and 137H.

QUICK REFERENCE		
Sur TD (MD)	350	ft
Int TD (MD)	4,239	ft
KOP (MD)	5,650	ft
KOP (TVD)	4,645	ft
Target (TVD)	5,447	ft
Curve BUR	10	°/100 ft
POE (MD)	6,624	ft
TD (MD)	17,411	ft
Lat Len (ft)	10,787	ft



WELL CONSTRUCTION SUMMARY:

	Hole (in)	TD MD (ft)	Csg (in)	Csg (lb/ft)	Csg (grade)	Csg (conn)	Csg Top (ft)	Csg Bot (ft)
Surface	17.500	350	13.375	54.5	J-55	BTC	0	350
Intermediate	12.250	4,239	9.625	36.0	J-55	LTC	0	4,239
Production	8.500	17,411	5.500	17.0	P-110	LTC	0	17,411

CEMENT PROPERTIES SUMMARY:

	Type	Wt (ppg)	Yd (cuft/sk)	Wtr (gal/sk)	Hole Cap. (cuft/ft)	% Excess	TOC (ft MD)	Total (sx)	Total Cu Ft
Surface	TYPE III	14.6	1.39	6.686	0.6946	100%	0	364	505
Inter. (Lead)	90:10 Type III:POZ	12.5	2.14	12.05	0.3132	70%	0	903	1,931
Inter. (Tail)	Type III	12.5	2.14	12.05	0.3132	20%	3,739	150	321
Prod. (Lead)	ASTM type I/II	12.4	2.37	13.40	0.2291	50%	0	657	1,557
Prod. (Tail)	G:POZ blend	13.3	1.57	7.70	0.2291	10%	5,449	1,928	3,027

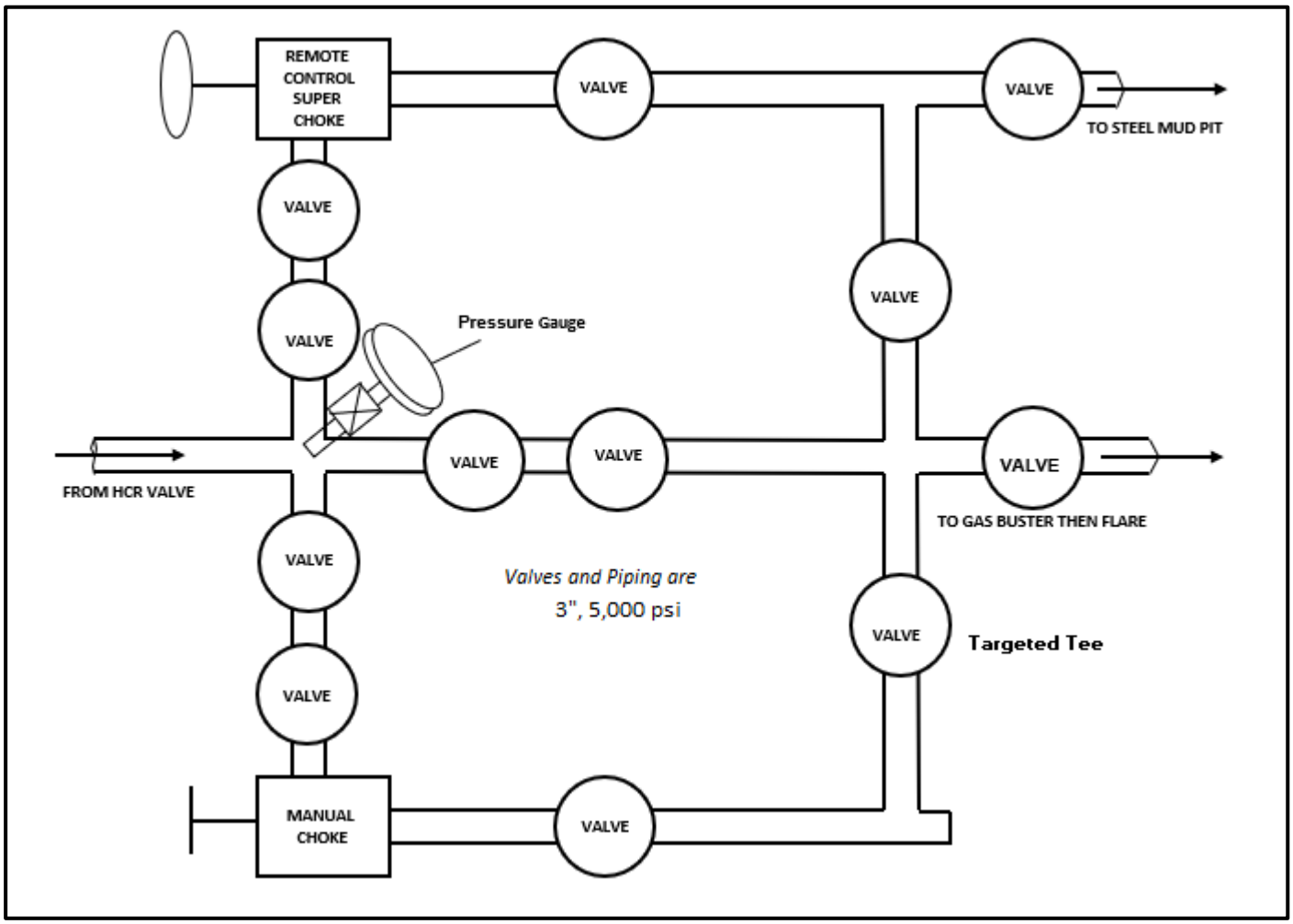
COMPLETION / PRODUCTION SUMMARY:

Frac: 30-stage (+/-) plug-and-perf frac with slick water and 10,000,000 lbs (+/-) proppant

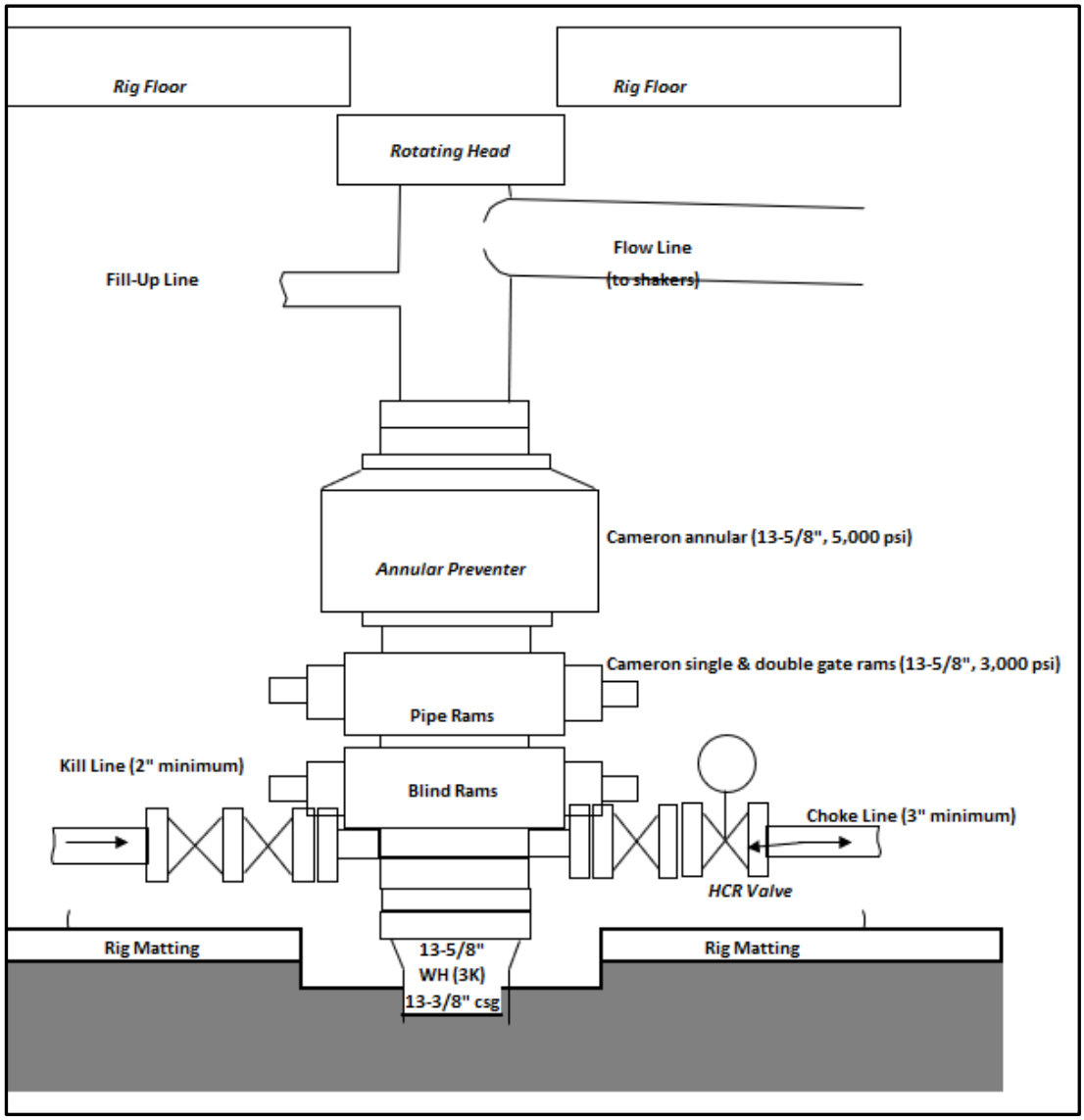
Flowback: Flow up production tubing as pressures allow (an ESP may be used to assist in load-water recovery)

Production: 2-7/8" tubing, ESP will be replaced with gas lift as well conditions dictate

Enduring Resources IV, LLC
CHOKE MANIFOLD



Enduring Resources IV, LLC
BOPE Diagram



Well: Ridge Unit No. 130H
Site: Ridge Unit (130, 135, 136 & 137)
Project: San Juan County, New Mexico NAD83 NM W
Design: rev1
Rig:

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
Ridge 130H FTP 2390 FNL 440 FEL r1	5544.00	-564.88	2520.60	1923435.188	2778984.966	36.285937000	-107.643682000
Ridge 130H LTP 237 FNL 2389 FEL 330 perp r1	5615.00	6819.39	-4863.44	1930819.439	2771600.937	36.306259000	-107.668694000

Section Details

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSect	Annotation
1	0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	
2	500.00	0.00	0.000	500.00	0.00	0.00	0.00	0.00	0.00	KOP Begin 3°/100' build
3	1838.04	40.14	112.793	1731.24	-174.28	414.72	3.00	112.79	-416.48	Begin 40.14° tangent
4	5645.23	40.14	112.793	4641.67	-1125.12	2677.45	0.00	0.00	-2688.81	Begin 10°/100' build/turn
5	6595.61	60.00	325.449	5432.83	-835.10	2742.01	10.00	-152.02	-2529.37	Begin 60.00° tangent
6	6655.61	60.00	325.449	5462.83	-792.30	2712.54	0.00	0.00	-2478.27	Begin 10°/100' build/turn
7	6967.96	89.61	315.001	5544.00	-564.81	2520.63	10.00	-20.47	-2181.71	Begin 89.61° lateral
8	17410.95	89.61	315.001	5615.00	6819.39	-4863.44	0.00	0.00	8261.03	PBHL/TD

Azimuths to Grid North
True North: -0.11°
Magnetic North: 8.43°

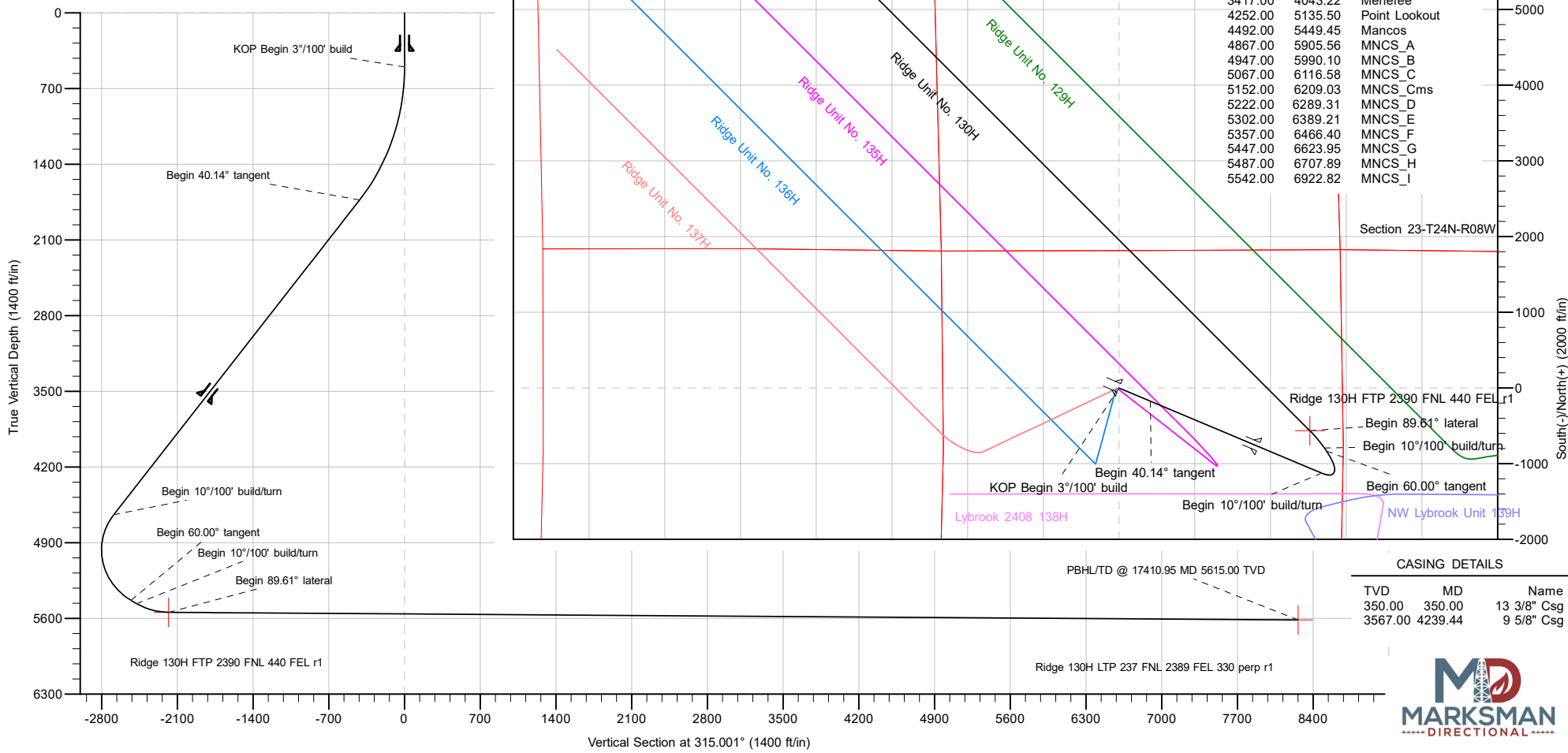
Magnetic Field
Strength: 49131.9nT
Dip Angle: 62.77°
Date: 8/15/2023
Model: IGRF2020

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Western Zone
System Datum: Mean Sea Level
Depth Reference: RKB=6832+25 @ 6857.00ft

Surface location:

Northing	Easting	Latitude	Longitude
1924000.064	2776464.369	36.287502000	-107.652231000

Total Corr (M=>G): To convert a Magnetic Direction to a Grid Direction, Add 8.43°



FORMATION TOP DETAILS

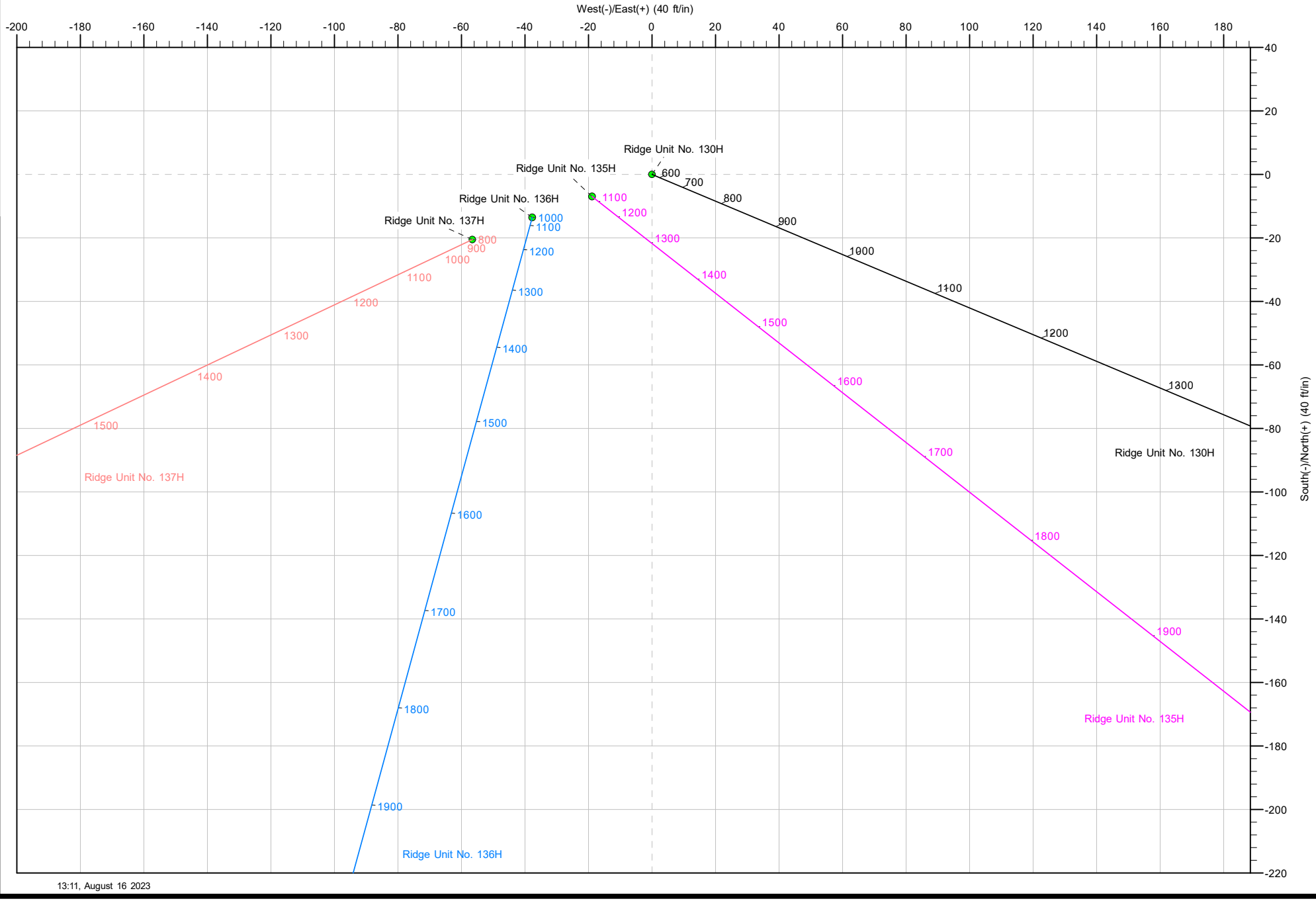
TVDPath	MDPath	Formation
1234.00	1253.39	Ojo Alamo
1357.00	1388.73	Kirtland
1577.00	1644.23	Fruitland
1897.00	2054.88	Pictured Cliffs
1997.00	2185.69	Lewis
2312.00	2597.75	Chacra
3412.00	4036.68	Cliff House
3417.00	4043.22	Menefee
4252.00	5135.50	Point Lookout
4492.00	5449.45	Mancos
4867.00	5905.56	MNCS_A
4947.00	5990.10	MNCS_B
5067.00	6116.58	MNCS_C
5152.00	6209.03	MNCS_Cms
5222.00	6289.31	MNCS_D
5302.00	6389.21	MNCS_E
5357.00	6466.40	MNCS_F
5447.00	6623.95	MNCS_G
5487.00	6707.89	MNCS_H
5542.00	6922.82	MNCS_I

CASING DETAILS

TVD	MD	Name
350.00	350.00	13 3/8" Csg
3567.00	4239.44	9 5/8" Csg

MARKSMAN DIRECTIONAL

Well: Ridge Unit No. 130H
Site: Ridge Unit (130, 135, 136 & 137)
Project: San Juan County, New Mexico NAD83 NM W
Design: rev1
Rig:



Planning Report

Database:	DB_Decv0422v16	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Company:	Enduring Resources LLC	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Project:	San Juan County, New Mexico NAD83 NM W	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site:	Ridge Unit (130, 135, 136 & 137)	**North Reference:**	Grid
Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Project San Juan County, New Mexico NAD83 NM W

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site Ridge Unit (130, 135, 136 & 137)

Site Position:		**Northing:**	1,924,000.063 usft	**Latitude:**	36.287502000
From:	Lat/Long	**Easting:**	2,776,464.370 usft	**Longitude:**	-107.652231000
Position Uncertainty:	0.00 ft	**Slot Radius:**	13-3/16 "		

Well Ridge Unit No. 130H, Surf loc: 1815 FNL 2327 FWL Section 26-+T24N-R08W

Well Position	**+N/-S**	0.00 ft	**Northing:**	1,924,000.063 usft	**Latitude:**	36.287502000
	+E/-W	0.00 ft	**Easting:**	2,776,464.370 usft	**Longitude:**	-107.652231000
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	6,832.00 ft
Grid Convergence:		0.11 °				

Wellbore Original Hole

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	8/15/2023	8.54	62.77	49,131.87708904

Design rev1

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	315.001

Plan Survey Tool Program **Date** 8/16/2023

	Depth From (ft)	Depth To (ft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	17,410.95	rev1 (Original Hole)	MWD	
				OWSG MWD - Standard	

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.000	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,838.04	40.14	112.793	1,731.24	-174.28	414.72	3.00	3.00	0.00	112.79	
5,645.23	40.14	112.793	4,641.67	-1,125.12	2,677.45	0.00	0.00	0.00	0.00	
6,595.61	60.00	325.449	5,432.83	-835.10	2,742.01	10.00	2.09	-15.50	-152.02	
6,655.61	60.00	325.449	5,462.83	-792.30	2,712.54	0.00	0.00	0.00	0.00	
6,967.96	89.61	315.000	5,544.00	-564.81	2,520.63	10.00	9.48	-3.35	-20.47	
17,410.95	89.61	315.000	5,615.00	6,819.39	-4,863.44	0.00	0.00	0.00	0.00	Ridge 130H LTP 237

Planning Report

Database:	DB_Decv0422v16	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Company:	Enduring Resources LLC	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Project:	San Juan County, New Mexico NAD83 NM W	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site:	Ridge Unit (130, 135, 136 & 137)	**North Reference:**	Grid
Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.000	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.000	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.000	300.00	0.00	0.00	0.00	0.00	0.00	0.00
350.00	0.00	0.000	350.00	0.00	0.00	0.00	0.00	0.00	0.00
13 3/8" Csg									
400.00	0.00	0.000	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.000	500.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP Begin 3°/100' build									
600.00	3.00	112.793	599.95	-1.01	2.41	-2.42	3.00	3.00	0.00
700.00	6.00	112.793	699.63	-4.05	9.65	-9.69	3.00	3.00	0.00
800.00	9.00	112.793	798.77	-9.11	21.68	-21.77	3.00	3.00	0.00
900.00	12.00	112.793	897.08	-16.17	38.48	-38.64	3.00	3.00	0.00
1,000.00	15.00	112.793	994.31	-25.21	59.99	-60.25	3.00	3.00	0.00
1,100.00	18.00	112.793	1,090.18	-36.21	86.18	-86.54	3.00	3.00	0.00
1,200.00	21.00	112.793	1,184.43	-49.14	116.95	-117.44	3.00	3.00	0.00
1,253.39	22.60	112.793	1,234.00	-56.82	135.22	-135.80	3.00	3.00	0.00
Ojo Alamo									
1,300.00	24.00	112.793	1,276.81	-63.97	152.22	-152.87	3.00	3.00	0.00
1,388.73	26.66	112.793	1,357.00	-78.67	187.22	-188.01	3.00	3.00	0.00
Kirtland									
1,400.00	27.00	112.793	1,367.06	-80.64	191.91	-192.72	3.00	3.00	0.00
1,500.00	30.00	112.793	1,454.93	-99.13	235.89	-236.89	3.00	3.00	0.00
1,600.00	33.00	112.793	1,540.18	-119.37	284.06	-285.26	3.00	3.00	0.00
1,644.23	34.33	112.793	1,577.00	-128.87	306.66	-307.96	3.00	3.00	0.00
Fruitland									
1,700.00	36.00	112.793	1,622.59	-141.31	336.27	-337.69	3.00	3.00	0.00
1,800.00	39.00	112.793	1,701.91	-164.89	392.38	-394.05	3.00	3.00	0.00
1,838.04	40.14	112.793	1,731.24	-174.28	414.72	-416.48	3.00	3.00	0.00
Begin 40.14° tangent									
1,900.00	40.14	112.793	1,778.60	-189.75	451.55	-453.46	0.00	0.00	0.00
2,000.00	40.14	112.793	1,855.05	-214.72	510.98	-513.15	0.00	0.00	0.00
2,054.88	40.14	112.793	1,897.00	-228.43	543.60	-545.90	0.00	0.00	0.00
Pictured Cliffs									
2,100.00	40.14	112.793	1,931.49	-239.70	570.41	-572.83	0.00	0.00	0.00
2,185.69	40.14	112.793	1,997.00	-261.10	621.34	-623.98	0.00	0.00	0.00
Lewis									
2,200.00	40.14	112.793	2,007.94	-264.68	629.85	-632.52	0.00	0.00	0.00
2,300.00	40.14	112.793	2,084.38	-289.65	689.28	-692.20	0.00	0.00	0.00
2,400.00	40.14	112.793	2,160.83	-314.63	748.71	-751.89	0.00	0.00	0.00
2,500.00	40.14	112.793	2,237.28	-339.60	808.15	-811.57	0.00	0.00	0.00
2,597.75	40.14	112.793	2,312.00	-364.01	866.24	-869.91	0.00	0.00	0.00
Chacra									
2,600.00	40.14	112.793	2,313.72	-364.58	867.58	-871.26	0.00	0.00	0.00
2,700.00	40.14	112.793	2,390.17	-389.55	927.01	-930.94	0.00	0.00	0.00
2,800.00	40.14	112.793	2,466.61	-414.53	986.45	-990.63	0.00	0.00	0.00
2,900.00	40.14	112.793	2,543.06	-439.50	1,045.88	-1,050.31	0.00	0.00	0.00
3,000.00	40.14	112.793	2,619.50	-464.48	1,105.31	-1,110.00	0.00	0.00	0.00
3,100.00	40.14	112.793	2,695.95	-489.45	1,164.75	-1,169.68	0.00	0.00	0.00
3,200.00	40.14	112.793	2,772.40	-514.43	1,224.18	-1,229.37	0.00	0.00	0.00
3,300.00	40.14	112.793	2,848.84	-539.40	1,283.61	-1,289.06	0.00	0.00	0.00
3,400.00	40.14	112.793	2,925.29	-564.38	1,343.04	-1,348.74	0.00	0.00	0.00
3,500.00	40.14	112.793	3,001.73	-589.35	1,402.48	-1,408.43	0.00	0.00	0.00

Planning Report

Database:	DB_Decv0422v16	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Company:	Enduring Resources LLC	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Project:	San Juan County, New Mexico NAD83 NM W	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site:	Ridge Unit (130, 135, 136 & 137)	**North Reference:**	Grid
Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,600.00	40.14	112.793	3,078.18	-614.33	1,461.91	-1,468.11	0.00	0.00	0.00
3,700.00	40.14	112.793	3,154.62	-639.30	1,521.34	-1,527.80	0.00	0.00	0.00
3,800.00	40.14	112.793	3,231.07	-664.28	1,580.78	-1,587.48	0.00	0.00	0.00
3,900.00	40.14	112.793	3,307.52	-689.25	1,640.21	-1,647.17	0.00	0.00	0.00
4,000.00	40.14	112.793	3,383.96	-714.23	1,699.64	-1,706.85	0.00	0.00	0.00
4,036.68	40.14	112.793	3,412.00	-723.39	1,721.44	-1,728.74	0.00	0.00	0.00
Cliff House									
4,043.22	40.14	112.793	3,417.00	-725.02	1,725.33	-1,732.65	0.00	0.00	0.00
Menefee									
4,100.00	40.14	112.793	3,460.41	-739.20	1,759.08	-1,766.54	0.00	0.00	0.00
4,200.00	40.14	112.793	3,536.85	-764.18	1,818.51	-1,826.22	0.00	0.00	0.00
4,239.44	40.14	112.793	3,567.00	-774.03	1,841.95	-1,849.76	0.00	0.00	0.00
9 5/8" Csg									
4,300.00	40.14	112.793	3,613.30	-789.15	1,877.94	-1,885.91	0.00	0.00	0.00
4,400.00	40.14	112.793	3,689.74	-814.13	1,937.38	-1,945.59	0.00	0.00	0.00
4,500.00	40.14	112.793	3,766.19	-839.10	1,996.81	-2,005.28	0.00	0.00	0.00
4,600.00	40.14	112.793	3,842.64	-864.08	2,056.24	-2,064.96	0.00	0.00	0.00
4,700.00	40.14	112.793	3,919.08	-889.05	2,115.68	-2,124.65	0.00	0.00	0.00
4,800.00	40.14	112.793	3,995.53	-914.03	2,175.11	-2,184.33	0.00	0.00	0.00
4,900.00	40.14	112.793	4,071.97	-939.00	2,234.54	-2,244.02	0.00	0.00	0.00
5,000.00	40.14	112.793	4,148.42	-963.98	2,293.98	-2,303.70	0.00	0.00	0.00
5,100.00	40.14	112.793	4,224.86	-988.95	2,353.41	-2,363.39	0.00	0.00	0.00
5,135.50	40.14	112.793	4,252.00	-997.82	2,374.51	-2,384.58	0.00	0.00	0.00
Point Lookout									
5,200.00	40.14	112.793	4,301.31	-1,013.93	2,412.84	-2,423.07	0.00	0.00	0.00
5,300.00	40.14	112.793	4,377.76	-1,038.90	2,472.27	-2,482.76	0.00	0.00	0.00
5,400.00	40.14	112.793	4,454.20	-1,063.88	2,531.71	-2,542.44	0.00	0.00	0.00
5,449.45	40.14	112.793	4,492.00	-1,076.23	2,561.10	-2,571.96	0.00	0.00	0.00
Mancos									
5,500.00	40.14	112.793	4,530.65	-1,088.85	2,591.14	-2,602.13	0.00	0.00	0.00
5,600.00	40.14	112.793	4,607.09	-1,113.83	2,650.57	-2,661.82	0.00	0.00	0.00
5,645.23	40.14	112.793	4,641.67	-1,125.12	2,677.45	-2,688.81	0.00	0.00	0.00
Begin 10°/100' build/turn									
5,650.00	39.72	112.443	4,645.33	-1,126.30	2,680.28	-2,691.64	10.00	-8.82	-7.34
5,700.00	35.38	108.358	4,684.96	-1,136.97	2,708.81	-2,719.35	10.00	-8.68	-8.17
5,750.00	31.21	103.318	4,726.75	-1,144.51	2,735.17	-2,743.33	10.00	-8.34	-10.08
5,800.00	27.29	96.950	4,770.38	-1,148.89	2,759.17	-2,763.40	10.00	-7.84	-12.74
5,850.00	23.75	88.744	4,815.51	-1,150.06	2,780.63	-2,779.39	10.00	-7.09	-16.41
5,900.00	20.77	78.107	4,861.80	-1,148.01	2,799.38	-2,791.20	10.00	-5.96	-21.27
5,905.56	20.48	76.752	4,867.00	-1,147.58	2,801.29	-2,792.25	10.00	-5.13	-24.37
MNCS_A									
5,950.00	18.63	64.652	4,908.89	-1,142.76	2,815.28	-2,798.74	10.00	-4.17	-27.23
5,990.10	17.73	52.102	4,947.00	-1,136.26	2,825.89	-2,801.65	10.00	-2.23	-31.30
MNCS_B									
6,000.00	17.64	48.856	4,956.44	-1,134.35	2,828.21	-2,801.93	10.00	-0.93	-32.77
6,050.00	18.00	32.507	5,004.07	-1,122.84	2,838.08	-2,800.77	10.00	0.71	-32.70
6,100.00	19.62	17.786	5,051.42	-1,108.33	2,844.80	-2,795.26	10.00	3.24	-29.44
6,116.58	20.39	13.497	5,067.00	-1,102.87	2,846.32	-2,792.48	10.00	4.66	-25.87
MNCS_C									
6,150.00	22.23	5.811	5,098.14	-1,090.91	2,848.32	-2,785.44	10.00	5.51	-23.00
6,200.00	25.54	356.510	5,143.87	-1,070.73	2,848.62	-2,771.38	10.00	6.61	-18.60
6,209.03	26.19	355.074	5,152.00	-1,066.80	2,848.33	-2,768.40	10.00	7.21	-15.90

Planning Report

Database:	DB_Decv0422v16	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Company:	Enduring Resources LLC	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Project:	San Juan County, New Mexico NAD83 NM W	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site:	Ridge Unit (130, 135, 136 & 137)	**North Reference:**	Grid
Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
MNCS_Cms									
6,250.00	29.29	349.332	5,188.26	-1,047.94	2,845.70	-2,753.20	10.00	7.59	-14.02
6,289.31	32.47	344.804	5,222.00	-1,028.30	2,841.15	-2,736.09	10.00	8.07	-11.52
MNCS_D									
6,300.00	33.36	343.709	5,230.97	-1,022.71	2,839.58	-2,731.03	10.00	8.31	-10.25
6,350.00	37.62	339.205	5,271.68	-995.23	2,830.30	-2,705.03	10.00	8.53	-9.01
6,389.21	41.07	336.249	5,302.00	-972.25	2,820.86	-2,682.11	10.00	8.79	-7.54
MNCS_E									
6,400.00	42.03	335.507	5,310.08	-965.72	2,817.93	-2,675.42	10.00	8.90	-6.88
6,450.00	46.53	332.397	5,345.87	-934.39	2,802.58	-2,642.41	10.00	9.01	-6.22
6,466.40	48.03	331.478	5,357.00	-923.75	2,796.91	-2,630.88	10.00	9.11	-5.60
MNCS_F									
6,500.00	51.11	329.723	5,378.79	-901.48	2,784.35	-2,606.25	10.00	9.18	-5.22
6,550.00	55.74	327.374	5,408.58	-867.25	2,763.38	-2,567.23	10.00	9.26	-4.70
6,595.61	60.00	325.449	5,432.83	-835.10	2,742.01	-2,529.37	10.00	9.34	-4.22
Begin 60.00° tangent									
6,600.00	60.00	325.449	5,435.02	-831.97	2,739.85	-2,525.63	0.00	0.00	0.00
6,623.95	60.00	325.449	5,447.00	-814.88	2,728.09	-2,505.24	0.00	0.00	0.00
MNCS_G									
6,655.61	60.00	325.449	5,462.83	-792.30	2,712.54	-2,478.27	0.00	0.00	0.00
Begin 10°/100' build/turn									
6,700.00	64.17	323.726	5,483.61	-760.35	2,689.81	-2,439.60	10.00	9.39	-3.88
6,707.89	64.91	323.433	5,487.00	-754.61	2,685.58	-2,432.56	10.00	9.42	-3.72
MNCS_H									
6,750.00	68.89	321.924	5,503.52	-723.82	2,662.09	-2,394.18	10.00	9.44	-3.58
6,800.00	73.63	320.234	5,519.58	-687.00	2,632.35	-2,347.11	10.00	9.47	-3.38
6,850.00	78.38	318.625	5,531.67	-650.17	2,600.80	-2,298.76	10.00	9.50	-3.22
6,900.00	83.13	317.069	5,539.70	-613.60	2,567.69	-2,249.48	10.00	9.52	-3.11
6,922.82	85.31	316.371	5,542.00	-597.07	2,552.12	-2,226.79	10.00	9.53	-3.06
MNCS_I									
6,950.00	87.90	315.545	5,543.61	-577.57	2,533.26	-2,199.67	10.00	9.53	-3.04
6,967.96	89.61	315.000	5,544.00	-564.81	2,520.63	-2,181.71	10.00	9.53	-3.03
Begin 89.61° lateral									
7,000.00	89.61	315.000	5,544.22	-542.16	2,497.97	-2,149.67	0.00	0.00	0.00
7,100.00	89.61	315.000	5,544.90	-471.45	2,427.27	-2,049.67	0.00	0.00	0.00
7,200.00	89.61	315.000	5,545.58	-400.74	2,356.56	-1,949.68	0.00	0.00	0.00
7,300.00	89.61	315.000	5,546.26	-330.03	2,285.85	-1,849.68	0.00	0.00	0.00
7,400.00	89.61	315.000	5,546.94	-259.32	2,215.14	-1,749.68	0.00	0.00	0.00
7,500.00	89.61	315.000	5,547.62	-188.61	2,144.43	-1,649.68	0.00	0.00	0.00
7,600.00	89.61	315.000	5,548.30	-117.90	2,073.72	-1,549.69	0.00	0.00	0.00
7,700.00	89.61	315.000	5,548.98	-47.19	2,003.01	-1,449.69	0.00	0.00	0.00
7,800.00	89.61	315.000	5,549.66	23.52	1,932.31	-1,349.69	0.00	0.00	0.00
7,900.00	89.61	315.000	5,550.34	94.23	1,861.60	-1,249.69	0.00	0.00	0.00
8,000.00	89.61	315.000	5,551.02	164.94	1,790.89	-1,149.70	0.00	0.00	0.00
8,100.00	89.61	315.000	5,551.70	235.65	1,720.18	-1,049.70	0.00	0.00	0.00
8,200.00	89.61	315.000	5,552.38	306.36	1,649.47	-949.70	0.00	0.00	0.00
8,300.00	89.61	315.000	5,553.06	377.07	1,578.76	-849.70	0.00	0.00	0.00
8,400.00	89.61	315.000	5,553.74	447.78	1,508.06	-749.70	0.00	0.00	0.00
8,500.00	89.61	315.000	5,554.42	518.49	1,437.35	-649.71	0.00	0.00	0.00
8,600.00	89.61	315.000	5,555.10	589.20	1,366.64	-549.71	0.00	0.00	0.00
8,700.00	89.61	315.000	5,555.78	659.91	1,295.93	-449.71	0.00	0.00	0.00
8,800.00	89.61	315.000	5,556.46	730.62	1,225.22	-349.71	0.00	0.00	0.00
8,900.00	89.61	315.000	5,557.14	801.33	1,154.51	-249.72	0.00	0.00	0.00

Planning Report

Database:	DB_Decv0422v16	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Company:	Enduring Resources LLC	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Project:	San Juan County, New Mexico NAD83 NM W	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site:	Ridge Unit (130, 135, 136 & 137)	**North Reference:**	Grid
Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,000.00	89.61	315.000	5,557.82	872.04	1,083.81	-149.72	0.00	0.00	0.00
9,100.00	89.61	315.000	5,558.50	942.75	1,013.10	-49.72	0.00	0.00	0.00
9,200.00	89.61	315.000	5,559.18	1,013.46	942.39	50.28	0.00	0.00	0.00
9,300.00	89.61	315.000	5,559.86	1,084.17	871.68	150.27	0.00	0.00	0.00
9,400.00	89.61	315.000	5,560.54	1,154.88	800.97	250.27	0.00	0.00	0.00
9,500.00	89.61	315.000	5,561.22	1,225.59	730.26	350.27	0.00	0.00	0.00
9,600.00	89.61	315.000	5,561.90	1,296.30	659.55	450.27	0.00	0.00	0.00
9,700.00	89.61	315.000	5,562.58	1,367.01	588.85	550.27	0.00	0.00	0.00
9,800.00	89.61	315.000	5,563.25	1,437.71	518.14	650.26	0.00	0.00	0.00
9,900.00	89.61	315.000	5,563.93	1,508.42	447.43	750.26	0.00	0.00	0.00
10,000.00	89.61	315.000	5,564.61	1,579.13	376.72	850.26	0.00	0.00	0.00
10,100.00	89.61	315.000	5,565.29	1,649.84	306.01	950.26	0.00	0.00	0.00
10,200.00	89.61	315.000	5,565.97	1,720.55	235.30	1,050.25	0.00	0.00	0.00
10,300.00	89.61	315.000	5,566.65	1,791.26	164.60	1,150.25	0.00	0.00	0.00
10,400.00	89.61	315.000	5,567.33	1,861.97	93.89	1,250.25	0.00	0.00	0.00
10,500.00	89.61	315.000	5,568.01	1,932.68	23.18	1,350.25	0.00	0.00	0.00
10,600.00	89.61	315.000	5,568.69	2,003.39	-47.53	1,450.24	0.00	0.00	0.00
10,700.00	89.61	315.000	5,569.37	2,074.10	-118.24	1,550.24	0.00	0.00	0.00
10,800.00	89.61	315.000	5,570.05	2,144.81	-188.95	1,650.24	0.00	0.00	0.00
10,900.00	89.61	315.000	5,570.73	2,215.52	-259.66	1,750.24	0.00	0.00	0.00
11,000.00	89.61	315.000	5,571.41	2,286.23	-330.36	1,850.24	0.00	0.00	0.00
11,100.00	89.61	315.000	5,572.09	2,356.94	-401.07	1,950.23	0.00	0.00	0.00
11,200.00	89.61	315.000	5,572.77	2,427.65	-471.78	2,050.23	0.00	0.00	0.00
11,300.00	89.61	315.000	5,573.45	2,498.36	-542.49	2,150.23	0.00	0.00	0.00
11,400.00	89.61	315.000	5,574.13	2,569.07	-613.20	2,250.23	0.00	0.00	0.00
11,500.00	89.61	315.000	5,574.81	2,639.78	-683.91	2,350.22	0.00	0.00	0.00
11,600.00	89.61	315.000	5,575.49	2,710.49	-754.61	2,450.22	0.00	0.00	0.00
11,700.00	89.61	315.000	5,576.17	2,781.20	-825.32	2,550.22	0.00	0.00	0.00
11,800.00	89.61	315.000	5,576.85	2,851.91	-896.03	2,650.22	0.00	0.00	0.00
11,900.00	89.61	315.000	5,577.53	2,922.62	-966.74	2,750.21	0.00	0.00	0.00
12,000.00	89.61	315.000	5,578.21	2,993.33	-1,037.45	2,850.21	0.00	0.00	0.00
12,100.00	89.61	315.000	5,578.89	3,064.04	-1,108.16	2,950.21	0.00	0.00	0.00
12,200.00	89.61	315.000	5,579.57	3,134.75	-1,178.86	3,050.21	0.00	0.00	0.00
12,300.00	89.61	315.000	5,580.25	3,205.46	-1,249.57	3,150.21	0.00	0.00	0.00
12,400.00	89.61	315.000	5,580.93	3,276.17	-1,320.28	3,250.20	0.00	0.00	0.00
12,500.00	89.61	315.000	5,581.61	3,346.88	-1,390.99	3,350.20	0.00	0.00	0.00
12,600.00	89.61	315.000	5,582.29	3,417.59	-1,461.70	3,450.20	0.00	0.00	0.00
12,700.00	89.61	315.000	5,582.97	3,488.30	-1,532.41	3,550.20	0.00	0.00	0.00
12,800.00	89.61	315.000	5,583.65	3,559.00	-1,603.12	3,650.19	0.00	0.00	0.00
12,900.00	89.61	315.000	5,584.33	3,629.71	-1,673.82	3,750.19	0.00	0.00	0.00
13,000.00	89.61	315.000	5,585.01	3,700.42	-1,744.53	3,850.19	0.00	0.00	0.00
13,100.00	89.61	315.000	5,585.69	3,771.13	-1,815.24	3,950.19	0.00	0.00	0.00
13,200.00	89.61	315.000	5,586.37	3,841.84	-1,885.95	4,050.18	0.00	0.00	0.00
13,300.00	89.61	315.000	5,587.05	3,912.55	-1,956.66	4,150.18	0.00	0.00	0.00
13,400.00	89.61	315.000	5,587.73	3,983.26	-2,027.37	4,250.18	0.00	0.00	0.00
13,500.00	89.61	315.000	5,588.41	4,053.97	-2,098.07	4,350.18	0.00	0.00	0.00
13,600.00	89.61	315.000	5,589.09	4,124.68	-2,168.78	4,450.18	0.00	0.00	0.00
13,700.00	89.61	315.000	5,589.77	4,195.39	-2,239.49	4,550.17	0.00	0.00	0.00
13,800.00	89.61	315.000	5,590.45	4,266.10	-2,310.20	4,650.17	0.00	0.00	0.00
13,900.00	89.61	315.000	5,591.13	4,336.81	-2,380.91	4,750.17	0.00	0.00	0.00
14,000.00	89.61	315.000	5,591.81	4,407.52	-2,451.62	4,850.17	0.00	0.00	0.00
14,100.00	89.61	315.000	5,592.49	4,478.23	-2,522.32	4,950.16	0.00	0.00	0.00
14,200.00	89.61	315.000	5,593.17	4,548.94	-2,593.03	5,050.16	0.00	0.00	0.00
14,300.00	89.61	315.000	5,593.85	4,619.65	-2,663.74	5,150.16	0.00	0.00	0.00

Planning Report

Database:	DB_Decv0422v16	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Company:	Enduring Resources LLC	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Project:	San Juan County, New Mexico NAD83 NM W	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site:	Ridge Unit (130, 135, 136 & 137)	**North Reference:**	Grid
Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
14,400.00	89.61	315.000	5,594.53	4,690.36	-2,734.45	5,250.16	0.00	0.00	0.00
14,500.00	89.61	315.000	5,595.21	4,761.07	-2,805.16	5,350.15	0.00	0.00	0.00
14,600.00	89.61	315.000	5,595.89	4,831.78	-2,875.87	5,450.15	0.00	0.00	0.00
14,700.00	89.61	315.000	5,596.57	4,902.49	-2,946.58	5,550.15	0.00	0.00	0.00
14,800.00	89.61	315.000	5,597.25	4,973.20	-3,017.28	5,650.15	0.00	0.00	0.00
14,900.00	89.61	315.000	5,597.93	5,043.91	-3,087.99	5,750.15	0.00	0.00	0.00
15,000.00	89.61	315.000	5,598.61	5,114.62	-3,158.70	5,850.14	0.00	0.00	0.00
15,100.00	89.61	315.000	5,599.29	5,185.33	-3,229.41	5,950.14	0.00	0.00	0.00
15,200.00	89.61	315.000	5,599.97	5,256.04	-3,300.12	6,050.14	0.00	0.00	0.00
15,300.00	89.61	315.000	5,600.65	5,326.75	-3,370.83	6,150.14	0.00	0.00	0.00
15,400.00	89.61	315.000	5,601.33	5,397.46	-3,441.53	6,250.13	0.00	0.00	0.00
15,500.00	89.61	315.000	5,602.01	5,468.17	-3,512.24	6,350.13	0.00	0.00	0.00
15,600.00	89.61	315.000	5,602.69	5,538.88	-3,582.95	6,450.13	0.00	0.00	0.00
15,700.00	89.61	315.000	5,603.37	5,609.59	-3,653.66	6,550.13	0.00	0.00	0.00
15,800.00	89.61	315.000	5,604.05	5,680.29	-3,724.37	6,650.12	0.00	0.00	0.00
15,900.00	89.61	315.000	5,604.73	5,751.00	-3,795.08	6,750.12	0.00	0.00	0.00
16,000.00	89.61	315.000	5,605.41	5,821.71	-3,865.78	6,850.12	0.00	0.00	0.00
16,100.00	89.61	315.000	5,606.09	5,892.42	-3,936.49	6,950.12	0.00	0.00	0.00
16,200.00	89.61	315.000	5,606.77	5,963.13	-4,007.20	7,050.12	0.00	0.00	0.00
16,300.00	89.61	315.000	5,607.45	6,033.84	-4,077.91	7,150.11	0.00	0.00	0.00
16,400.00	89.61	315.000	5,608.13	6,104.55	-4,148.62	7,250.11	0.00	0.00	0.00
16,500.00	89.61	315.000	5,608.81	6,175.26	-4,219.33	7,350.11	0.00	0.00	0.00
16,600.00	89.61	315.000	5,609.49	6,245.97	-4,290.04	7,450.11	0.00	0.00	0.00
16,700.00	89.61	315.000	5,610.17	6,316.68	-4,360.74	7,550.10	0.00	0.00	0.00
16,800.00	89.61	315.000	5,610.85	6,387.39	-4,431.45	7,650.10	0.00	0.00	0.00
16,900.00	89.61	315.000	5,611.53	6,458.10	-4,502.16	7,750.10	0.00	0.00	0.00
17,000.00	89.61	315.000	5,612.21	6,528.81	-4,572.87	7,850.10	0.00	0.00	0.00
17,100.00	89.61	315.000	5,612.89	6,599.52	-4,643.58	7,950.09	0.00	0.00	0.00
17,200.00	89.61	315.000	5,613.57	6,670.23	-4,714.29	8,050.09	0.00	0.00	0.00
17,300.00	89.61	315.000	5,614.25	6,740.94	-4,784.99	8,150.09	0.00	0.00	0.00
17,400.00	89.61	315.000	5,614.93	6,811.65	-4,855.70	8,250.09	0.00	0.00	0.00
17,410.95	89.61	315.000	5,615.00	6,819.39	-4,863.44	8,261.03	0.00	0.00	0.00
PBHL/TD @ 17410.95 MD 5615.00 TVD									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Ridge 130H FTP 2390 F - plan misses target center by 0.07ft at 6967.93ft MD (5544.00 TVD, -564.83 N, 2520.65 E) - Point	0.00	0.000	5,544.00	-564.88	2,520.60	1,923,435.188	2,778,984.966	36.285937000	-107.643682000
Ridge 130H LTP 237 FN - plan hits target center - Point	0.00	0.000	5,615.00	6,819.39	-4,863.44	1,930,819.440	2,771,600.937	36.306259000	-107.668694000

Planning Report

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Company:	Enduring Resources LLC	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Project:	San Juan County, New Mexico NAD83 NM W	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site:	Ridge Unit (130, 135, 136 & 137)	**North Reference:**	Grid
Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
350.00	350.00	13 3/8" Csg	13-3/8	17-1/2
4,239.44	3,567.00	9 5/8" Csg	9-5/8	12-1/4

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,253.39	1,234.00	Ojo Alamo			
1,388.73	1,357.00	Kirtland			
1,644.23	1,577.00	Fruitland			
2,054.88	1,897.00	Pictured Cliffs			
2,185.69	1,997.00	Lewis			
2,597.75	2,312.00	Chacra			
4,036.68	3,412.00	Cliff House			
4,043.22	3,417.00	Menefee			
5,135.50	4,252.00	Point Lookout			
5,449.45	4,492.00	Mancos			
5,905.56	4,867.00	MNCS_A			
5,990.10	4,947.00	MNCS_B			
6,116.58	5,067.00	MNCS_C			
6,209.03	5,152.00	MNCS_Cms			
6,289.31	5,222.00	MNCS_D			
6,389.21	5,302.00	MNCS_E			
6,466.40	5,357.00	MNCS_F			
6,623.95	5,447.00	MNCS_G			
6,707.89	5,487.00	MNCS_H			
6,922.82	5,542.00	MNCS_I			

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
500.00	500.00	0.00	0.00	KOP Begin 3°/100' build
1,838.04	1,731.24	-174.28	414.72	Begin 40.14° tangent
5,645.23	4,641.67	-1,125.12	2,677.45	Begin 10°/100' build/turn
6,595.61	5,432.83	-835.10	2,742.01	Begin 60.00° tangent
6,655.61	5,462.83	-792.30	2,712.54	Begin 10°/100' build/turn
6,967.96	5,544.00	-564.81	2,520.63	Begin 89.61° lateral
17,410.95	5,615.00	6,819.39	-4,863.44	PBHL/TD @ 17410.95 MD 5615.00 TVD

Planning Report - Geographic

Database:	DB_Decv0422v16	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Company:	Enduring Resources LLC	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Project:	San Juan County, New Mexico NAD83 NM W	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site:	Ridge Unit (130, 135, 136 & 137)	**North Reference:**	Grid
Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Project San Juan County, New Mexico NAD83 NM W

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site Ridge Unit (130, 135, 136 & 137)

Site Position:		**Northing:**	1,924,000.063 usft	**Latitude:**	36.287502000
From:	Lat/Long	**Easting:**	2,776,464.370 usft	**Longitude:**	-107.652231000
Position Uncertainty:	0.00 ft	**Slot Radius:**	13-3/16 "		

Well Ridge Unit No. 130H, Surf loc: 1815 FNL 2327 FWL Section 26-+T24N-R08W

Well Position	**+N/-S**	0.00 ft	**Northing:**	1,924,000.063 usft	**Latitude:**	36.287502000
	+E/-W	0.00 ft	**Easting:**	2,776,464.370 usft	**Longitude:**	-107.652231000
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	6,832.00 ft
Grid Convergence:		0.11 °				

Wellbore Original Hole

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	8/15/2023	8.54	62.77	49,131.87708904

Design rev1

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	315.001

Plan Survey Tool Program **Date** 8/16/2023

	Depth From (ft)	Depth To (ft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	17,410.95	rev1 (Original Hole)	MWD OWSG MWD - Standard	

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.000	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,838.04	40.14	112.793	1,731.24	-174.28	414.72	3.00	3.00	0.00	112.79	
5,645.23	40.14	112.793	4,641.67	-1,125.12	2,677.45	0.00	0.00	0.00	0.00	
6,595.61	60.00	325.449	5,432.83	-835.10	2,742.01	10.00	2.09	-15.50	-152.02	
6,655.61	60.00	325.449	5,462.83	-792.30	2,712.54	0.00	0.00	0.00	0.00	
6,967.96	89.61	315.000	5,544.00	-564.81	2,520.63	10.00	9.48	-3.35	-20.47	
17,410.95	89.61	315.000	5,615.00	6,819.39	-4,863.44	0.00	0.00	0.00	0.00	Ridge 130H LTP 237

Planning Report - Geographic

Database:	DB_Decv0422v16	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Company:	Enduring Resources LLC	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Project:	San Juan County, New Mexico NAD83 NM W	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site:	Ridge Unit (130, 135, 136 & 137)	**North Reference:**	Grid
Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.000	0.00	0.00	0.00	1,924,000.063	2,776,464.370	36.287502000	-107.652231000
100.00	0.00	0.000	100.00	0.00	0.00	1,924,000.063	2,776,464.370	36.287502000	-107.652231000
200.00	0.00	0.000	200.00	0.00	0.00	1,924,000.063	2,776,464.370	36.287502000	-107.652231000
300.00	0.00	0.000	300.00	0.00	0.00	1,924,000.063	2,776,464.370	36.287502000	-107.652231000
350.00	0.00	0.000	350.00	0.00	0.00	1,924,000.063	2,776,464.370	36.287502000	-107.652231000
13 3/8" Csg									
400.00	0.00	0.000	400.00	0.00	0.00	1,924,000.063	2,776,464.370	36.287502000	-107.652231000
500.00	0.00	0.000	500.00	0.00	0.00	1,924,000.063	2,776,464.370	36.287502000	-107.652231000
KOP Begin 3°/100' build									
600.00	3.00	112.793	599.95	-1.01	2.41	1,923,999.049	2,776,466.783	36.287499202	-107.652222818
700.00	6.00	112.793	699.63	-4.05	9.65	1,923,996.010	2,776,474.015	36.287490816	-107.652198297
800.00	9.00	112.793	798.77	-9.11	21.68	1,923,990.954	2,776,486.047	36.287476865	-107.652157503
900.00	12.00	112.793	897.08	-16.17	38.48	1,923,983.895	2,776,502.845	36.287457387	-107.652100548
1,000.00	15.00	112.793	994.31	-25.21	59.99	1,923,974.852	2,776,524.364	36.287432436	-107.652027588
1,100.00	18.00	112.793	1,090.18	-36.21	86.18	1,923,963.851	2,776,550.545	36.287402079	-107.651938824
1,200.00	21.00	112.793	1,184.43	-49.14	116.95	1,923,950.920	2,776,581.315	36.287366400	-107.651834498
1,253.39	22.60	112.793	1,234.00	-56.82	135.22	1,923,943.239	2,776,599.594	36.287345206	-107.651772526
Ojo Alamo									
1,300.00	24.00	112.793	1,276.81	-63.97	152.22	1,923,936.097	2,776,616.591	36.287325497	-107.651714896
1,388.73	26.66	112.793	1,357.00	-78.67	187.22	1,923,921.391	2,776,651.586	36.287284920	-107.651596249
Kirtland									
1,400.00	27.00	112.793	1,367.06	-80.64	191.91	1,923,919.420	2,776,656.276	36.287279482	-107.651580347
1,500.00	30.00	112.793	1,454.93	-99.13	235.89	1,923,900.937	2,776,700.261	36.287228480	-107.651431219
1,600.00	33.00	112.793	1,540.18	-119.37	284.06	1,923,880.698	2,776,748.425	36.287172633	-107.651267921
1,644.23	34.33	112.793	1,577.00	-128.87	306.66	1,923,871.199	2,776,771.029	36.287146422	-107.651191281
Fruitland									
1,700.00	36.00	112.793	1,622.59	-141.31	336.27	1,923,858.757	2,776,800.636	36.287112092	-107.651090900
1,800.00	39.00	112.793	1,701.91	-164.89	392.38	1,923,835.176	2,776,856.752	36.287047023	-107.650900643
1,838.04	40.14	112.793	1,731.24	-174.28	414.72	1,923,825.788	2,776,879.093	36.287021117	-107.650824895
Begin 40.14° tangent									
1,900.00	40.14	112.793	1,778.60	-189.75	451.55	1,923,810.314	2,776,915.916	36.286978419	-107.650700049
2,000.00	40.14	112.793	1,855.05	-214.72	510.98	1,923,785.339	2,776,975.349	36.286909503	-107.650498546
2,054.88	40.14	112.793	1,897.00	-228.43	543.60	1,923,771.633	2,777,007.966	36.286871683	-107.650387962
Pictured Cliffs									
2,100.00	40.14	112.793	1,931.49	-239.70	570.41	1,923,760.364	2,777,034.782	36.286840587	-107.650297042
2,185.69	40.14	112.793	1,997.00	-261.10	621.34	1,923,738.963	2,777,085.711	36.286781532	-107.650124372
Lewis									
2,200.00	40.14	112.793	2,007.94	-264.68	629.85	1,923,735.389	2,777,094.215	36.286771671	-107.650095539
2,300.00	40.14	112.793	2,084.38	-289.65	689.28	1,923,710.414	2,777,153.648	36.286702754	-107.649894037
2,400.00	40.14	112.793	2,160.83	-314.63	748.71	1,923,685.439	2,777,213.081	36.286633837	-107.649692534
2,500.00	40.14	112.793	2,237.28	-339.60	808.15	1,923,660.464	2,777,272.514	36.286564919	-107.649491032
2,597.75	40.14	112.793	2,312.00	-364.01	866.24	1,923,636.051	2,777,330.609	36.286497553	-107.649294068
Chacra									
2,600.00	40.14	112.793	2,313.72	-364.58	867.58	1,923,635.489	2,777,331.948	36.286496001	-107.649289531
2,700.00	40.14	112.793	2,390.17	-389.55	927.01	1,923,610.514	2,777,391.381	36.286427083	-107.649088029
2,800.00	40.14	112.793	2,466.61	-414.53	986.45	1,923,585.539	2,777,450.814	36.286358165	-107.648886529
2,900.00	40.14	112.793	2,543.06	-439.50	1,045.88	1,923,560.564	2,777,510.247	36.286289246	-107.648685028
3,000.00	40.14	112.793	2,619.50	-464.48	1,105.31	1,923,535.589	2,777,569.680	36.286220327	-107.648483528
3,100.00	40.14	112.793	2,695.95	-489.45	1,164.75	1,923,510.614	2,777,629.113	36.286151407	-107.648282028
3,200.00	40.14	112.793	2,772.40	-514.43	1,224.18	1,923,485.639	2,777,688.546	36.286082487	-107.648080530
3,300.00	40.14	112.793	2,848.84	-539.40	1,283.61	1,923,460.664	2,777,747.979	36.286013567	-107.647879030
3,400.00	40.14	112.793	2,925.29	-564.38	1,343.04	1,923,435.689	2,777,807.412	36.285944647	-107.647677532
3,500.00	40.14	112.793	3,001.73	-589.35	1,402.48	1,923,410.714	2,777,866.845	36.285875726	-107.647476033

Planning Report - Geographic

Database:	DB_Decv0422v16	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Company:	Enduring Resources LLC	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Project:	San Juan County, New Mexico NAD83 NM W	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site:	Ridge Unit (130, 135, 136 & 137)	**North Reference:**	Grid
Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
3,600.00	40.14	112.793	3,078.18	-614.33	1,461.91	1,923,385.739	2,777,926.278	36.285806805	-107.647274535
3,700.00	40.14	112.793	3,154.62	-639.30	1,521.34	1,923,360.764	2,777,985.711	36.285737883	-107.647073038
3,800.00	40.14	112.793	3,231.07	-664.28	1,580.78	1,923,335.789	2,778,045.144	36.285668961	-107.646871540
3,900.00	40.14	112.793	3,307.52	-689.25	1,640.21	1,923,310.814	2,778,104.577	36.285600039	-107.646670043
4,000.00	40.14	112.793	3,383.96	-714.23	1,699.64	1,923,285.839	2,778,164.010	36.285531117	-107.646468547
4,036.68	40.14	112.793	3,412.00	-723.39	1,721.44	1,923,276.678	2,778,185.809	36.285505837	-107.646394642
Cliff House									
4,043.22	40.14	112.793	3,417.00	-725.02	1,725.33	1,923,275.045	2,778,189.696	36.285501329	-107.646381463
Menefee									
4,100.00	40.14	112.793	3,460.41	-739.20	1,759.08	1,923,260.864	2,778,223.443	36.285462194	-107.646267050
4,200.00	40.14	112.793	3,536.85	-764.18	1,818.51	1,923,235.889	2,778,282.876	36.285393270	-107.646065555
4,239.44	40.14	112.793	3,567.00	-774.03	1,841.95	1,923,226.039	2,778,306.314	36.285366090	-107.645986092
9 5/8" Csg									
4,300.00	40.14	112.793	3,613.30	-789.15	1,877.94	1,923,210.914	2,778,342.309	36.285324347	-107.645864059
4,400.00	40.14	112.793	3,689.74	-814.13	1,937.38	1,923,185.939	2,778,401.742	36.285255423	-107.645662564
4,500.00	40.14	112.793	3,766.19	-839.10	1,996.81	1,923,160.964	2,778,461.175	36.285186499	-107.645461069
4,600.00	40.14	112.793	3,842.64	-864.08	2,056.24	1,923,135.989	2,778,520.608	36.285117574	-107.645259574
4,700.00	40.14	112.793	3,919.08	-889.05	2,115.68	1,923,111.014	2,778,580.041	36.285048649	-107.645058080
4,800.00	40.14	112.793	3,995.53	-914.03	2,175.11	1,923,086.038	2,778,639.474	36.284979724	-107.644856587
4,900.00	40.14	112.793	4,071.97	-939.00	2,234.54	1,923,061.063	2,778,698.907	36.284910798	-107.644655093
5,000.00	40.14	112.793	4,148.42	-963.98	2,293.98	1,923,036.088	2,778,758.340	36.284841872	-107.644453600
5,100.00	40.14	112.793	4,224.86	-988.95	2,353.41	1,923,011.113	2,778,817.773	36.284772946	-107.644252107
5,135.50	40.14	112.793	4,252.00	-997.82	2,374.51	1,923,002.248	2,778,838.870	36.284748479	-107.644180583
Point Lookout									
5,200.00	40.14	112.793	4,301.31	-1,013.93	2,412.84	1,922,986.138	2,778,877.206	36.284704019	-107.644050615
5,300.00	40.14	112.793	4,377.76	-1,038.90	2,472.27	1,922,961.163	2,778,936.639	36.284635092	-107.643849123
5,400.00	40.14	112.793	4,454.20	-1,063.88	2,531.71	1,922,936.188	2,778,996.072	36.284566165	-107.643647631
5,449.45	40.14	112.793	4,492.00	-1,076.23	2,561.10	1,922,923.839	2,779,025.459	36.284532084	-107.643548003
Mancos									
5,500.00	40.14	112.793	4,530.65	-1,088.85	2,591.14	1,922,911.213	2,779,055.506	36.284497237	-107.643446140
5,600.00	40.14	112.793	4,607.09	-1,113.83	2,650.57	1,922,886.238	2,779,114.939	36.284428309	-107.643244649
5,645.23	40.14	112.793	4,641.67	-1,125.12	2,677.45	1,922,874.943	2,779,141.818	36.284397136	-107.643153522
Begin 10°/100' build/turn									
5,650.00	39.72	112.443	4,645.33	-1,126.30	2,680.28	1,922,873.765	2,779,144.646	36.284393883	-107.643143934
5,700.00	35.38	108.358	4,684.96	-1,136.97	2,708.81	1,922,863.100	2,779,173.169	36.284364433	-107.643047226
5,750.00	31.21	103.318	4,726.75	-1,144.51	2,735.17	1,922,855.551	2,779,199.532	36.284343554	-107.642957827
5,800.00	27.29	96.950	4,770.38	-1,148.89	2,759.17	1,922,851.177	2,779,223.534	36.284331408	-107.642876417
5,850.00	23.75	88.744	4,815.51	-1,150.06	2,780.63	1,922,850.010	2,779,244.993	36.284328085	-107.642803616
5,900.00	20.77	78.107	4,861.80	-1,148.01	2,799.38	1,922,852.059	2,779,263.744	36.284333612	-107.642739977
5,905.56	20.48	76.752	4,867.00	-1,147.58	2,801.29	1,922,852.485	2,779,265.656	36.284334772	-107.642733488
MNCS_A									
5,950.00	18.63	64.652	4,908.89	-1,142.76	2,815.28	1,922,857.308	2,779,279.647	36.284347946	-107.642685985
5,990.10	17.73	52.102	4,947.00	-1,136.26	2,825.89	1,922,863.804	2,779,290.258	36.284365733	-107.642649938
MNCS_B									
6,000.00	17.64	48.856	4,956.44	-1,134.35	2,828.21	1,922,865.718	2,779,292.579	36.284370978	-107.642642051
6,050.00	18.00	32.507	5,004.07	-1,122.84	2,838.08	1,922,877.224	2,779,302.441	36.284402534	-107.642608509
6,100.00	19.62	17.786	5,051.42	-1,108.33	2,844.80	1,922,891.739	2,779,309.160	36.284442372	-107.642585615
6,116.58	20.39	13.497	5,067.00	-1,102.87	2,846.32	1,922,897.197	2,779,310.685	36.284457357	-107.642580407
MNCS_C									
6,150.00	22.23	5.811	5,098.14	-1,090.91	2,848.32	1,922,909.153	2,779,312.684	36.284490189	-107.642573542
6,200.00	25.54	356.510	5,143.87	-1,070.73	2,848.62	1,922,929.333	2,779,312.986	36.284545623	-107.642572382
6,209.03	26.19	355.074	5,152.00	-1,066.80	2,848.33	1,922,933.262	2,779,312.697	36.284556418	-107.642573339
MNCS_Cms									

Planning Report - Geographic

Database:	DB_Decv0422v16	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Company:	Enduring Resources LLC	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Project:	San Juan County, New Mexico NAD83 NM W	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site:	Ridge Unit (130, 135, 136 & 137)	**North Reference:**	Grid
Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
6,250.00	29.29	349.332	5,188.26	-1,047.94	2,845.70	1,922,952.125	2,779,310.064	36.284608250	-107.642582145
6,289.31	32.47	344.804	5,222.00	-1,028.30	2,841.15	1,922,971.768	2,779,305.516	36.284662233	-107.642597446
MNCS_D									
6,300.00	33.36	343.709	5,230.97	-1,022.71	2,839.58	1,922,977.356	2,779,303.940	36.284677594	-107.642602757
6,350.00	37.62	339.205	5,271.68	-995.23	2,830.30	1,923,004.834	2,779,294.660	36.284753128	-107.642634059
6,389.21	41.07	336.249	5,302.00	-972.25	2,820.86	1,923,027.817	2,779,285.222	36.284816312	-107.642665930
MNCS_E									
6,400.00	42.03	335.507	5,310.08	-965.72	2,817.93	1,923,034.350	2,779,282.296	36.284834276	-107.642675815
6,450.00	46.53	332.397	5,345.87	-934.39	2,802.58	1,923,065.679	2,779,266.940	36.284920421	-107.642727706
6,466.40	48.03	331.478	5,357.00	-923.75	2,796.91	1,923,076.312	2,779,261.271	36.284949661	-107.642746873
MNCS_F									
6,500.00	51.11	329.723	5,378.79	-901.48	2,784.35	1,923,098.583	2,779,248.712	36.285010908	-107.642789337
6,550.00	55.74	327.374	5,408.58	-867.25	2,763.38	1,923,132.811	2,779,227.748	36.285105047	-107.642860240
6,595.61	60.00	325.449	5,432.83	-835.10	2,742.01	1,923,164.968	2,779,206.373	36.285193501	-107.642932549
Begin 60.00° tangent									
6,600.00	60.00	325.449	5,435.02	-831.97	2,739.85	1,923,168.099	2,779,204.217	36.285202114	-107.642939844
6,623.95	60.00	325.449	5,447.00	-814.88	2,728.09	1,923,185.183	2,779,192.454	36.285249106	-107.642979644
MNCS_G									
6,655.61	60.00	325.449	5,462.83	-792.30	2,712.54	1,923,207.765	2,779,176.904	36.285311225	-107.643032255
Begin 10°/100' build/turn									
6,700.00	64.17	323.726	5,483.61	-760.35	2,689.81	1,923,239.718	2,779,154.172	36.285399122	-107.643109173
6,707.89	64.91	323.433	5,487.00	-754.61	2,685.58	1,923,245.450	2,779,149.942	36.285414894	-107.643123487
MNCS_H									
6,750.00	68.89	321.924	5,503.52	-723.82	2,662.09	1,923,276.241	2,779,126.458	36.285499604	-107.643202964
6,800.00	73.63	320.234	5,519.58	-687.00	2,632.35	1,923,313.061	2,779,096.714	36.285600910	-107.643303643
6,850.00	78.38	318.625	5,531.67	-650.17	2,600.80	1,923,349.896	2,779,065.165	36.285702269	-107.643410444
6,900.00	83.13	317.069	5,539.70	-613.60	2,567.69	1,923,386.468	2,779,032.053	36.285802912	-107.643522553
6,922.82	85.31	316.371	5,542.00	-597.07	2,552.12	1,923,402.997	2,779,016.487	36.285848402	-107.643575259
MNCS_I									
6,950.00	87.90	315.545	5,543.61	-577.57	2,533.26	1,923,422.497	2,778,997.629	36.285902070	-107.643639119
6,967.96	89.61	315.000	5,544.00	-564.81	2,520.63	1,923,435.256	2,778,984.991	36.285937188	-107.643681915
Begin 89.61° lateral									
7,000.00	89.61	315.000	5,544.22	-542.16	2,497.97	1,923,457.909	2,778,962.338	36.285999538	-107.643758627
7,100.00	89.61	315.000	5,544.90	-471.45	2,427.27	1,923,528.618	2,778,891.630	36.286194161	-107.643998076
7,200.00	89.61	315.000	5,545.58	-400.74	2,356.56	1,923,599.328	2,778,820.921	36.286388783	-107.644237527
7,300.00	89.61	315.000	5,546.26	-330.03	2,285.85	1,923,670.037	2,778,750.213	36.286583404	-107.644476980
7,400.00	89.61	315.000	5,546.94	-259.32	2,215.14	1,923,740.747	2,778,679.505	36.286778025	-107.644716433
7,500.00	89.61	315.000	5,547.62	-188.61	2,144.43	1,923,811.456	2,778,608.797	36.286972646	-107.644955888
7,600.00	89.61	315.000	5,548.30	-117.90	2,073.72	1,923,882.166	2,778,538.088	36.287167266	-107.645195343
7,700.00	89.61	315.000	5,548.98	-47.19	2,003.01	1,923,952.875	2,778,467.380	36.287361886	-107.645434800
7,800.00	89.61	315.000	5,549.66	23.52	1,932.31	1,924,023.585	2,778,396.672	36.287556505	-107.645674258
7,900.00	89.61	315.000	5,550.34	94.23	1,861.60	1,924,094.294	2,778,325.964	36.287751124	-107.645913718
8,000.00	89.61	315.000	5,551.02	164.94	1,790.89	1,924,165.004	2,778,255.255	36.287945742	-107.646153178
8,100.00	89.61	315.000	5,551.70	235.65	1,720.18	1,924,235.713	2,778,184.547	36.288140360	-107.646392640
8,200.00	89.61	315.000	5,552.38	306.36	1,649.47	1,924,306.423	2,778,113.839	36.288334977	-107.646632103
8,300.00	89.61	315.000	5,553.06	377.07	1,578.76	1,924,377.132	2,778,043.130	36.288529594	-107.646871567
8,400.00	89.61	315.000	5,553.74	447.78	1,508.06	1,924,447.842	2,777,972.422	36.288724210	-107.647111032
8,500.00	89.61	315.000	5,554.42	518.49	1,437.35	1,924,518.552	2,777,901.714	36.288918826	-107.647350499
8,600.00	89.61	315.000	5,555.10	589.20	1,366.64	1,924,589.261	2,777,831.006	36.289113442	-107.647589966
8,700.00	89.61	315.000	5,555.78	659.91	1,295.93	1,924,659.971	2,777,760.297	36.289308056	-107.647829435
8,800.00	89.61	315.000	5,556.46	730.62	1,225.22	1,924,730.680	2,777,689.589	36.289502671	-107.648068905
8,900.00	89.61	315.000	5,557.14	801.33	1,154.51	1,924,801.390	2,777,618.881	36.289697285	-107.648308375
9,000.00	89.61	315.000	5,557.82	872.04	1,083.81	1,924,872.099	2,777,548.172	36.289891898	-107.648547848

Planning Report - Geographic

Database:	DB_Decv0422v16	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Company:	Enduring Resources LLC	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Project:	San Juan County, New Mexico NAD83 NM W	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site:	Ridge Unit (130, 135, 136 & 137)	**North Reference:**	Grid
Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
9,100.00	89.61	315.000	5,558.50	942.75	1,013.10	1,924,942.809	2,777,477.464	36.290086511	-107.648787321
9,200.00	89.61	315.000	5,559.18	1,013.46	942.39	1,925,013.518	2,777,406.756	36.290281124	-107.649026796
9,300.00	89.61	315.000	5,559.86	1,084.17	871.68	1,925,084.228	2,777,336.048	36.290475736	-107.649266272
9,400.00	89.61	315.000	5,560.54	1,154.88	800.97	1,925,154.937	2,777,265.339	36.290670347	-107.649505749
9,500.00	89.61	315.000	5,561.22	1,225.59	730.26	1,925,225.647	2,777,194.631	36.290864958	-107.649745227
9,600.00	89.61	315.000	5,561.90	1,296.30	659.55	1,925,296.356	2,777,123.923	36.291059569	-107.649984707
9,700.00	89.61	315.000	5,562.58	1,367.01	588.85	1,925,367.066	2,777,053.214	36.291254179	-107.650224188
9,800.00	89.61	315.000	5,563.25	1,437.71	518.14	1,925,437.775	2,776,982.506	36.291448788	-107.650463670
9,900.00	89.61	315.000	5,563.93	1,508.42	447.43	1,925,508.485	2,776,911.798	36.291643397	-107.650703153
10,000.00	89.61	315.000	5,564.61	1,579.13	376.72	1,925,579.194	2,776,841.090	36.291838006	-107.650942637
10,100.00	89.61	315.000	5,565.29	1,649.84	306.01	1,925,649.904	2,776,770.381	36.292032614	-107.651182123
10,200.00	89.61	315.000	5,565.97	1,720.55	235.30	1,925,720.613	2,776,699.673	36.292227222	-107.651421609
10,300.00	89.61	315.000	5,566.65	1,791.26	164.60	1,925,791.323	2,776,628.965	36.292421829	-107.651661097
10,400.00	89.61	315.000	5,567.33	1,861.97	93.89	1,925,862.032	2,776,558.257	36.292616436	-107.651900586
10,500.00	89.61	315.000	5,568.01	1,932.68	23.18	1,925,932.742	2,776,487.548	36.292811042	-107.652140076
10,600.00	89.61	315.000	5,568.69	2,003.39	-47.53	1,926,003.451	2,776,416.840	36.293005647	-107.652379568
10,700.00	89.61	315.000	5,569.37	2,074.10	-118.24	1,926,074.161	2,776,346.132	36.293200253	-107.652619060
10,800.00	89.61	315.000	5,570.05	2,144.81	-188.95	1,926,144.870	2,776,275.423	36.293394857	-107.652858554
10,900.00	89.61	315.000	5,570.73	2,215.52	-259.66	1,926,215.580	2,776,204.715	36.293589462	-107.653098049
11,000.00	89.61	315.000	5,571.41	2,286.23	-330.36	1,926,286.289	2,776,134.007	36.293784065	-107.653337545
11,100.00	89.61	315.000	5,572.09	2,356.94	-401.07	1,926,356.999	2,776,063.299	36.293978669	-107.653577043
11,200.00	89.61	315.000	5,572.77	2,427.65	-471.78	1,926,427.710	2,775,992.590	36.294173272	-107.653816541
11,300.00	89.61	315.000	5,573.45	2,498.36	-542.49	1,926,498.419	2,775,921.882	36.294367874	-107.654056041
11,400.00	89.61	315.000	5,574.13	2,569.07	-613.20	1,926,569.129	2,775,851.174	36.294562476	-107.654295542
11,500.00	89.61	315.000	5,574.81	2,639.78	-683.91	1,926,639.838	2,775,780.465	36.294757077	-107.654535044
11,600.00	89.61	315.000	5,575.49	2,710.49	-754.61	1,926,710.548	2,775,709.757	36.294951678	-107.654774547
11,700.00	89.61	315.000	5,576.17	2,781.20	-825.32	1,926,781.257	2,775,639.049	36.295146278	-107.655014052
11,800.00	89.61	315.000	5,576.85	2,851.91	-896.03	1,926,851.967	2,775,568.341	36.295340877	-107.655253558
11,900.00	89.61	315.000	5,577.53	2,922.62	-966.74	1,926,922.676	2,775,497.632	36.295535477	-107.655493065
12,000.00	89.61	315.000	5,578.21	2,993.33	-1,037.45	1,926,993.386	2,775,426.924	36.295730076	-107.655732573
12,100.00	89.61	315.000	5,578.89	3,064.04	-1,108.16	1,927,064.095	2,775,356.216	36.295924674	-107.655972082
12,200.00	89.61	315.000	5,579.57	3,134.75	-1,178.86	1,927,134.805	2,775,285.507	36.296119272	-107.656211592
12,300.00	89.61	315.000	5,580.25	3,205.46	-1,249.57	1,927,205.514	2,775,214.799	36.296313870	-107.656451104
12,400.00	89.61	315.000	5,580.93	3,276.17	-1,320.28	1,927,276.224	2,775,144.091	36.296508467	-107.656690617
12,500.00	89.61	315.000	5,581.61	3,346.88	-1,390.99	1,927,346.933	2,775,073.383	36.296703063	-107.656930131
12,600.00	89.61	315.000	5,582.29	3,417.59	-1,461.70	1,927,417.643	2,775,002.674	36.296897659	-107.657169646
12,700.00	89.61	315.000	5,582.97	3,488.30	-1,532.41	1,927,488.352	2,774,931.966	36.297092255	-107.657409163
12,800.00	89.61	315.000	5,583.65	3,559.00	-1,603.12	1,927,559.062	2,774,861.258	36.297286850	-107.657648680
12,900.00	89.61	315.000	5,584.33	3,629.71	-1,673.82	1,927,629.771	2,774,790.550	36.297481444	-107.657888199
13,000.00	89.61	315.000	5,585.01	3,700.42	-1,744.53	1,927,700.481	2,774,719.841	36.297676039	-107.658127719
13,100.00	89.61	315.000	5,585.69	3,771.13	-1,815.24	1,927,771.190	2,774,649.133	36.297870632	-107.658367240
13,200.00	89.61	315.000	5,586.37	3,841.84	-1,885.95	1,927,841.900	2,774,578.425	36.298065225	-107.658606762
13,300.00	89.61	315.000	5,587.05	3,912.55	-1,956.66	1,927,912.609	2,774,507.716	36.298259818	-107.658846286
13,400.00	89.61	315.000	5,587.73	3,983.26	-2,027.37	1,927,983.319	2,774,437.008	36.298454410	-107.659085811
13,500.00	89.61	315.000	5,588.41	4,053.97	-2,098.07	1,928,054.028	2,774,366.300	36.298649002	-107.659325337
13,600.00	89.61	315.000	5,589.09	4,124.68	-2,168.78	1,928,124.738	2,774,295.592	36.298843593	-107.659564864
13,700.00	89.61	315.000	5,589.77	4,195.39	-2,239.49	1,928,195.447	2,774,224.883	36.299038184	-107.659804392
13,800.00	89.61	315.000	5,590.45	4,266.10	-2,310.20	1,928,266.157	2,774,154.175	36.299232774	-107.660043922
13,900.00	89.61	315.000	5,591.13	4,336.81	-2,380.91	1,928,336.866	2,774,083.467	36.299427364	-107.660283452
14,000.00	89.61	315.000	5,591.81	4,407.52	-2,451.62	1,928,407.576	2,774,012.758	36.299621953	-107.660522984
14,100.00	89.61	315.000	5,592.49	4,478.23	-2,522.32	1,928,478.286	2,773,942.050	36.299816542	-107.660762517
14,200.00	89.61	315.000	5,593.17	4,548.94	-2,593.03	1,928,548.995	2,773,871.342	36.300011130	-107.661002051
14,300.00	89.61	315.000	5,593.85	4,619.65	-2,663.74	1,928,619.705	2,773,800.634	36.300205718	-107.661241587
14,400.00	89.61	315.000	5,594.53	4,690.36	-2,734.45	1,928,690.414	2,773,729.925	36.300400306	-107.661481124
14,500.00	89.61	315.000	5,595.21	4,761.07	-2,805.16	1,928,761.124	2,773,659.217	36.300594892	-107.661720661

Planning Report - Geographic

Database:	DB_Decv0422v16	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Company:	Enduring Resources LLC	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Project:	San Juan County, New Mexico NAD83 NM W	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site:	Ridge Unit (130, 135, 136 & 137)	**North Reference:**	Grid
Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
14,600.00	89.61	315.000	5,595.89	4,831.78	-2,875.87	1,928,831.833	2,773,588.509	36.300789479	-107.661960200
14,700.00	89.61	315.000	5,596.57	4,902.49	-2,946.58	1,928,902.543	2,773,517.800	36.300984065	-107.662199741
14,800.00	89.61	315.000	5,597.25	4,973.20	-3,017.28	1,928,973.252	2,773,447.092	36.301178650	-107.662439282
14,900.00	89.61	315.000	5,597.93	5,043.91	-3,087.99	1,929,043.962	2,773,376.384	36.301373235	-107.662678825
15,000.00	89.61	315.000	5,598.61	5,114.62	-3,158.70	1,929,114.671	2,773,305.676	36.301567820	-107.662918368
15,100.00	89.61	315.000	5,599.29	5,185.33	-3,229.41	1,929,185.381	2,773,234.967	36.301762404	-107.663157913
15,200.00	89.61	315.000	5,599.97	5,256.04	-3,300.12	1,929,256.090	2,773,164.259	36.301956987	-107.663397460
15,300.00	89.61	315.000	5,600.65	5,326.75	-3,370.83	1,929,326.800	2,773,093.551	36.302151570	-107.663637007
15,400.00	89.61	315.000	5,601.33	5,397.46	-3,441.53	1,929,397.509	2,773,022.843	36.302346153	-107.663876555
15,500.00	89.61	315.000	5,602.01	5,468.17	-3,512.24	1,929,468.219	2,772,952.134	36.302540735	-107.664116105
15,600.00	89.61	315.000	5,602.69	5,538.88	-3,582.95	1,929,538.928	2,772,881.426	36.302735316	-107.664355656
15,700.00	89.61	315.000	5,603.37	5,609.59	-3,653.66	1,929,609.638	2,772,810.718	36.302929897	-107.664595208
15,800.00	89.61	315.000	5,604.05	5,680.29	-3,724.37	1,929,680.347	2,772,740.009	36.303124478	-107.664834761
15,900.00	89.61	315.000	5,604.73	5,751.00	-3,795.08	1,929,751.057	2,772,669.301	36.303319058	-107.665074316
16,000.00	89.61	315.000	5,605.41	5,821.71	-3,865.78	1,929,821.766	2,772,598.593	36.303513638	-107.665313872
16,100.00	89.61	315.000	5,606.09	5,892.42	-3,936.49	1,929,892.476	2,772,527.885	36.303708217	-107.665553429
16,200.00	89.61	315.000	5,606.77	5,963.13	-4,007.20	1,929,963.185	2,772,457.176	36.303902795	-107.665792987
16,300.00	89.61	315.000	5,607.45	6,033.84	-4,077.91	1,930,033.895	2,772,386.468	36.304097374	-107.666032546
16,400.00	89.61	315.000	5,608.13	6,104.55	-4,148.62	1,930,104.604	2,772,315.760	36.304291951	-107.666272106
16,500.00	89.61	315.000	5,608.81	6,175.26	-4,219.33	1,930,175.314	2,772,245.051	36.304486528	-107.666511668
16,600.00	89.61	315.000	5,609.49	6,245.97	-4,290.04	1,930,246.023	2,772,174.343	36.304681105	-107.666751231
16,700.00	89.61	315.000	5,610.17	6,316.68	-4,360.74	1,930,316.733	2,772,103.635	36.304875681	-107.666990795
16,800.00	89.61	315.000	5,610.85	6,387.39	-4,431.45	1,930,387.443	2,772,032.927	36.305070257	-107.667230360
16,900.00	89.61	315.000	5,611.53	6,458.10	-4,502.16	1,930,458.152	2,771,962.218	36.305264833	-107.667469926
17,000.00	89.61	315.000	5,612.21	6,528.81	-4,572.87	1,930,528.862	2,771,891.510	36.305459407	-107.667709494
17,100.00	89.61	315.000	5,612.89	6,599.52	-4,643.58	1,930,599.571	2,771,820.802	36.305653982	-107.667949063
17,200.00	89.61	315.000	5,613.57	6,670.23	-4,714.29	1,930,670.281	2,771,750.093	36.305848555	-107.668188633
17,300.00	89.61	315.000	5,614.25	6,740.94	-4,784.99	1,930,740.990	2,771,679.385	36.306043129	-107.668428204
17,400.00	89.61	315.000	5,614.93	6,811.65	-4,855.70	1,930,811.700	2,771,608.677	36.306237702	-107.668667776
17,410.95	89.61	315.000	5,615.00	6,819.39	-4,863.44	1,930,819.440	2,771,600.937	36.306259000	-107.668694000
PBHL/TD @ 17410.95 MD 5615.00 TVD									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Ridge 130H FTP 2390 F - plan misses target center by 0.07ft at 6967.93ft MD (5544.00 TVD, -564.83 N, 2520.65 E) - Point	0.00	0.000	5,544.00	-564.88	2,520.60	1,923,435.188	2,778,984.966	36.285937000	-107.643682000
Ridge 130H LTP 237 FN - plan hits target center - Point	0.00	0.000	5,615.00	6,819.39	-4,863.44	1,930,819.440	2,771,600.937	36.306259000	-107.668694000

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
350.00	350.00	13 3/8" Csg	13-3/8	17-1/2
4,239.44	3,567.00	9 5/8" Csg	9-5/8	12-1/4

Planning Report - Geographic

Database:	DB_Decv0422v16	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Company:	Enduring Resources LLC	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Project:	San Juan County, New Mexico NAD83 NM W	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site:	Ridge Unit (130, 135, 136 & 137)	**North Reference:**	Grid
Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,253.39	1,234.00	Ojo Alamo			
1,388.73	1,357.00	Kirtland			
1,644.23	1,577.00	Fruitland			
2,054.88	1,897.00	Pictured Cliffs			
2,185.69	1,997.00	Lewis			
2,597.75	2,312.00	Chacra			
4,036.68	3,412.00	Cliff House			
4,043.22	3,417.00	Menefee			
5,135.50	4,252.00	Point Lookout			
5,449.45	4,492.00	Mancos			
5,905.56	4,867.00	MNCS_A			
5,990.10	4,947.00	MNCS_B			
6,116.58	5,067.00	MNCS_C			
6,209.03	5,152.00	MNCS_Cms			
6,289.31	5,222.00	MNCS_D			
6,389.21	5,302.00	MNCS_E			
6,466.40	5,357.00	MNCS_F			
6,623.95	5,447.00	MNCS_G			
6,707.89	5,487.00	MNCS_H			
6,922.82	5,542.00	MNCS_I			

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
500.00	500.00	0.00	0.00	KOP Begin 3°/100' build
1,838.04	1,731.24	-174.28	414.72	Begin 40.14° tangent
5,645.23	4,641.67	-1,125.12	2,677.45	Begin 10°/100' build/turn
6,595.61	5,432.83	-835.10	2,742.01	Begin 60.00° tangent
6,655.61	5,462.83	-792.30	2,712.54	Begin 10°/100' build/turn
6,967.96	5,544.00	-564.81	2,520.63	Begin 89.61° lateral
17,410.95	5,615.00	6,819.39	-4,863.44	PBHL/TD @ 17410.95 MD 5615.00 TVD

Anticollision Report

Company:	Enduring Resources LLC	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Project:	San Juan County, New Mexico NAD83 NM W	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Reference Site:	Ridge Unit (130, 135, 136 & 137)	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Original Hole	**Database:**	DB_Decv0422v16
Reference Design:	rev1	**Offset TVD Reference:**	Offset Datum

Reference rev1

Filter type:	GLOBAL FILTER APPLIED: All wellpaths within 200'+ 100/1000 of reference		
Interpolation Method:	MD Interval 100.00ft	**Error Model:**	ISCWSA
Depth Range:	Unlimited	**Scan Method:**	Closest Approach 3D
Results Limited by:	Maximum centre distance of 1,941.09ft	**Error Surface:**	Ellipsoid Separation
Warning Levels Evaluated at:	2.00 **Sigma**	**Casing Method:**	Not applied

Survey Tool Program **Date** 8/16/2023

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.00	17,410.95	rev1 (Original Hole)	MWD	OWSG MWD - Standard

Summary

Site Name / Offset Well - Wellbore - Design	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
NW Lybrook (138, 139, 140 & 141)						
Lybrook 2408 138H - Original Hole - rev0	6,340.67	6,283.29	485.60	411.14	6.521	CC, ES
Lybrook 2408 138H - Original Hole - rev0	6,500.00	6,330.67	522.92	438.10	6.165	SF
NW Lybrook Unit 139H - Original Hole - rev0	6,272.75	6,019.37	575.36	498.30	7.466	CC, ES
NW Lybrook Unit 139H - Original Hole - rev0	6,300.00	6,037.72	576.29	498.97	7.453	SF
Ridge Unit (124, 127, 128 & 129)						
Ridge Unit No. 129H - Original Hole - rev1	16,222.14	17,001.07	1,156.44	651.86	2.292	CC, ES, SF
Ridge Unit (130, 135, 136 & 137)						
Ridge Unit No. 135H - Original Hole - rev1	500.00	500.00	20.09	16.95	6.405	CC, ES
Ridge Unit No. 135H - Original Hole - rev1	17,410.95	15,553.12	1,156.79	678.19	2.417	SF
Ridge Unit No. 136H - Original Hole - rev1	500.00	500.00	40.06	36.92	12.770	CC, ES
Ridge Unit No. 136H - Original Hole - rev1	700.00	699.63	48.28	43.74	10.616	SF
Ridge Unit No. 137H - Original Hole - rev1	500.00	500.00	60.14	57.01	19.175	CC, ES
Ridge Unit No. 137H - Original Hole - rev1	700.00	699.63	68.20	63.65	14.995	SF

Offset Design: NW Lybrook (138, 139, 140 & 141) - Lybrook 2408 138H - Original Hole - rev0

Offset Site Error: 0.00 ft

Survey Program: 0-MWD **Rule Assigned:** **Offset Well Error:** 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
4,400.00	3,689.74	4,284.65	4,037.57	44.91	25.49	19.90	-1,894.95	3,428.72	1,871.64	1,829.98	41.67	44.919	
4,500.00	3,766.19	4,349.87	4,097.89	46.29	25.95	19.51	-1,870.51	3,432.97	1,796.29	1,753.79	42.50	42.262	
4,600.00	3,842.64	4,415.08	4,158.21	47.66	26.40	19.09	-1,846.08	3,437.21	1,720.97	1,677.64	43.34	39.713	
4,700.00	3,919.08	4,480.30	4,218.52	49.03	26.86	18.62	-1,821.65	3,441.46	1,645.70	1,601.55	44.16	37.268	
4,800.00	3,995.53	4,545.51	4,278.84	50.40	27.32	18.12	-1,797.22	3,445.70	1,570.49	1,525.51	44.97	34.921	
4,900.00	4,071.97	4,610.73	4,339.16	51.78	27.77	17.56	-1,772.79	3,449.95	1,495.33	1,449.55	45.78	32.665	
5,000.00	4,148.42	4,675.95	4,399.48	53.15	28.23	16.95	-1,748.35	3,454.19	1,420.24	1,373.66	46.58	30.493	
5,100.00	4,224.86	4,741.16	4,459.79	54.52	28.69	16.27	-1,723.92	3,458.44	1,345.23	1,297.86	47.37	28.401	
5,200.00	4,301.31	4,806.38	4,520.11	55.90	29.14	15.52	-1,699.49	3,462.68	1,270.31	1,222.17	48.14	26.386	
5,300.00	4,377.76	4,871.59	4,580.43	57.27	29.60	14.67	-1,675.06	3,466.93	1,195.51	1,146.60	48.91	24.442	
5,400.00	4,454.20	4,936.81	4,640.74	58.64	30.05	13.71	-1,650.62	3,471.18	1,120.85	1,071.17	49.67	22.564	
5,500.00	4,530.65	5,002.02	4,701.06	60.02	30.51	12.63	-1,626.19	3,475.42	1,046.35	995.91	50.43	20.748	
5,600.00	4,607.09	5,067.24	4,761.38	61.39	30.97	11.38	-1,601.76	3,479.67	972.05	920.86	51.19	18.990	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Enduring Resources LLC	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Project:	San Juan County, New Mexico NAD83 NM W	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Reference Site:	Ridge Unit (130, 135, 136 & 137)	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Original Hole	**Database:**	DB_Decv0422v16
Reference Design:	rev1	**Offset TVD Reference:**	Offset Datum

Offset Design: NW Lybrook (138, 139, 140 & 141) - Lybrook 2408 138H - Original Hole - rev0

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
5,700.00	4,684.96	6,409.25	5,557.88	62.72	35.65	150.09	-1,397.92	2,705.30	896.73	856.56	40.17	22.322	
5,800.00	4,770.38	6,358.53	5,558.09	63.77	35.40	143.15	-1,397.90	2,756.01	811.85	771.03	40.82	19.890	
5,900.00	4,861.80	6,317.94	5,558.26	64.50	35.24	140.16	-1,397.88	2,796.61	725.84	683.27	42.57	17.050	
6,000.00	4,956.44	6,288.70	5,558.39	64.92	35.14	150.27	-1,397.87	2,825.85	643.40	597.38	46.02	13.981	
6,100.00	5,051.42	6,271.70	5,558.46	65.09	35.08	168.50	-1,397.86	2,842.85	570.90	519.02	51.88	11.003	
6,200.00	5,143.87	6,267.47	5,558.48	65.08	35.07	-177.37	-1,397.86	2,847.08	516.43	455.96	60.47	8.541	
6,300.00	5,230.97	6,276.12	5,558.44	64.97	35.10	-167.31	-1,397.86	2,838.42	488.24	417.67	70.57	6.919	
6,340.67	5,264.25	6,283.29	5,558.41	64.90	35.12	-163.61	-1,397.86	2,831.26	485.60	411.14	74.46	6.521	CC, ES
6,400.00	5,310.08	6,297.41	5,558.35	64.81	35.17	-158.13	-1,397.87	2,817.14	491.09	411.74	79.35	6.189	
6,500.00	5,378.79	6,330.67	5,558.21	64.67	35.29	-147.73	-1,397.88	2,783.88	522.92	438.10	84.83	6.165	SF
6,600.00	5,435.02	6,374.90	5,558.02	64.59	35.48	-135.48	-1,397.90	2,739.65	576.15	488.74	87.41	6.591	
6,700.00	5,483.61	6,424.70	5,557.81	64.56	35.73	-126.32	-1,397.93	2,689.84	640.32	551.75	88.57	7.229	
6,800.00	5,519.58	6,481.98	5,557.57	64.62	36.07	-111.18	-1,397.95	2,632.57	711.32	622.00	89.32	7.964	
6,900.00	5,539.70	6,546.52	5,557.30	64.77	36.54	-97.60	-1,397.98	2,568.03	784.39	694.16	90.23	8.693	
7,000.00	5,544.22	6,616.18	5,557.00	65.00	37.14	-90.18	-1,398.01	2,498.37	855.86	764.42	91.44	9.360	
7,100.00	5,544.90	6,686.86	5,556.70	65.31	37.86	-90.11	-1,398.04	2,427.69	926.60	833.79	92.81	9.984	
7,200.00	5,545.58	6,757.53	5,556.41	65.68	38.69	-90.05	-1,398.08	2,357.02	997.35	903.06	94.28	10.578	
7,300.00	5,546.26	6,828.20	5,556.11	66.13	39.63	-90.00	-1,398.11	2,286.35	1,068.09	972.26	95.83	11.145	
7,400.00	5,546.94	6,898.88	5,555.81	66.64	40.65	-89.95	-1,398.14	2,215.68	1,138.84	1,041.38	97.46	11.685	
7,500.00	5,547.62	6,969.55	5,555.51	67.23	41.76	-89.91	-1,398.17	2,145.00	1,209.58	1,110.41	99.18	12.196	
7,600.00	5,548.30	7,040.22	5,555.21	67.88	42.93	-89.88	-1,398.20	2,074.33	1,280.33	1,179.37	100.96	12.682	
7,700.00	5,548.98	7,110.90	5,554.91	68.60	44.17	-89.85	-1,398.23	2,003.66	1,351.08	1,248.27	102.80	13.142	
7,800.00	5,549.66	7,181.57	5,554.61	69.40	45.46	-89.82	-1,398.27	1,932.99	1,421.82	1,317.11	104.72	13.578	
7,900.00	5,550.34	7,252.24	5,554.31	70.25	46.80	-89.79	-1,398.30	1,862.31	1,492.57	1,385.87	106.70	13.989	
8,000.00	5,551.02	7,322.92	5,554.01	71.18	48.18	-89.77	-1,398.33	1,791.64	1,563.32	1,454.59	108.73	14.379	
8,100.00	5,551.70	7,393.59	5,553.72	72.16	49.59	-89.75	-1,398.36	1,720.97	1,634.06	1,523.25	110.81	14.747	
8,200.00	5,552.38	7,464.26	5,553.42	73.21	51.04	-89.73	-1,398.39	1,650.30	1,704.81	1,591.86	112.95	15.093	
8,300.00	5,553.06	7,534.93	5,553.12	74.32	52.51	-89.71	-1,398.42	1,579.62	1,775.56	1,660.42	115.14	15.421	
8,400.00	5,553.74	7,605.61	5,552.82	75.48	54.00	-89.69	-1,398.46	1,508.95	1,846.30	1,728.93	117.37	15.730	
8,500.00	5,554.42	7,676.28	5,552.52	76.70	55.52	-89.68	-1,398.49	1,438.28	1,917.05	1,797.40	119.66	16.021	

Anticollision Report

Company:	Enduring Resources LLC	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Project:	San Juan County, New Mexico NAD83 NM W	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Reference Site:	Ridge Unit (130, 135, 136 & 137)	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Original Hole	**Database:**	DB_Decv0422v16
Reference Design:	rev1	**Offset TVD Reference:**	Offset Datum

Offset Design: NW Lybrook (138, 139, 140 & 141) - NW Lybrook Unit 139H - Original Hole - rev0

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 0.00 ft

Rule Assigned:

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
3,900.00	3,307.52	4,274.78	4,036.64	38.06	25.40	53.78	-2,088.07	2,642.47	1,863.11	1,825.73	37.38	49.842	
4,000.00	3,383.96	4,325.96	4,083.86	39.43	25.77	55.19	-2,070.65	2,633.14	1,783.36	1,744.67	38.70	46.086	
4,100.00	3,460.41	4,377.15	4,131.08	40.80	26.15	56.69	-2,053.23	2,623.80	1,704.21	1,664.12	40.09	42.506	
4,200.00	3,536.85	4,428.33	4,178.29	42.17	26.52	58.29	-2,035.81	2,614.47	1,625.75	1,584.16	41.58	39.098	
4,300.00	3,613.30	4,479.52	4,225.51	43.54	26.90	60.00	-2,018.39	2,605.14	1,548.07	1,504.89	43.18	35.854	
4,400.00	3,689.74	4,530.70	4,272.73	44.91	27.27	61.83	-2,000.97	2,595.81	1,471.31	1,426.41	44.90	32.772	
4,500.00	3,766.19	4,581.89	4,319.94	46.29	27.65	63.78	-1,983.55	2,586.48	1,395.61	1,348.86	46.76	29.849	
4,600.00	3,842.64	4,633.07	4,367.16	47.66	28.02	65.85	-1,966.13	2,577.15	1,321.17	1,272.39	48.78	27.084	
4,700.00	3,919.08	4,684.26	4,414.38	49.03	28.40	68.07	-1,948.72	2,567.82	1,248.20	1,197.21	50.99	24.477	
4,800.00	3,995.53	4,735.44	4,461.59	50.40	28.77	70.42	-1,931.30	2,558.49	1,176.98	1,123.55	53.43	22.028	
4,900.00	4,071.97	4,786.63	4,508.81	51.78	29.15	72.93	-1,913.88	2,549.16	1,107.84	1,051.72	56.12	19.741	
5,000.00	4,148.42	4,837.81	4,556.02	53.15	29.52	75.60	-1,896.46	2,539.83	1,041.20	982.11	59.10	17.619	
5,100.00	4,224.86	4,889.00	4,603.24	54.52	29.90	78.42	-1,879.04	2,530.50	977.58	915.18	62.40	15.667	
5,200.00	4,301.31	4,940.18	4,650.46	55.90	30.27	81.39	-1,861.62	2,521.17	917.59	851.55	66.04	13.894	
5,300.00	4,377.76	4,991.37	4,697.67	57.27	30.65	84.52	-1,844.20	2,511.84	862.00	791.96	70.04	12.308	
5,400.00	4,454.20	5,042.55	4,744.89	58.64	31.02	87.79	-1,826.78	2,502.51	811.71	737.36	74.35	10.917	
5,500.00	4,530.65	5,093.74	4,792.11	60.02	31.40	91.19	-1,809.36	2,493.18	767.77	688.88	78.89	9.732	
5,600.00	4,607.09	5,144.92	4,839.32	61.39	31.77	94.70	-1,791.94	2,483.85	731.31	647.85	83.46	8.762	
5,700.00	4,684.96	5,198.27	4,888.53	62.72	32.17	100.63	-1,773.78	2,474.12	704.39	616.67	87.72	8.030	
5,800.00	4,770.38	5,319.38	5,001.27	63.77	32.98	115.94	-1,732.03	2,461.20	689.53	599.98	89.55	7.700	
5,900.00	4,861.80	5,528.30	5,192.66	64.50	33.90	137.93	-1,660.12	2,498.08	672.91	587.57	85.34	7.885	
6,000.00	4,956.44	5,743.70	5,363.24	64.92	34.31	160.22	-1,594.65	2,609.77	642.74	565.20	77.53	8.290	
6,100.00	5,051.42	5,890.59	5,451.66	65.09	34.35	177.96	-1,559.79	2,721.24	606.21	532.09	74.12	8.179	
6,200.00	5,143.87	5,949.73	5,481.24	65.08	34.33	-169.32	-1,547.91	2,771.05	581.06	503.66	77.40	7.507	
6,272.75	5,207.93	6,019.37	5,512.93	65.00	34.30	-167.28	-1,533.54	2,831.33	575.36	498.30	77.06	7.466	CC, ES
6,300.00	5,230.97	6,037.72	5,520.01	64.97	34.30	-166.49	-1,529.61	2,847.79	576.29	498.97	77.32	7.453	SF
6,400.00	5,310.08	6,073.41	5,532.22	64.81	34.28	-161.98	-1,521.83	2,880.41	596.72	517.74	78.99	7.555	
6,500.00	5,378.79	6,079.61	5,534.13	64.67	34.28	-154.83	-1,520.47	2,886.15	642.81	562.94	79.87	8.048	
6,600.00	5,435.02	6,069.18	5,530.89	64.59	34.29	-144.62	-1,522.77	2,876.50	708.81	629.20	79.61	8.903	
6,700.00	5,483.61	6,053.53	5,525.68	64.56	34.29	-137.08	-1,526.19	2,862.15	785.46	706.76	78.70	9.980	
6,800.00	5,519.58	6,030.23	5,517.19	64.62	34.30	-118.24	-1,531.22	2,841.05	869.80	792.17	77.64	11.204	
6,900.00	5,539.70	6,000.00	5,504.87	64.77	34.31	-96.54	-1,537.62	2,814.19	957.64	881.01	76.63	12.497	
7,000.00	5,544.22	5,960.04	5,486.38	65.00	34.32	-82.56	-1,545.84	2,779.74	1,045.02	969.16	75.87	13.775	
7,100.00	5,544.90	5,915.65	5,464.20	65.31	34.34	-80.70	-1,554.75	2,742.34	1,132.25	1,056.98	75.27	15.043	
7,200.00	5,545.58	5,883.57	5,448.06	65.68	34.35	-79.49	-1,561.23	2,715.39	1,219.90	1,145.35	74.55	16.363	
7,300.00	5,546.26	5,863.47	5,437.40	66.13	34.35	-78.73	-1,565.49	2,698.88	1,308.55	1,234.81	73.74	17.745	
7,400.00	5,546.94	5,850.00	5,429.96	66.64	34.35	-78.21	-1,568.45	2,688.05	1,398.17	1,325.25	72.93	19.172	
7,500.00	5,547.62	5,828.68	5,417.69	67.23	34.35	-77.39	-1,573.31	2,671.31	1,488.62	1,416.30	72.32	20.583	
7,600.00	5,548.30	5,800.00	5,400.29	67.88	34.34	-76.26	-1,580.17	2,649.58	1,580.00	1,508.14	71.86	21.987	
7,700.00	5,548.98	5,800.00	5,400.29	68.60	34.34	-76.26	-1,580.17	2,649.58	1,671.78	1,600.65	71.13	23.503	
7,800.00	5,549.66	5,800.00	5,400.29	69.40	34.34	-76.26	-1,580.17	2,649.58	1,764.46	1,693.98	70.47	25.037	
7,900.00	5,550.34	5,775.52	5,384.63	70.25	34.33	-75.30	-1,586.31	2,631.79	1,857.43	1,787.29	70.14	26.482	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Enduring Resources LLC	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Project:	San Juan County, New Mexico NAD83 NM W	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Reference Site:	Ridge Unit (130, 135, 136 & 137)	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Original Hole	**Database:**	DB_Decv0422v16
Reference Design:	rev1	**Offset TVD Reference:**	Offset Datum

Offset Design: Ridge Unit (124, 127, 128 & 129) - Ridge Unit No. 129H - Original Hole - rev1

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Rule Assigned: Distance Between Centres (ft)	Rule Assigned: Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
5,300.00	4,377.76	7,438.91	5,656.09	57.27	69.90	-102.77	34.96	3,556.15	1,933.32	1,839.70	93.62	20.650	
5,400.00	4,454.20	7,379.68	5,655.74	58.64	68.86	-101.31	-6.92	3,598.03	1,867.49	1,772.43	95.06	19.646	
5,500.00	4,530.65	7,320.45	5,655.39	60.02	67.84	-99.78	-48.80	3,639.91	1,802.84	1,706.29	96.56	18.671	
5,600.00	4,607.09	7,261.22	5,655.03	61.39	66.82	-98.19	-90.68	3,681.79	1,739.53	1,641.41	98.12	17.728	
5,700.00	4,684.96	7,204.15	5,654.69	62.72	65.86	-89.23	-131.04	3,722.15	1,676.58	1,576.81	99.77	16.804	
5,800.00	4,770.38	7,160.62	5,654.43	63.77	65.13	-69.70	-161.82	3,752.93	1,609.60	1,507.99	101.61	15.841	
5,900.00	4,861.80	7,133.35	5,654.27	64.50	64.68	-42.02	-181.10	3,772.21	1,540.58	1,436.98	103.60	14.871	
6,000.00	4,956.44	7,123.18	5,654.21	64.92	64.51	-4.53	-188.29	3,779.40	1,472.40	1,366.71	105.69	13.931	
6,100.00	5,051.42	7,130.42	5,654.25	65.09	64.63	33.06	-183.17	3,774.28	1,407.77	1,299.92	107.85	13.053	
6,200.00	5,143.87	7,154.85	5,654.40	65.08	65.03	58.72	-165.90	3,757.01	1,349.04	1,239.00	110.04	12.260	
6,300.00	5,230.97	7,195.72	5,654.64	64.97	65.71	73.85	-137.00	3,728.11	1,297.94	1,185.73	112.21	11.567	
6,400.00	5,310.08	7,251.80	5,654.98	64.81	66.66	82.63	-97.34	3,688.46	1,255.53	1,141.18	114.34	10.980	
6,500.00	5,378.79	7,321.37	5,655.39	64.67	67.85	87.67	-48.15	3,639.26	1,222.09	1,105.65	116.44	10.495	
6,600.00	5,435.02	7,402.33	5,655.87	64.59	69.26	90.24	9.09	3,582.02	1,197.28	1,078.73	118.55	10.099	
6,700.00	5,483.61	7,488.64	5,656.39	64.56	70.78	89.81	70.13	3,520.99	1,177.81	1,057.16	120.65	9.762	
6,800.00	5,519.58	7,581.35	5,656.94	64.62	72.44	90.72	135.68	3,455.44	1,164.66	1,041.82	122.83	9.482	
6,900.00	5,539.70	7,679.09	5,657.52	64.77	74.22	91.07	204.80	3,386.32	1,157.86	1,032.70	125.17	9.251	
7,000.00	5,544.22	7,778.93	5,658.11	65.00	76.06	91.13	275.39	3,315.73	1,156.56	1,028.94	127.62	9.062	
7,100.00	5,544.90	7,878.93	5,658.71	65.31	77.93	91.13	346.10	3,245.02	1,156.56	1,026.38	130.18	8.885	
7,200.00	5,545.58	7,978.93	5,659.30	65.68	79.83	91.13	416.81	3,174.31	1,156.56	1,023.73	132.83	8.707	
7,300.00	5,546.26	8,078.93	5,659.90	66.13	81.74	91.12	487.52	3,103.60	1,156.56	1,020.99	135.57	8.531	
7,400.00	5,546.94	8,178.93	5,660.49	66.64	83.68	91.12	558.23	3,032.89	1,156.55	1,018.16	138.40	8.357	
7,500.00	5,547.62	8,278.93	5,661.09	67.23	85.63	91.11	628.94	2,962.19	1,156.55	1,015.24	141.31	8.185	
7,600.00	5,548.30	8,378.93	5,661.68	67.88	87.60	91.11	699.65	2,891.48	1,156.55	1,012.24	144.31	8.015	
7,700.00	5,548.98	8,478.93	5,662.28	68.60	89.59	91.10	770.36	2,820.77	1,156.55	1,009.17	147.38	7.847	
7,800.00	5,549.66	8,578.93	5,662.87	69.40	91.59	91.10	841.07	2,750.06	1,156.55	1,006.02	150.53	7.683	
7,900.00	5,550.34	8,678.93	5,663.47	70.25	93.60	91.10	911.78	2,679.35	1,156.55	1,002.80	153.75	7.522	
8,000.00	5,551.02	8,778.93	5,664.07	71.18	95.63	91.09	982.49	2,608.64	1,156.54	999.51	157.04	7.365	
8,100.00	5,551.70	8,878.93	5,664.66	72.16	97.67	91.09	1,053.20	2,537.93	1,156.54	996.16	160.39	7.211	
8,200.00	5,552.38	8,978.93	5,665.26	73.21	99.73	91.08	1,123.91	2,467.23	1,156.54	992.74	163.80	7.061	
8,300.00	5,553.06	9,078.93	5,665.85	74.32	101.79	91.08	1,194.62	2,396.52	1,156.54	989.27	167.27	6.914	
8,400.00	5,553.74	9,178.93	5,666.45	75.48	103.86	91.08	1,265.33	2,325.81	1,156.54	985.75	170.79	6.772	
8,500.00	5,554.42	9,278.93	5,667.04	76.70	105.95	91.07	1,336.04	2,255.10	1,156.54	982.17	174.37	6.633	
8,600.00	5,555.10	9,378.93	5,667.64	77.97	108.04	91.07	1,406.75	2,184.39	1,156.54	978.54	177.99	6.498	
8,700.00	5,555.78	9,478.93	5,668.23	79.30	110.14	91.06	1,477.46	2,113.68	1,156.53	974.87	181.66	6.366	
8,800.00	5,556.46	9,578.93	5,668.83	80.67	112.25	91.06	1,548.17	2,042.97	1,156.53	971.16	185.38	6.239	
8,900.00	5,557.14	9,678.93	5,669.42	82.08	114.36	91.05	1,618.88	1,972.26	1,156.53	967.40	189.13	6.115	
9,000.00	5,557.82	9,778.93	5,670.02	83.54	116.49	91.05	1,689.59	1,901.56	1,156.53	963.61	192.92	5.995	
9,100.00	5,558.50	9,878.93	5,670.61	85.04	118.62	91.05	1,760.30	1,830.85	1,156.53	959.78	196.75	5.878	
9,200.00	5,559.18	9,978.93	5,671.21	86.58	120.75	91.04	1,831.01	1,760.14	1,156.53	955.92	200.61	5.765	
9,300.00	5,559.86	10,078.93	5,671.80	88.15	122.89	91.04	1,901.72	1,689.43	1,156.53	952.02	204.51	5.655	
9,400.00	5,560.54	10,178.93	5,672.40	89.76	125.04	91.03	1,972.43	1,618.72	1,156.52	948.09	208.43	5.549	
9,500.00	5,561.22	10,278.93	5,672.99	91.40	127.19	91.03	2,043.14	1,548.01	1,156.52	944.14	212.39	5.445	
9,600.00	5,561.90	10,378.93	5,673.59	93.07	129.35	91.03	2,113.85	1,477.30	1,156.52	940.15	216.37	5.345	
9,700.00	5,562.58	10,478.93	5,674.18	94.77	131.51	91.02	2,184.56	1,406.59	1,156.52	936.14	220.38	5.248	
9,800.00	5,563.25	10,578.93	5,674.78	96.50	133.68	91.02	2,255.27	1,335.89	1,156.52	932.11	224.41	5.154	
9,900.00	5,563.93	10,678.93	5,675.37	98.25	135.85	91.01	2,325.98	1,265.18	1,156.52	928.06	228.46	5.062	
10,000.00	5,564.61	10,778.93	5,675.97	100.03	138.03	91.01	2,396.69	1,194.47	1,156.52	923.98	232.54	4.973	
10,100.00	5,565.29	10,878.93	5,676.56	101.83	140.21	91.00	2,467.40	1,123.76	1,156.52	919.88	236.63	4.887	
10,200.00	5,565.97	10,978.93	5,677.16	103.65	142.39	91.00	2,538.11	1,053.05	1,156.51	915.76	240.75	4.804	
10,300.00	5,566.65	11,078.93	5,677.75	105.49	144.58	91.00	2,608.82	982.34	1,156.51	911.63	244.88	4.723	
10,400.00	5,567.33	11,178.93	5,678.35	107.35	146.77	90.99	2,679.53	911.63	1,156.51	907.47	249.04	4.644	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Enduring Resources LLC	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Project:	San Juan County, New Mexico NAD83 NM W	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Reference Site:	Ridge Unit (130, 135, 136 & 137)	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Original Hole	**Database:**	DB_Decv0422v16
Reference Design:	rev1	**Offset TVD Reference:**	Offset Datum

Offset Design: Ridge Unit (124, 127, 128 & 129) - Ridge Unit No. 129H - Original Hole - rev1

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Rule Assigned: Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
10,500.00	5,568.01	11,278.93	5,678.94	109.23	148.96	90.99	2,750.24	840.93	1,156.51	903.31	253.20	4.567	
10,600.00	5,568.69	11,378.93	5,679.54	111.13	151.16	90.98	2,820.95	770.22	1,156.51	899.12	257.39	4.493	
10,700.00	5,569.37	11,478.93	5,680.13	113.04	153.36	90.98	2,891.67	699.51	1,156.51	894.92	261.59	4.421	
10,800.00	5,570.05	11,578.93	5,680.73	114.97	155.56	90.97	2,962.38	628.80	1,156.51	890.71	265.80	4.351	
10,900.00	5,570.73	11,678.93	5,681.32	116.91	157.77	90.97	3,033.09	558.09	1,156.50	886.48	270.02	4.283	
11,000.00	5,571.41	11,778.93	5,681.92	118.86	159.98	90.97	3,103.80	487.38	1,156.50	882.24	274.26	4.217	
11,100.00	5,572.09	11,878.93	5,682.52	120.83	162.19	90.96	3,174.51	416.67	1,156.50	877.99	278.51	4.152	
11,200.00	5,572.77	11,978.93	5,683.11	122.81	164.40	90.96	3,245.22	345.96	1,156.50	873.72	282.78	4.090	
11,300.00	5,573.45	12,078.93	5,683.71	124.80	166.62	90.95	3,315.93	275.26	1,156.50	869.45	287.05	4.029	
11,400.00	5,574.13	12,178.93	5,684.30	126.80	168.83	90.95	3,386.64	204.55	1,156.50	865.17	291.33	3.970	
11,500.00	5,574.81	12,278.93	5,684.90	128.82	171.05	90.95	3,457.35	133.84	1,156.50	860.87	295.63	3.912	
11,600.00	5,575.49	12,378.93	5,685.49	130.84	173.27	90.94	3,528.06	63.13	1,156.50	856.57	299.93	3.856	
11,700.00	5,576.17	12,478.93	5,686.09	132.87	175.50	90.94	3,598.77	-7.58	1,156.49	852.25	304.24	3.801	
11,800.00	5,576.85	12,578.93	5,686.68	134.91	177.72	90.93	3,669.48	-78.29	1,156.49	847.93	308.56	3.748	
11,900.00	5,577.53	12,678.93	5,687.28	136.96	179.95	90.93	3,740.19	-149.00	1,156.49	843.60	312.89	3.696	
12,000.00	5,578.21	12,778.93	5,687.87	139.02	182.18	90.92	3,810.90	-219.70	1,156.49	839.26	317.23	3.646	
12,100.00	5,578.89	12,878.93	5,688.47	141.08	184.41	90.92	3,881.61	-290.41	1,156.49	834.92	321.57	3.596	
12,200.00	5,579.57	12,978.93	5,689.06	143.16	186.64	90.92	3,952.32	-361.12	1,156.49	830.56	325.92	3.548	
12,300.00	5,580.25	13,078.93	5,689.66	145.24	188.88	90.91	4,023.03	-431.83	1,156.49	826.21	330.28	3.502	
12,400.00	5,580.93	13,178.93	5,690.25	147.32	191.11	90.91	4,093.74	-502.54	1,156.49	821.84	334.65	3.456	
12,500.00	5,581.61	13,278.93	5,690.85	149.41	193.35	90.90	4,164.45	-573.25	1,156.48	817.47	339.02	3.411	
12,600.00	5,582.29	13,378.93	5,691.44	151.51	195.58	90.90	4,235.16	-643.96	1,156.48	813.09	343.40	3.368	
12,700.00	5,582.97	13,478.93	5,692.04	153.62	197.82	90.90	4,305.87	-714.67	1,156.48	808.70	347.78	3.325	
12,800.00	5,583.65	13,578.93	5,692.63	155.73	200.06	90.89	4,376.58	-785.37	1,156.48	804.31	352.17	3.284	
12,900.00	5,584.33	13,678.93	5,693.23	157.84	202.31	90.89	4,447.29	-856.08	1,156.48	799.92	356.56	3.243	
13,000.00	5,585.01	13,778.93	5,693.82	159.96	204.55	90.88	4,518.00	-926.79	1,156.48	795.52	360.96	3.204	
13,100.00	5,585.69	13,878.93	5,694.42	162.09	206.79	90.88	4,588.71	-997.50	1,156.48	791.11	365.37	3.165	
13,200.00	5,586.37	13,978.93	5,695.01	164.22	209.04	90.87	4,659.42	-1,068.21	1,156.48	786.70	369.78	3.128	
13,300.00	5,587.05	14,078.93	5,695.61	166.36	211.29	90.87	4,730.13	-1,138.92	1,156.48	782.29	374.19	3.091	
13,400.00	5,587.73	14,178.93	5,696.20	168.49	213.53	90.87	4,800.84	-1,209.63	1,156.47	777.87	378.61	3.055	
13,500.00	5,588.41	14,278.93	5,696.80	170.64	215.78	90.86	4,871.55	-1,280.34	1,156.47	773.44	383.03	3.019	
13,600.00	5,589.09	14,378.93	5,697.39	172.79	218.03	90.86	4,942.26	-1,351.04	1,156.47	769.02	387.46	2.985	
13,700.00	5,589.77	14,478.93	5,697.99	174.94	220.28	90.85	5,012.97	-1,421.75	1,156.47	764.58	391.89	2.951	
13,800.00	5,590.45	14,578.93	5,698.58	177.09	222.53	90.85	5,083.68	-1,492.46	1,156.47	760.15	396.32	2.918	
13,900.00	5,591.13	14,678.93	5,699.18	179.25	224.78	90.84	5,154.39	-1,563.17	1,156.47	755.71	400.76	2.886	
14,000.00	5,591.81	14,778.93	5,699.77	181.41	227.04	90.84	5,225.10	-1,633.88	1,156.47	751.27	405.20	2.854	
14,100.00	5,592.49	14,878.93	5,700.37	183.58	229.29	90.84	5,295.81	-1,704.59	1,156.47	746.82	409.64	2.823	
14,200.00	5,593.17	14,978.93	5,700.96	185.75	231.55	90.83	5,366.52	-1,775.30	1,156.47	742.37	414.09	2.793	
14,300.00	5,593.85	15,078.93	5,701.56	187.92	233.80	90.83	5,437.23	-1,846.00	1,156.46	737.92	418.54	2.763	
14,400.00	5,594.53	15,178.93	5,702.16	190.09	236.06	90.82	5,507.94	-1,916.71	1,156.46	733.47	423.00	2.734	
14,500.00	5,595.21	15,278.93	5,702.75	192.27	238.32	90.82	5,578.65	-1,987.42	1,156.46	729.01	427.45	2.705	
14,600.00	5,595.89	15,378.93	5,703.35	194.45	240.57	90.82	5,649.36	-2,058.13	1,156.46	724.55	431.91	2.678	
14,700.00	5,596.57	15,478.93	5,703.94	196.63	242.83	90.81	5,720.07	-2,128.84	1,156.46	720.08	436.38	2.650	
14,800.00	5,597.25	15,578.93	5,704.54	198.82	245.09	90.81	5,790.78	-2,199.55	1,156.46	715.62	440.84	2.623	
14,900.00	5,597.93	15,678.93	5,705.13	201.01	247.35	90.80	5,861.49	-2,270.26	1,156.46	711.15	445.31	2.597	
15,000.00	5,598.61	15,778.93	5,705.73	203.20	249.61	90.80	5,932.20	-2,340.97	1,156.46	706.68	449.78	2.571	
15,100.00	5,599.29	15,878.93	5,706.32	205.39	251.87	90.79	6,002.91	-2,411.67	1,156.46	702.20	454.25	2.546	
15,200.00	5,599.97	15,978.93	5,706.92	207.59	254.13	90.79	6,073.62	-2,482.38	1,156.45	697.73	458.73	2.521	
15,300.00	5,600.65	16,078.93	5,707.51	209.78	256.40	90.79	6,144.33	-2,553.09	1,156.45	693.25	463.21	2.497	
15,400.00	5,601.33	16,178.93	5,708.11	211.98	258.66	90.78	6,215.04	-2,623.80	1,156.45	688.77	467.69	2.473	
15,500.00	5,602.01	16,278.93	5,708.70	214.19	260.92	90.78	6,285.75	-2,694.51	1,156.45	684.28	472.17	2.449	
15,600.00	5,602.69	16,378.93	5,709.30	216.39	263.19	90.77	6,356.46	-2,765.22	1,156.45	679.80	476.65	2.426	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Enduring Resources LLC	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Project:	San Juan County, New Mexico NAD83 NM W	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Reference Site:	Ridge Unit (130, 135, 136 & 137)	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Original Hole	**Database:**	DB_Decv0422v16
Reference Design:	rev1	**Offset TVD Reference:**	Offset Datum

Offset Design: Ridge Unit (124, 127, 128 & 129) - Ridge Unit No. 129H - Original Hole - rev1

Offset Site Error: 0.00 ft

Survey Program: 0-MWD **Rule Assigned:** **Offset Well Error:** 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
15,700.00	5,603.37	16,478.93	5,709.89	218.59	265.45	90.77	6,427.17	-2,835.93	1,156.45	675.31	481.14	2.404	
15,800.00	5,604.05	16,578.93	5,710.49	220.80	267.72	90.76	6,497.88	-2,906.63	1,156.45	670.82	485.62	2.381	
15,900.00	5,604.73	16,678.93	5,711.08	223.01	269.98	90.76	6,568.59	-2,977.34	1,156.45	666.33	490.11	2.360	
16,000.00	5,605.41	16,778.93	5,711.68	225.22	272.25	90.76	6,639.30	-3,048.05	1,156.45	661.84	494.61	2.338	
16,100.00	5,606.09	16,878.93	5,712.27	227.43	274.51	90.75	6,710.01	-3,118.76	1,156.45	657.35	499.10	2.317	
16,200.00	5,606.77	16,978.93	5,712.87	229.65	276.78	90.75	6,780.72	-3,189.47	1,156.44	652.85	503.59	2.296	
16,222.14	5,606.92	17,001.07	5,713.00	230.14	277.28	90.75	6,796.38	-3,205.13	1,156.44	651.86	504.59	2.292	CC, ES, SF
16,300.00	5,607.45	17,001.12	5,713.00	231.86	277.29	90.75	6,796.41	-3,205.16	1,159.06	658.66	500.39	2.316	
16,400.00	5,608.13	17,001.12	5,713.00	234.08	277.29	90.75	6,796.41	-3,205.16	1,170.03	680.30	489.73	2.389	
16,500.00	5,608.81	17,001.12	5,713.00	236.30	277.29	90.75	6,796.41	-3,205.16	1,189.34	715.17	474.18	2.508	
16,600.00	5,609.49	17,001.12	5,713.00	238.52	277.29	90.75	6,796.41	-3,205.16	1,216.59	761.44	455.15	2.673	
16,700.00	5,610.17	17,001.12	5,713.00	240.74	277.29	90.75	6,796.41	-3,205.16	1,251.26	817.18	434.08	2.883	
16,800.00	5,610.85	17,001.12	5,713.00	242.96	277.29	90.75	6,796.41	-3,205.16	1,292.75	880.59	412.17	3.136	
16,900.00	5,611.53	17,001.12	5,713.00	245.19	277.29	90.75	6,796.41	-3,205.16	1,340.44	950.13	390.31	3.434	
17,000.00	5,612.21	17,001.12	5,713.00	247.41	277.29	90.75	6,796.41	-3,205.16	1,393.68	1,024.55	369.13	3.776	
17,100.00	5,612.89	17,001.12	5,713.00	249.64	277.29	90.75	6,796.41	-3,205.16	1,451.86	1,102.86	348.99	4.160	
17,200.00	5,613.57	17,001.12	5,713.00	251.87	277.29	90.75	6,796.41	-3,205.16	1,514.41	1,184.30	330.12	4.587	
17,300.00	5,614.25	17,001.12	5,713.00	254.10	277.29	90.75	6,796.41	-3,205.16	1,580.83	1,268.24	312.58	5.057	
17,400.00	5,614.93	17,001.12	5,713.00	256.33	277.29	90.75	6,796.41	-3,205.16	1,650.63	1,354.24	296.39	5.569	
17,410.95	5,615.00	17,001.12	5,713.00	256.57	277.29	90.75	6,796.41	-3,205.16	1,658.46	1,363.76	294.70	5.628	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Enduring Resources LLC	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Project:	San Juan County, New Mexico NAD83 NM W	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Reference Site:	Ridge Unit (130, 135, 136 & 137)	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Original Hole	**Database:**	DB_Decv0422v16
Reference Design:	rev1	**Offset TVD Reference:**	Offset Datum

Offset Design: Ridge Unit (130, 135, 136 & 137) - Ridge Unit No. 135H - Original Hole - rev1

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 0.00 ft

Rule Assigned:

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-110.25	-6.95	-18.85	20.09				
100.00	100.00	100.00	100.00	0.13	0.13	-110.25	-6.95	-18.85	20.09	19.82	0.27	74.723	
200.00	200.00	200.00	200.00	0.49	0.49	-110.25	-6.95	-18.85	20.09	19.10	0.99	20.379	
300.00	300.00	300.00	300.00	0.85	0.85	-110.25	-6.95	-18.85	20.09	18.39	1.70	11.798	
400.00	400.00	400.00	400.00	1.21	1.21	-110.25	-6.95	-18.85	20.09	17.67	2.42	8.303	
500.00	500.00	500.00	500.00	1.57	1.57	-110.25	-6.95	-18.85	20.09	16.95	3.14	6.405	CC, ES
600.00	599.95	599.95	599.95	1.92	1.93	141.56	-6.95	-18.85	22.08	18.23	3.84	5.745	
700.00	699.63	699.63	699.63	2.27	2.28	151.27	-6.95	-18.85	28.64	24.09	4.55	6.297	
800.00	798.77	798.77	798.77	2.63	2.64	160.03	-6.95	-18.85	40.58	35.32	5.26	7.713	
900.00	897.08	897.08	897.08	3.03	2.99	166.05	-6.95	-18.85	58.06	52.08	5.98	9.711	
1,000.00	994.31	994.31	994.31	3.48	3.34	169.91	-6.95	-18.85	80.93	74.23	6.70	12.085	
1,100.00	1,090.18	1,095.12	1,095.08	3.98	3.69	172.02	-8.41	-16.98	106.95	99.54	7.41	14.434	
1,200.00	1,184.43	1,197.52	1,197.17	4.55	4.04	172.67	-13.25	-10.82	133.32	125.20	8.12	16.423	
1,300.00	1,276.81	1,301.30	1,300.05	5.20	4.40	172.56	-21.58	-0.18	159.88	151.05	8.84	18.092	
1,400.00	1,367.06	1,406.48	1,403.42	5.94	4.79	171.98	-33.53	15.07	186.58	177.00	9.58	19.486	
1,500.00	1,454.93	1,513.08	1,506.93	6.77	5.23	171.11	-49.20	35.08	213.36	203.02	10.34	20.638	
1,600.00	1,540.18	1,621.09	1,610.20	7.71	5.73	170.02	-68.69	59.95	240.19	229.06	11.13	21.574	
1,700.00	1,622.59	1,730.55	1,712.86	8.75	6.30	168.77	-92.07	89.81	267.05	255.07	11.98	22.288	
1,800.00	1,701.91	1,841.43	1,814.48	9.90	6.96	167.40	-119.42	124.72	293.91	281.01	12.90	22.792	
1,900.00	1,778.60	1,943.11	1,905.71	11.15	7.65	166.21	-147.10	160.05	320.85	306.93	13.91	23.058	
2,000.00	1,855.05	2,039.24	1,991.80	12.42	8.34	165.32	-173.49	193.73	347.92	332.93	14.99	23.210	
2,100.00	1,931.49	2,135.38	2,077.88	13.72	9.06	164.55	-199.87	227.41	375.06	358.96	16.10	23.290	
2,200.00	2,007.94	2,231.51	2,163.97	15.03	9.80	163.88	-226.26	261.09	402.25	385.00	17.25	23.318	
2,300.00	2,084.38	2,327.64	2,250.06	16.36	10.55	163.30	-252.64	294.77	429.49	411.06	18.42	23.311	
2,400.00	2,160.83	2,423.78	2,336.15	17.69	11.32	162.79	-279.02	328.44	456.76	437.14	19.62	23.279	
2,500.00	2,237.28	2,519.91	2,422.24	19.03	12.10	162.34	-305.41	362.12	484.06	463.23	20.84	23.230	
2,600.00	2,313.72	2,616.05	2,508.33	20.37	12.89	161.93	-331.79	395.80	511.39	489.32	22.07	23.168	
2,700.00	2,390.17	2,712.18	2,594.42	21.72	13.69	161.57	-358.17	429.48	538.74	515.42	23.32	23.101	
2,800.00	2,466.61	2,808.31	2,680.51	23.07	14.49	161.24	-384.56	463.16	566.11	541.53	24.58	23.029	
2,900.00	2,543.06	2,904.45	2,766.60	24.43	15.30	160.94	-410.94	496.84	593.49	567.64	25.86	22.954	
3,000.00	2,619.50	3,000.58	2,852.69	25.78	16.11	160.67	-437.33	530.52	620.89	593.75	27.14	22.880	
3,100.00	2,695.95	3,096.72	2,938.78	27.14	16.93	160.42	-463.71	564.19	648.30	619.87	28.43	22.806	
3,200.00	2,772.40	3,192.85	3,024.87	28.50	17.75	160.19	-490.09	597.87	675.72	645.99	29.72	22.732	
3,300.00	2,848.84	3,288.98	3,110.96	29.86	18.57	159.98	-516.48	631.55	703.14	672.11	31.03	22.660	
3,400.00	2,925.29	3,385.12	3,197.04	31.23	19.40	159.79	-542.86	665.23	730.58	698.24	32.34	22.591	
3,500.00	3,001.73	3,481.25	3,283.13	32.59	20.22	159.60	-569.25	698.91	758.02	724.37	33.66	22.523	
3,600.00	3,078.18	3,577.38	3,369.22	33.96	21.05	159.44	-595.63	732.59	785.47	750.50	34.98	22.458	
3,700.00	3,154.62	3,673.52	3,455.31	35.33	21.88	159.28	-622.01	766.27	812.93	776.63	36.30	22.395	
3,800.00	3,231.07	3,769.65	3,541.40	36.69	22.72	159.13	-648.40	799.94	840.39	802.76	37.63	22.334	
3,900.00	3,307.52	3,865.79	3,627.49	38.06	23.55	158.99	-674.78	833.62	867.86	828.90	38.96	22.276	
4,000.00	3,383.96	3,961.92	3,713.58	39.43	24.38	158.86	-701.17	867.30	895.33	855.04	40.29	22.221	
4,100.00	3,460.41	4,058.05	3,799.67	40.80	25.22	158.74	-727.55	900.98	922.80	881.17	41.63	22.167	
4,200.00	3,536.85	4,154.19	3,885.76	42.17	26.06	158.63	-753.93	934.66	950.28	907.31	42.97	22.115	
4,300.00	3,613.30	4,250.32	3,971.85	43.54	26.89	158.52	-780.32	968.34	977.76	933.45	44.31	22.065	
4,400.00	3,689.74	4,346.46	4,057.94	44.91	27.73	158.42	-806.70	1,002.02	1,005.25	959.59	45.66	22.017	
4,500.00	3,766.19	4,442.59	4,144.03	46.29	28.57	158.32	-833.09	1,035.69	1,032.73	985.73	47.00	21.971	
4,600.00	3,842.64	4,538.72	4,230.12	47.66	29.41	158.23	-859.47	1,069.37	1,060.22	1,011.87	48.35	21.927	
4,700.00	3,919.08	4,634.86	4,316.21	49.03	30.25	158.14	-885.85	1,103.05	1,087.72	1,038.01	49.70	21.884	
4,800.00	3,995.53	4,730.99	4,402.29	50.40	31.09	158.06	-912.24	1,136.73	1,115.21	1,064.16	51.06	21.843	
4,900.00	4,071.97	4,827.12	4,488.38	51.78	31.93	157.98	-938.62	1,170.41	1,142.71	1,090.30	52.41	21.804	
5,000.00	4,148.42	4,923.26	4,574.47	53.15	32.78	157.91	-965.01	1,204.09	1,170.21	1,116.44	53.76	21.766	
5,100.00	4,224.86	5,019.39	4,660.56	54.52	33.62	157.83	-991.39	1,237.77	1,197.71	1,142.59	55.12	21.730	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Enduring Resources LLC	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Project:	San Juan County, New Mexico NAD83 NM W	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Reference Site:	Ridge Unit (130, 135, 136 & 137)	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Original Hole	**Database:**	DB_Decv0422v16
Reference Design:	rev1	**Offset TVD Reference:**	Offset Datum

Offset Design: Ridge Unit (130, 135, 136 & 137) - Ridge Unit No. 135H - Original Hole - rev1

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Rule Assigned: Distance Between Centres (ft)	Rule Assigned: Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
5,200.00	4,301.31	5,073.76	4,709.51	55.90	34.08	157.82	-1,005.90	1,256.43	1,226.37	1,170.44	55.94	21.924	
5,300.00	4,377.76	5,100.00	4,733.76	57.27	34.29	157.86	-1,011.90	1,264.48	1,259.46	1,203.21	56.25	22.390	
5,400.00	4,454.20	5,150.00	4,781.09	58.64	34.62	158.04	-1,021.07	1,277.65	1,296.67	1,240.01	56.66	22.885	
5,500.00	4,530.65	5,178.59	4,808.72	60.02	34.77	158.21	-1,024.96	1,283.88	1,338.03	1,281.37	56.66	23.616	
5,600.00	4,607.09	5,200.00	4,829.62	61.39	34.88	158.36	-1,027.22	1,287.91	1,383.43	1,326.98	56.44	24.510	
5,700.00	4,684.96	5,250.00	4,878.98	62.72	35.07	164.42	-1,030.32	1,295.18	1,430.86	1,374.39	56.47	25.339	
5,800.00	4,770.38	5,271.74	4,900.60	63.77	35.13	177.50	-1,030.70	1,297.39	1,472.32	1,416.12	56.20	26.198	
5,900.00	4,861.80	5,300.00	4,928.79	64.50	35.21	-162.83	-1,030.33	1,299.40	1,506.08	1,450.02	56.07	26.863	
6,000.00	4,956.44	5,350.00	4,978.66	64.92	35.29	-133.65	-1,027.26	1,300.53	1,531.59	1,475.37	56.23	27.240	
6,100.00	5,051.42	5,367.34	4,995.90	65.09	35.30	-103.22	-1,025.47	1,300.21	1,547.81	1,491.64	56.17	27.555	
6,200.00	5,143.87	5,400.00	5,028.23	65.08	35.32	-83.36	-1,021.12	1,298.58	1,555.14	1,498.68	56.46	27.544	
6,300.00	5,230.97	5,431.07	5,058.71	64.97	35.32	-72.66	-1,015.78	1,295.82	1,553.36	1,496.37	56.99	27.256	
6,400.00	5,310.08	5,450.00	5,077.11	64.81	35.33	-67.10	-1,011.97	1,293.55	1,542.77	1,484.98	57.79	26.694	
6,500.00	5,378.79	5,500.00	5,124.93	64.67	35.31	-65.28	-999.87	1,285.49	1,523.39	1,464.15	59.24	25.716	
6,600.00	5,435.02	5,522.00	5,145.55	64.59	35.29	-65.19	-993.64	1,280.99	1,496.07	1,435.05	61.02	24.518	
6,700.00	5,483.61	5,550.00	5,171.34	64.56	35.26	-66.01	-984.93	1,274.45	1,466.70	1,403.50	63.20	23.208	
6,800.00	5,519.58	5,580.15	5,198.48	64.62	35.23	-68.26	-974.58	1,266.38	1,432.36	1,366.50	65.86	21.748	
6,900.00	5,539.70	5,600.00	5,215.96	64.77	35.21	-71.67	-967.24	1,260.51	1,392.33	1,323.28	69.05	20.164	
7,000.00	5,544.22	5,630.81	5,242.43	65.00	35.17	-75.40	-955.03	1,250.53	1,348.20	1,275.56	72.64	18.560	
7,100.00	5,544.90	5,650.00	5,258.47	65.31	35.15	-76.12	-946.95	1,243.80	1,307.19	1,230.71	76.47	17.093	
7,200.00	5,545.58	5,686.57	5,288.04	65.68	35.10	-77.47	-930.54	1,229.88	1,271.39	1,191.10	80.28	15.836	
7,300.00	5,546.26	5,720.92	5,314.51	66.13	35.06	-78.68	-914.00	1,215.56	1,241.07	1,156.98	84.09	14.759	
7,400.00	5,546.94	5,760.63	5,343.43	66.64	35.02	-80.03	-893.59	1,197.58	1,216.21	1,128.47	87.73	13.863	
7,500.00	5,547.62	5,800.00	5,370.18	67.23	34.98	-81.29	-872.08	1,178.30	1,196.67	1,105.46	91.21	13.120	
7,600.00	5,548.30	5,859.62	5,406.76	67.88	34.95	-83.02	-837.32	1,146.60	1,182.01	1,087.83	94.18	12.550	
7,700.00	5,548.98	5,924.57	5,441.02	68.60	34.95	-84.66	-796.92	1,109.07	1,171.71	1,074.90	96.81	12.104	
7,800.00	5,549.66	6,000.00	5,477.99	69.40	35.00	-86.44	-748.92	1,064.15	1,164.26	1,065.13	99.13	11.745	
7,900.00	5,550.34	6,076.89	5,508.06	70.25	35.12	-87.90	-697.69	1,015.42	1,159.72	1,058.46	101.25	11.453	
8,000.00	5,551.02	6,158.68	5,529.38	71.18	35.32	-88.92	-641.04	960.52	1,157.40	1,054.23	103.17	11.219	
8,100.00	5,551.70	6,245.08	5,539.50	72.16	35.60	-89.39	-580.02	900.31	1,156.57	1,051.61	104.96	11.019	
8,123.42	5,551.86	6,265.63	5,540.00	72.41	35.68	-89.41	-565.48	885.80	1,156.54	1,051.16	105.38	10.975	
8,200.00	5,552.38	6,342.18	5,540.49	73.21	36.04	-89.41	-511.35	831.67	1,156.54	1,049.86	106.68	10.841	
8,300.00	5,553.06	6,442.18	5,541.13	74.32	36.61	-89.41	-440.64	760.96	1,156.54	1,048.02	108.53	10.657	
8,400.00	5,553.74	6,542.18	5,541.77	75.48	37.31	-89.41	-369.94	690.25	1,156.55	1,045.99	110.56	10.461	
8,500.00	5,554.42	6,642.18	5,542.41	76.70	38.14	-89.40	-299.23	619.54	1,156.55	1,043.79	112.76	10.257	
8,600.00	5,555.10	6,742.18	5,543.05	77.97	39.09	-89.40	-228.52	548.83	1,156.55	1,041.43	115.13	10.046	
8,700.00	5,555.78	6,842.18	5,543.68	79.30	40.14	-89.40	-157.81	478.12	1,156.56	1,038.91	117.64	9.831	
8,800.00	5,556.46	6,942.18	5,544.32	80.67	41.30	-89.40	-87.10	407.41	1,156.56	1,036.26	120.30	9.614	
8,900.00	5,557.14	7,042.18	5,544.96	82.08	42.55	-89.40	-16.39	336.70	1,156.56	1,033.48	123.08	9.397	
9,000.00	5,557.82	7,142.18	5,545.60	83.54	43.89	-89.39	54.31	265.99	1,156.56	1,030.58	125.99	9.180	
9,100.00	5,558.50	7,242.18	5,546.24	85.04	45.30	-89.39	125.02	195.28	1,156.57	1,027.56	129.00	8.965	
9,200.00	5,559.18	7,342.18	5,546.88	86.58	46.79	-89.39	195.73	124.57	1,156.57	1,024.45	132.12	8.754	
9,300.00	5,559.86	7,442.18	5,547.52	88.15	48.34	-89.39	266.44	53.86	1,156.57	1,021.24	135.33	8.546	
9,400.00	5,560.54	7,542.18	5,548.16	89.76	49.94	-89.39	337.15	-16.85	1,156.57	1,017.95	138.62	8.343	
9,500.00	5,561.22	7,642.18	5,548.80	91.40	51.60	-89.38	407.86	-87.56	1,156.58	1,014.58	142.00	8.145	
9,600.00	5,561.90	7,742.18	5,549.44	93.07	53.31	-89.38	478.56	-158.27	1,156.58	1,011.14	145.44	7.952	
9,700.00	5,562.58	7,842.18	5,550.08	94.77	55.06	-89.38	549.27	-228.98	1,156.58	1,007.63	148.95	7.765	
9,800.00	5,563.25	7,942.18	5,550.72	96.50	56.85	-89.38	619.98	-299.69	1,156.58	1,004.06	152.53	7.583	
9,900.00	5,563.93	8,042.18	5,551.36	98.25	58.67	-89.38	690.69	-370.40	1,156.59	1,000.43	156.16	7.407	
10,000.00	5,564.61	8,142.18	5,552.00	100.03	60.53	-89.37	761.40	-441.11	1,156.59	996.75	159.84	7.236	
10,100.00	5,565.29	8,242.18	5,552.64	101.83	62.41	-89.37	832.11	-511.82	1,156.59	993.02	163.57	7.071	
10,200.00	5,565.97	8,342.18	5,553.28	103.65	64.33	-89.37	902.81	-582.53	1,156.59	989.25	167.35	6.911	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Enduring Resources LLC	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Project:	San Juan County, New Mexico NAD83 NM W	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Reference Site:	Ridge Unit (130, 135, 136 & 137)	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Original Hole	**Database:**	DB_Decv0422v16
Reference Design:	rev1	**Offset TVD Reference:**	Offset Datum

Offset Design: Ridge Unit (130, 135, 136 & 137) - Ridge Unit No. 135H - Original Hole - rev1

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Rule Assigned: Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
10,300.00	5,566.65	8,442.18	5,553.91	105.49	66.26	-89.37	973.52	-653.24	1,156.60	985.44	171.16	6.757	
10,400.00	5,567.33	8,542.18	5,554.55	107.35	68.22	-89.37	1,044.23	-723.95	1,156.60	981.58	175.02	6.609	
10,500.00	5,568.01	8,642.18	5,555.19	109.23	70.20	-89.36	1,114.94	-794.66	1,156.60	977.70	178.91	6.465	
10,600.00	5,568.69	8,742.18	5,555.83	111.13	72.20	-89.36	1,185.65	-865.37	1,156.61	973.78	182.83	6.326	
10,700.00	5,569.37	8,842.18	5,556.47	113.04	74.21	-89.36	1,256.36	-936.08	1,156.61	969.82	186.78	6.192	
10,800.00	5,570.05	8,942.18	5,557.11	114.97	76.25	-89.36	1,327.06	-1,006.79	1,156.61	965.84	190.77	6.063	
10,900.00	5,570.73	9,042.18	5,557.75	116.91	78.29	-89.36	1,397.77	-1,077.50	1,156.61	961.84	194.78	5.938	
11,000.00	5,571.41	9,142.18	5,558.39	118.86	80.35	-89.35	1,468.48	-1,148.21	1,156.62	957.81	198.81	5.818	
11,100.00	5,572.09	9,242.18	5,559.03	120.83	82.42	-89.35	1,539.19	-1,218.92	1,156.62	953.75	202.87	5.701	
11,200.00	5,572.77	9,342.18	5,559.67	122.81	84.51	-89.35	1,609.90	-1,289.63	1,156.62	949.67	206.95	5.589	
11,300.00	5,573.45	9,442.18	5,560.31	124.80	86.60	-89.35	1,680.60	-1,360.34	1,156.62	945.57	211.05	5.480	
11,400.00	5,574.13	9,542.18	5,560.95	126.80	88.70	-89.35	1,751.31	-1,431.05	1,156.63	941.45	215.17	5.375	
11,500.00	5,574.81	9,642.18	5,561.59	128.82	90.82	-89.34	1,822.02	-1,501.76	1,156.63	937.32	219.31	5.274	
11,600.00	5,575.49	9,742.18	5,562.23	130.84	92.94	-89.34	1,892.73	-1,572.47	1,156.63	933.16	223.47	5.176	
11,700.00	5,576.17	9,842.18	5,562.87	132.87	95.07	-89.34	1,963.44	-1,643.18	1,156.63	928.99	227.65	5.081	
11,800.00	5,576.85	9,942.18	5,563.51	134.91	97.21	-89.34	2,034.15	-1,713.89	1,156.64	924.80	231.83	4.989	
11,900.00	5,577.53	10,042.18	5,564.15	136.96	99.35	-89.34	2,104.85	-1,784.60	1,156.64	920.60	236.04	4.900	
12,000.00	5,578.21	10,142.18	5,564.78	139.02	101.50	-89.33	2,175.56	-1,855.31	1,156.64	916.39	240.26	4.814	
12,100.00	5,578.89	10,242.18	5,565.42	141.08	103.66	-89.33	2,246.27	-1,926.02	1,156.64	912.16	244.49	4.731	
12,200.00	5,579.57	10,342.18	5,566.06	143.16	105.82	-89.33	2,316.98	-1,996.73	1,156.65	907.92	248.73	4.650	
12,300.00	5,580.25	10,442.18	5,566.70	145.24	107.99	-89.33	2,387.69	-2,067.44	1,156.65	903.66	252.99	4.572	
12,400.00	5,580.93	10,542.18	5,567.34	147.32	110.16	-89.33	2,458.40	-2,138.15	1,156.65	899.40	257.25	4.496	
12,500.00	5,581.61	10,642.18	5,567.98	149.41	112.34	-89.32	2,529.10	-2,208.86	1,156.66	895.12	261.53	4.423	
12,600.00	5,582.29	10,742.18	5,568.62	151.51	114.53	-89.32	2,599.81	-2,279.57	1,156.66	890.84	265.82	4.351	
12,700.00	5,582.97	10,842.18	5,569.26	153.62	116.71	-89.32	2,670.52	-2,350.28	1,156.66	886.55	270.12	4.282	
12,800.00	5,583.65	10,942.18	5,569.90	155.73	118.90	-89.32	2,741.23	-2,420.99	1,156.66	882.24	274.42	4.215	
12,900.00	5,584.33	11,042.18	5,570.54	157.84	121.10	-89.32	2,811.94	-2,491.70	1,156.67	877.93	278.74	4.150	
13,000.00	5,585.01	11,142.18	5,571.18	159.96	123.30	-89.31	2,882.65	-2,562.41	1,156.67	873.61	283.06	4.086	
13,100.00	5,585.69	11,242.18	5,571.82	162.09	125.50	-89.31	2,953.35	-2,633.12	1,156.67	869.28	287.39	4.025	
13,200.00	5,586.37	11,342.18	5,572.46	164.22	127.71	-89.31	3,024.06	-2,703.83	1,156.67	864.94	291.73	3.965	
13,300.00	5,587.05	11,442.18	5,573.10	166.36	129.91	-89.31	3,094.77	-2,774.54	1,156.68	860.60	296.08	3.907	
13,400.00	5,587.73	11,542.18	5,573.74	168.49	132.13	-89.31	3,165.48	-2,845.25	1,156.68	856.25	300.43	3.850	
13,500.00	5,588.41	11,642.18	5,574.38	170.64	134.34	-89.30	3,236.19	-2,915.96	1,156.68	851.89	304.79	3.795	
13,600.00	5,589.09	11,742.18	5,575.02	172.79	136.56	-89.30	3,306.90	-2,986.67	1,156.68	847.53	309.16	3.741	
13,700.00	5,589.77	11,842.18	5,575.65	174.94	138.78	-89.30	3,377.60	-3,057.38	1,156.69	843.16	313.53	3.689	
13,800.00	5,590.45	11,942.18	5,576.29	177.09	141.00	-89.30	3,448.31	-3,128.09	1,156.69	838.78	317.91	3.638	
13,900.00	5,591.13	12,042.18	5,576.93	179.25	143.22	-89.30	3,519.02	-3,198.81	1,156.69	834.40	322.30	3.589	
14,000.00	5,591.81	12,142.18	5,577.57	181.41	145.45	-89.29	3,589.73	-3,269.52	1,156.70	830.01	326.68	3.541	
14,100.00	5,592.49	12,242.18	5,578.21	183.58	147.68	-89.29	3,660.44	-3,340.23	1,156.70	825.62	331.08	3.494	
14,200.00	5,593.17	12,342.18	5,578.85	185.75	149.91	-89.29	3,731.15	-3,410.94	1,156.70	821.22	335.48	3.448	
14,300.00	5,593.85	12,442.18	5,579.49	187.92	152.14	-89.29	3,801.85	-3,481.65	1,156.70	816.82	339.89	3.403	
14,400.00	5,594.53	12,542.18	5,580.13	190.09	154.37	-89.29	3,872.56	-3,552.36	1,156.71	812.41	344.29	3.360	
14,500.00	5,595.21	12,642.18	5,580.77	192.27	156.61	-89.28	3,943.27	-3,623.07	1,156.71	808.00	348.71	3.317	
14,600.00	5,595.89	12,742.18	5,581.41	194.45	158.85	-89.28	4,013.98	-3,693.78	1,156.71	803.58	353.13	3.276	
14,700.00	5,596.57	12,842.18	5,582.05	196.63	161.09	-89.28	4,084.69	-3,764.49	1,156.71	799.16	357.55	3.235	
14,800.00	5,597.25	12,942.18	5,582.69	198.82	163.33	-89.28	4,155.40	-3,835.20	1,156.72	794.74	361.98	3.196	
14,900.00	5,597.93	13,042.18	5,583.33	201.01	165.57	-89.28	4,226.10	-3,905.91	1,156.72	790.31	366.41	3.157	
15,000.00	5,598.61	13,142.18	5,583.97	203.20	167.81	-89.27	4,296.81	-3,976.62	1,156.72	785.88	370.84	3.119	
15,100.00	5,599.29	13,242.18	5,584.61	205.39	170.06	-89.27	4,367.52	-4,047.33	1,156.73	781.45	375.28	3.082	
15,200.00	5,599.97	13,342.18	5,585.25	207.59	172.31	-89.27	4,438.23	-4,118.04	1,156.73	777.01	379.72	3.046	
15,300.00	5,600.65	13,442.18	5,585.89	209.78	174.55	-89.27	4,508.94	-4,188.75	1,156.73	772.57	384.17	3.011	
15,400.00	5,601.33	13,542.18	5,586.52	211.98	176.80	-89.27	4,579.65	-4,259.46	1,156.73	768.12	388.61	2.977	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Enduring Resources LLC	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Project:	San Juan County, New Mexico NAD83 NM W	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Reference Site:	Ridge Unit (130, 135, 136 & 137)	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Original Hole	**Database:**	DB_Decv0422v16
Reference Design:	rev1	**Offset TVD Reference:**	Offset Datum

Offset Design: Ridge Unit (130, 135, 136 & 137) - Ridge Unit No. 135H - Original Hole - rev1

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Rule Assigned: Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
15,500.00	5,602.01	13,642.18	5,587.16	214.19	179.05	-89.26	4,650.35	-4,330.17	1,156.74	763.67	393.06	2.943	
15,600.00	5,602.69	13,742.18	5,587.80	216.39	181.30	-89.26	4,721.06	-4,400.88	1,156.74	759.22	397.52	2.910	
15,700.00	5,603.37	13,842.18	5,588.44	218.59	183.56	-89.26	4,791.77	-4,471.59	1,156.74	754.77	401.98	2.878	
15,800.00	5,604.05	13,942.18	5,589.08	220.80	185.81	-89.26	4,862.48	-4,542.30	1,156.74	750.31	406.43	2.846	
15,900.00	5,604.73	14,042.18	5,589.72	223.01	188.06	-89.26	4,933.19	-4,613.01	1,156.75	745.85	410.90	2.815	
16,000.00	5,605.41	14,142.18	5,590.36	225.22	190.32	-89.25	5,003.90	-4,683.72	1,156.75	741.39	415.36	2.785	
16,100.00	5,606.09	14,242.18	5,591.00	227.43	192.57	-89.25	5,074.60	-4,754.43	1,156.75	736.92	419.83	2.755	
16,200.00	5,606.77	14,342.18	5,591.64	229.65	194.83	-89.25	5,145.31	-4,825.14	1,156.75	732.46	424.30	2.726	
16,300.00	5,607.45	14,442.18	5,592.28	231.86	197.09	-89.25	5,216.02	-4,895.85	1,156.76	727.99	428.77	2.698	
16,400.00	5,608.13	14,542.18	5,592.92	234.08	199.35	-89.25	5,286.73	-4,966.56	1,156.76	723.51	433.25	2.670	
16,500.00	5,608.81	14,642.18	5,593.56	236.30	201.61	-89.24	5,357.44	-5,037.27	1,156.76	719.04	437.72	2.643	
16,600.00	5,609.49	14,742.18	5,594.20	238.52	203.87	-89.24	5,428.14	-5,107.98	1,156.77	714.56	442.20	2.616	
16,700.00	5,610.17	14,842.18	5,594.84	240.74	206.13	-89.24	5,498.85	-5,178.69	1,156.77	710.09	446.68	2.590	
16,800.00	5,610.85	14,942.18	5,595.48	242.96	208.39	-89.24	5,569.56	-5,249.40	1,156.77	705.60	451.17	2.564	
16,900.00	5,611.53	15,042.18	5,596.12	245.19	210.65	-89.24	5,640.27	-5,320.11	1,156.77	701.12	455.65	2.539	
17,000.00	5,612.21	15,142.18	5,596.76	247.41	212.92	-89.23	5,710.98	-5,390.82	1,156.78	696.64	460.14	2.514	
17,100.00	5,612.89	15,242.18	5,597.39	249.64	215.18	-89.23	5,781.69	-5,461.53	1,156.78	692.15	464.63	2.490	
17,200.00	5,613.57	15,342.18	5,598.03	251.87	217.45	-89.23	5,852.39	-5,532.24	1,156.78	687.66	469.12	2.466	
17,300.00	5,614.25	15,442.18	5,598.67	254.10	219.71	-89.23	5,923.10	-5,602.95	1,156.78	683.17	473.61	2.442	
17,400.00	5,614.93	15,542.18	5,599.31	256.33	221.98	-89.23	5,993.81	-5,673.66	1,156.79	678.68	478.11	2.420	
17,410.95	5,615.00	15,553.12	5,599.38	256.57	222.23	-89.23	6,001.55	-5,681.40	1,156.79	678.19	478.60	2.417 SF	

Anticollision Report

Company:	Enduring Resources LLC	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Project:	San Juan County, New Mexico NAD83 NM W	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Reference Site:	Ridge Unit (130, 135, 136 & 137)	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Original Hole	**Database:**	DB_Decv0422v16
Reference Design:	rev1	**Offset TVD Reference:**	Offset Datum

Offset Design: Ridge Unit (130, 135, 136 & 137) - Ridge Unit No. 136H - Original Hole - rev1

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 0.00 ft

Rule Assigned:

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-109.76	-13.54	-37.70	40.06				
100.00	100.00	100.00	100.00	0.13	0.13	-109.76	-13.54	-37.70	40.06	39.79	0.27	148.986	
200.00	200.00	200.00	200.00	0.49	0.49	-109.76	-13.54	-37.70	40.06	39.07	0.99	40.633	
300.00	300.00	300.00	300.00	0.85	0.85	-109.76	-13.54	-37.70	40.06	38.35	1.70	23.524	
400.00	400.00	400.00	400.00	1.21	1.21	-109.76	-13.54	-37.70	40.06	37.64	2.42	16.554	
500.00	500.00	500.00	500.00	1.57	1.57	-109.76	-13.54	-37.70	40.06	36.92	3.14	12.770	CC, ES
600.00	599.95	599.95	599.95	1.92	1.93	139.83	-13.54	-37.70	42.02	38.18	3.84	10.935	
700.00	699.63	699.63	699.63	2.27	2.28	145.73	-13.54	-37.70	48.28	43.74	4.55	10.616	SF
800.00	798.77	798.77	798.77	2.63	2.64	152.65	-13.54	-37.70	59.54	54.28	5.26	11.313	
900.00	897.08	897.08	897.08	3.03	2.99	158.76	-13.54	-37.70	76.22	70.24	5.98	12.740	
1,000.00	994.31	994.31	994.31	3.48	3.34	163.49	-13.54	-37.70	98.39	91.68	6.70	14.678	
1,100.00	1,090.18	1,089.61	1,089.58	3.98	3.67	165.94	-15.57	-38.25	126.13	118.72	7.41	17.030	
1,200.00	1,184.43	1,183.25	1,182.97	4.55	3.98	166.08	-22.01	-40.01	159.29	151.19	8.10	19.658	
1,300.00	1,276.81	1,274.70	1,273.75	5.20	4.29	165.01	-32.56	-42.89	197.65	188.84	8.81	22.425	
1,400.00	1,367.06	1,363.43	1,361.24	5.94	4.60	163.37	-46.80	-46.78	241.14	231.60	9.55	25.262	
1,500.00	1,454.93	1,448.99	1,444.86	6.77	4.93	161.47	-64.22	-51.54	289.71	279.41	10.30	28.120	
1,600.00	1,540.18	1,531.01	1,524.20	7.71	5.26	159.46	-84.30	-57.02	343.25	332.16	11.09	30.962	
1,700.00	1,622.59	1,610.09	1,599.81	8.75	5.61	157.43	-106.62	-63.11	401.53	389.63	11.90	33.734	
1,800.00	1,701.91	1,688.11	1,674.17	9.90	5.98	155.72	-129.39	-69.33	463.91	451.15	12.76	36.351	
1,900.00	1,778.60	1,763.74	1,746.26	11.15	6.35	154.98	-151.47	-75.36	529.29	515.65	13.63	38.820	
2,000.00	1,855.05	1,839.16	1,818.14	12.42	6.73	154.75	-173.49	-81.37	594.93	580.42	14.52	40.980	
2,100.00	1,931.49	1,914.57	1,890.01	13.72	7.12	154.55	-195.50	-87.39	660.59	645.16	15.43	42.825	
2,200.00	2,007.94	1,989.99	1,961.89	15.03	7.52	154.40	-217.52	-93.40	726.24	709.89	16.35	44.408	
2,300.00	2,084.38	2,065.40	2,033.77	16.36	7.93	154.27	-239.53	-99.41	791.90	774.60	17.30	45.775	
2,400.00	2,160.83	2,140.82	2,105.65	17.69	8.34	154.16	-261.55	-105.42	857.56	839.30	18.26	46.965	
2,500.00	2,237.28	2,216.23	2,177.53	19.03	8.76	154.06	-283.56	-111.43	923.22	903.99	19.23	48.006	
2,600.00	2,313.72	2,291.64	2,249.41	20.37	9.18	153.98	-305.58	-117.44	988.88	968.67	20.21	48.921	
2,700.00	2,390.17	2,367.06	2,321.29	21.72	9.61	153.91	-327.59	-123.46	1,054.55	1,033.34	21.21	49.728	
2,800.00	2,466.61	2,442.47	2,393.17	23.07	10.04	153.84	-349.61	-129.47	1,120.21	1,098.00	22.21	50.445	
2,900.00	2,543.06	2,517.89	2,465.05	24.43	10.47	153.78	-371.62	-135.48	1,185.87	1,162.66	23.21	51.087	
3,000.00	2,619.50	2,593.30	2,536.92	25.78	10.91	153.73	-393.64	-141.49	1,251.54	1,227.31	24.23	51.661	
3,100.00	2,695.95	2,668.72	2,608.80	27.14	11.35	153.69	-415.65	-147.50	1,317.21	1,291.96	25.24	52.178	
3,200.00	2,772.40	2,744.13	2,680.68	28.50	11.79	153.65	-437.67	-153.51	1,382.87	1,356.61	26.27	52.645	
3,300.00	2,848.84	2,819.55	2,752.56	29.86	12.23	153.61	-459.69	-159.52	1,448.54	1,421.24	27.30	53.069	
3,400.00	2,925.29	2,894.96	2,824.44	31.23	12.67	153.57	-481.70	-165.54	1,514.21	1,485.88	28.33	53.456	
3,500.00	3,001.73	2,970.38	2,896.32	32.59	13.12	153.54	-503.72	-171.55	1,579.87	1,550.51	29.36	53.808	
3,600.00	3,078.18	3,045.79	2,968.20	33.96	13.56	153.51	-525.73	-177.56	1,645.54	1,615.14	30.40	54.132	
3,700.00	3,154.62	3,121.21	3,040.08	35.33	14.01	153.49	-547.75	-183.57	1,711.21	1,679.77	31.44	54.429	
3,800.00	3,231.07	3,196.62	3,111.95	36.69	14.46	153.46	-569.76	-189.58	1,776.88	1,744.40	32.48	54.703	
3,900.00	3,307.52	3,272.03	3,183.83	38.06	14.91	153.44	-591.78	-195.59	1,842.55	1,809.02	33.53	54.956	
4,000.00	3,383.96	3,347.45	3,255.71	39.43	15.36	153.42	-613.79	-201.61	1,908.22	1,873.64	34.58	55.190	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Enduring Resources LLC	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Project:	San Juan County, New Mexico NAD83 NM W	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Reference Site:	Ridge Unit (130, 135, 136 & 137)	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Original Hole	**Database:**	DB_Decv0422v16
Reference Design:	rev1	**Offset TVD Reference:**	Offset Datum

Offset Design: Ridge Unit (130, 135, 136 & 137) - Ridge Unit No. 137H - Original Hole - rev1

Offset Site Error: 0.00 ft

Survey Program: 0-MWD

Offset Well Error: 0.00 ft

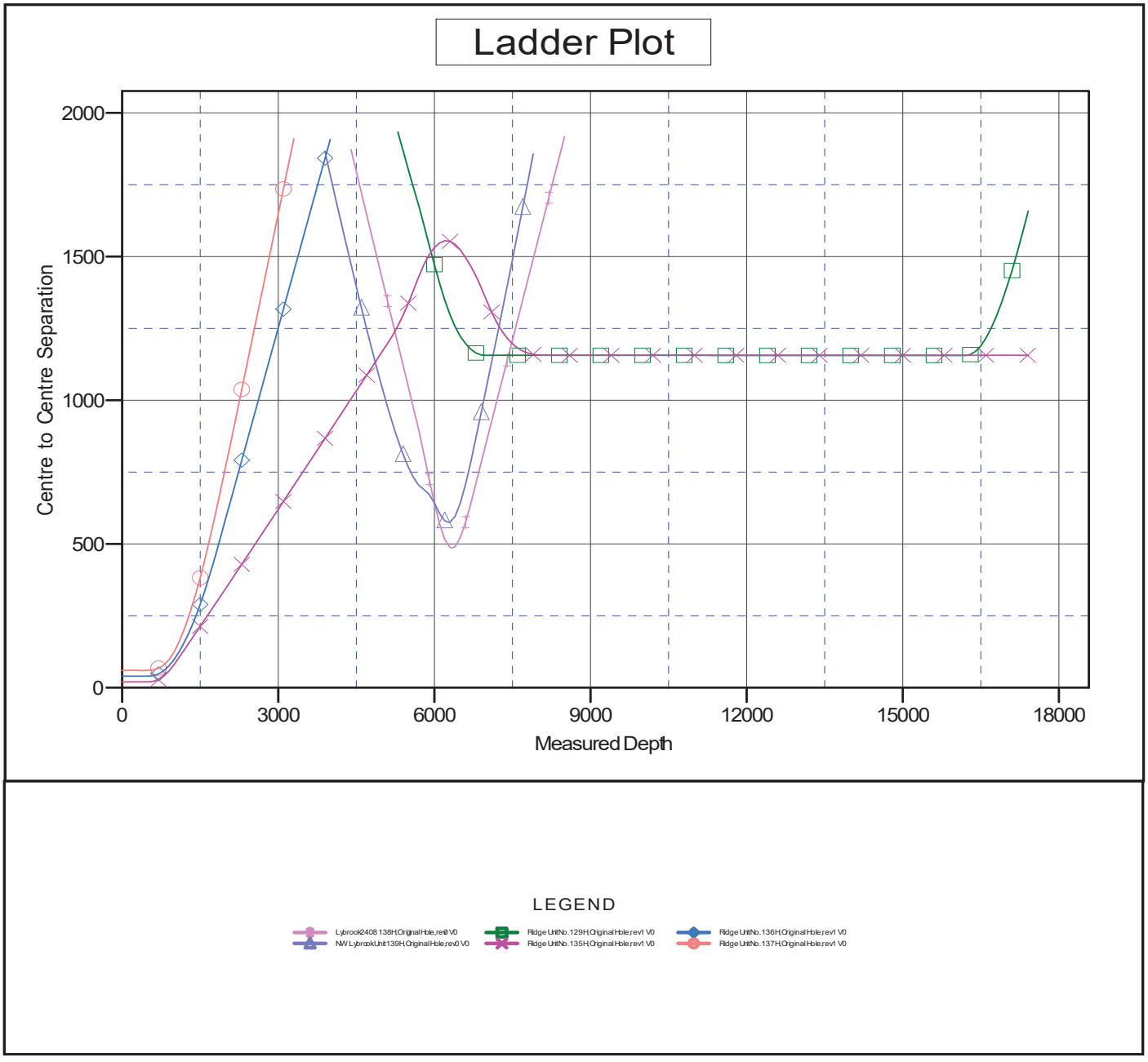
Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-109.92	-20.49	-56.55	60.14				
100.00	100.00	100.00	100.00	0.13	0.13	-109.92	-20.49	-56.55	60.14	59.88	0.27	223.708	
200.00	200.00	200.00	200.00	0.49	0.49	-109.92	-20.49	-56.55	60.14	59.16	0.99	61.011	
300.00	300.00	300.00	300.00	0.85	0.85	-109.92	-20.49	-56.55	60.14	58.44	1.70	35.322	
400.00	400.00	400.00	400.00	1.21	1.21	-109.92	-20.49	-56.55	60.14	57.73	2.42	24.856	
500.00	500.00	500.00	500.00	1.57	1.57	-109.92	-20.49	-56.55	60.14	57.01	3.14	19.175	CC, ES
600.00	599.95	599.95	599.95	1.92	1.93	138.89	-20.49	-56.55	62.09	58.25	3.84	16.158	
700.00	699.63	699.63	699.63	2.27	2.28	143.11	-20.49	-56.55	68.20	63.65	4.55	14.995	SF
800.00	798.77	798.77	798.77	2.63	2.64	148.61	-20.49	-56.55	79.05	73.78	5.26	15.017	
900.00	897.08	892.75	892.71	3.03	2.97	153.34	-21.46	-58.58	97.30	91.34	5.96	16.316	
1,000.00	994.31	983.77	983.48	3.48	3.28	156.40	-24.27	-64.53	125.00	118.36	6.64	18.817	
1,100.00	1,090.18	1,070.89	1,069.98	3.98	3.59	158.08	-28.70	-73.88	161.50	154.19	7.30	22.109	
1,200.00	1,184.43	1,153.30	1,151.29	4.55	3.89	158.84	-34.44	-86.00	206.15	198.21	7.95	25.942	
1,300.00	1,276.81	1,230.39	1,226.75	5.20	4.20	159.03	-41.16	-100.19	258.33	249.77	8.57	30.160	
1,400.00	1,367.06	1,300.00	1,294.31	5.94	4.49	158.83	-48.35	-115.36	317.41	308.27	9.14	34.725	
1,500.00	1,454.93	1,367.09	1,358.79	6.77	4.80	158.39	-56.27	-132.08	382.73	373.00	9.73	39.335	
1,600.00	1,540.18	1,426.38	1,415.21	7.71	5.10	157.70	-64.07	-148.55	453.68	443.42	10.26	44.214	
1,700.00	1,622.59	1,479.64	1,465.39	8.75	5.38	156.80	-71.71	-164.69	529.63	518.86	10.77	49.182	
1,800.00	1,701.91	1,527.01	1,509.58	9.90	5.65	155.64	-79.01	-180.10	610.00	598.76	11.25	54.239	
1,900.00	1,778.60	1,569.31	1,548.67	11.15	5.90	155.41	-85.92	-194.69	693.74	682.05	11.69	59.341	
2,000.00	1,855.05	1,600.00	1,576.81	12.42	6.08	155.68	-91.17	-205.77	778.73	766.73	11.99	64.922	
2,100.00	1,931.49	1,646.75	1,619.28	13.72	6.40	155.96	-99.53	-223.43	864.47	851.96	12.51	69.102	
2,200.00	2,007.94	1,689.77	1,657.93	15.03	6.69	156.11	-107.62	-240.50	951.14	938.15	12.99	73.213	
2,300.00	2,084.38	1,728.31	1,692.36	16.36	6.97	156.19	-115.03	-256.14	1,038.27	1,024.83	13.43	77.286	
2,400.00	2,160.83	1,777.28	1,736.12	17.69	7.33	156.29	-124.45	-276.03	1,125.45	1,111.43	14.02	80.291	
2,500.00	2,237.28	1,826.26	1,779.87	19.03	7.69	156.37	-133.86	-295.91	1,212.64	1,198.02	14.61	82.999	
2,600.00	2,313.72	1,875.23	1,823.62	20.37	8.07	156.44	-143.28	-315.79	1,299.82	1,284.61	15.21	85.446	
2,700.00	2,390.17	1,924.20	1,867.38	21.72	8.45	156.51	-152.70	-335.67	1,387.00	1,371.18	15.82	87.663	
2,800.00	2,466.61	1,973.17	1,911.13	23.07	8.83	156.56	-162.11	-355.55	1,474.19	1,457.75	16.44	89.676	
2,900.00	2,543.06	2,022.15	1,954.88	24.43	9.22	156.61	-171.53	-375.43	1,561.37	1,544.31	17.06	91.511	
3,000.00	2,619.50	2,071.12	1,998.64	25.78	9.61	156.65	-180.95	-395.32	1,648.56	1,630.87	17.69	93.184	
3,100.00	2,695.95	2,120.09	2,042.39	27.14	10.01	156.69	-190.36	-415.20	1,735.75	1,717.42	18.33	94.718	
3,200.00	2,772.40	2,169.06	2,086.14	28.50	10.41	156.73	-199.78	-435.08	1,822.93	1,803.97	18.96	96.123	
3,300.00	2,848.84	2,218.04	2,129.90	29.86	10.81	156.76	-209.20	-454.96	1,910.12	1,890.51	19.61	97.417	

Anticollision Report

Company:	Enduring Resources LLC	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Project:	San Juan County, New Mexico NAD83 NM W	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Reference Site:	Ridge Unit (130, 135, 136 & 137)	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Original Hole	**Database:**	DB_Decv0422v16
Reference Design:	rev1	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to RKB=6832+25 @ 6857.00ft
Offset Depths are relative to Offset Datum
Central Meridian is -107.833333333

Coordinates are relative to: Ridge Unit No. 130H
Coordinate System is US State Plane 1983, New Mexico Western Zone
Grid Convergence at Surface is: 0.11°



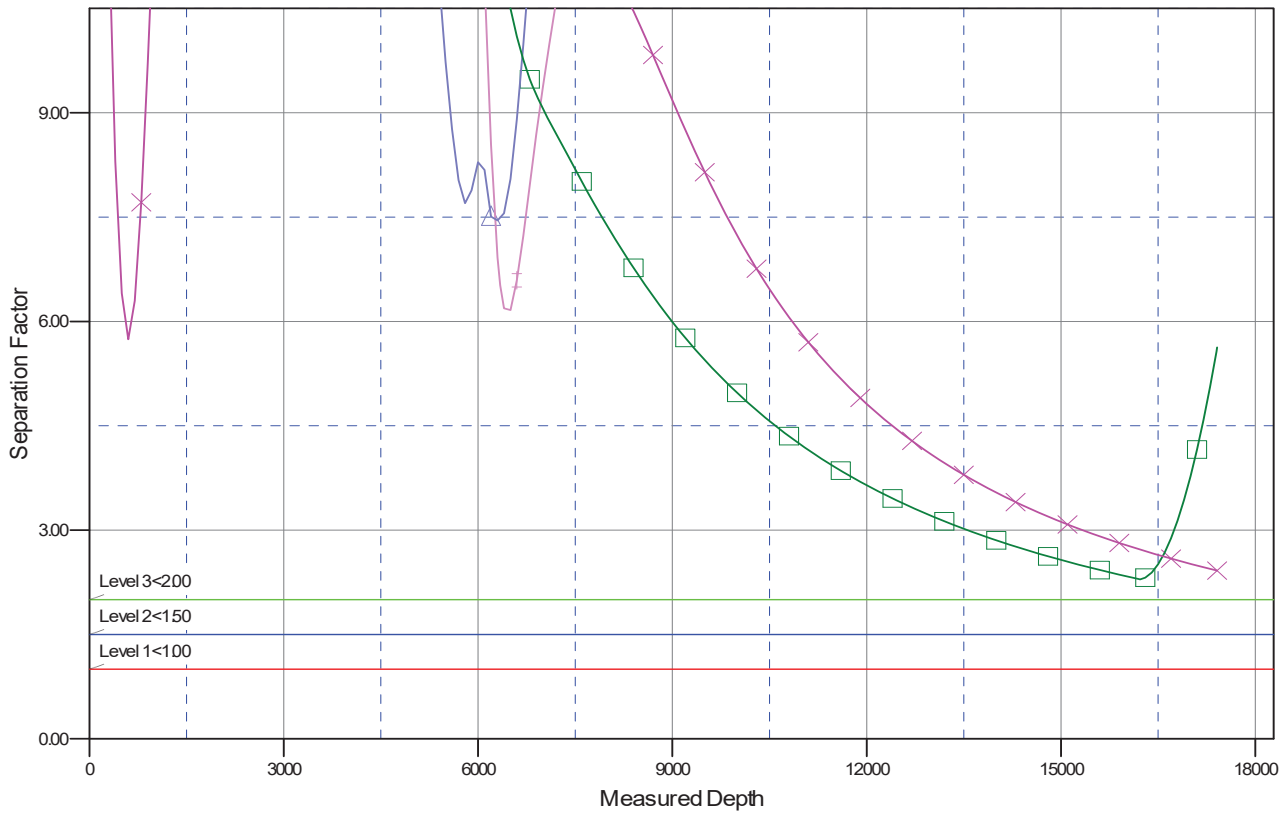
Anticollision Report

Company:	Enduring Resources LLC	**Local Co-ordinate Reference:**	Well Ridge Unit No. 130H
Project:	San Juan County, New Mexico NAD83 NM W	**TVD Reference:**	RKB=6832+25 @ 6857.00ft
Reference Site:	Ridge Unit (130, 135, 136 & 137)	**MD Reference:**	RKB=6832+25 @ 6857.00ft
Site Error:	0.00 ft	**North Reference:**	Grid
Reference Well:	Ridge Unit No. 130H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00 ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Original Hole	**Database:**	DB_Decv0422v16
Reference Design:	rev1	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to RKB=6832+25 @ 6857.00ft
Offset Depths are relative to Offset Datum
Central Meridian is -107.833333333

Coordinates are relative to: Ridge Unit No. 130H
Coordinate System is US State Plane 1983, New Mexico Western Zone
Grid Convergence at Surface is: 0.11°

Separation Factor Plot



LEGEND

Lybrook2408 138H,Original Hole,rev0 V0
NW Lybrook Unit 139H,Original Hole,rev0 V0
Ridge Unit No. 129H,Original Hole,rev1 V0
Ridge Unit No. 135H,Original Hole,rev1 V0
Ridge Unit No. 136H,Original Hole,rev1 V0
Ridge Unit No. 137H,Original Hole,rev1 V0

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Blvd, Suite A
Farmington, New Mexico 87402

In Reply Refer To:
3162.3-1(NMF0110)

* ENDURING RESOURCES LLC

#130H RIDGE UNIT

Lease: NMNM138391 Agreement: NMNM140471X
SH: SE¼NW¼ Section 26, T. 24N., R. 8W.
San Juan County, New Mexico
BH: NW¼NE¼ Section 22, T. 24N., R. 8W.
San Juan County, New Mexico
***Above Data Required on Well Sign**

GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL AND INDIAN LEASES

The following special requirements apply and are effective when **checked**:

A. ☒ Note all surface/drilling conditions of approval attached.

B. ☒ The required wait on cement (WOC) time will be a minimum of 500 psi compressive strength at 60 degrees. Blowout preventor (BOP) nipple-up operations may then be initiated

C. ☒ Test all casing strings below the conductor casing to .22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield (burst) for a minimum of 30 minutes. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

D. ☒ Communitization Agreement covering the acreage dedicated to this well must be filed for approval with the Bureau of Land Management, New Mexico State Office, Reservoir Management Group, 301 Dinosaur Trail, Santa Fe, New Mexico 87508.
The effective date of the agreement must be **prior** to any sales.

E. ☐ The use of co-flex hose is authorized contingent upon the following:
1. From the BOP to the choke manifold: the co-flex hose must be hobbled on both ends and saddle to prevent whip.
2. From the choke manifold to the discharge tank: the co-flex hoses must be as straight as practical, hobbled on both ends and anchored to prevent whip.
3. The co-flex hose pressure rating must be at least commensurate with approved BOPE.

I. GENERAL

A. Full compliance with all applicable laws and regulations, with the approved Permit to drill, and with the approved Surface Use and Operations Plan is required. Lessees and/or operators are fully accountable for the actions of their contractors and subcontractors. Failure to comply with these requirements and the filing of required reports will result in strict enforcement pursuant to 43 CFR 3163.1 or 3163.2.

B. Each well shall have a well sign in legible condition from spud date to final abandonment. The sign should show the operator's name, lease serial number, or unit name, well number, location of the well, and whether lease is Tribal or Allotted, (See 43 CFR 3162.6(b)).

C. A complete copy of the approved Application for Permit to Drill, along with any conditions of approval, shall be available to authorized personnel at the drill site whenever active drilling operations are under way.

D. For Wildcat wells only, a drilling operations progress report is to be submitted, to the BLM-Field Office, weekly from the spud date until the well is completed and the Well Completion Report is filed. The report should be on 8-1/2 x 11 inch paper, and each page should identify the well by; operator's name, well number, location and lease number.

E. As soon as practical, notice is required of all blowouts, fires and accidents involving life-threatening injuries or loss of life. (See NTL-3A).

F. BOP equipment (except the annular preventer) shall be tested utilizing a test plug to full working pressure for 10 minutes. No bleed-off of pressure is acceptable. (See 43 CFR 3172.6(b)(9)(ii)).

G. The operator shall have sufficient weighting materials and lost circulation materials on location in the event of a pressure kick or in the event of lost circulation. (See 43 CFR 3172.8(a)).

H. The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. The flare system shall have an effective method for ignition. Where noncombustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare. (See 43 CFR 3172.8(b)(7)).

I. Prior approval by the BLM-Authorized Office (Drilling and Production Section) is required for variance from the approved drilling program and before commencing plugging operations, plug back work, casing repair work, corrective cementing operations, or suspending drilling operations indefinitely. Emergency approval may be obtained orally, but such approval is contingent upon filing of a Notice of Intent sundry within three business days. **Any changes to the approved plan or any questions regarding drilling operations should be directed to BLM during regular business hours at 505-564-7600. Emergency program changes after hours should be directed to Virgil Lucero at 505-793-1836.**

J. The Inspection and Enforcement Section (I&E), phone number (505-564-7750) is to be notified at least 24 hours in advance of BOP test, spudding, cementing, or plugging operations so that a BLM representative may witness the operations.

K. Unless drilling operations are commenced within three years according to 43 CFR 3171.14, approval of the Application for Permit to Drill will expire. No extensions will be granted.

L. From the time drilling operations are initiated and until drilling operations are completed, a member of the drilling crew or the tool pusher shall maintain rig surveillance at all times, unless the well is secured with blowout preventers or cement plugs.

M. If for any reason, drilling operations are suspended for more than 90 days, a written notice must be provided to this office outlining your plans for this well.

N. **Commingling**: No production (oil, gas, and water) from the subject well should start until Sundry Notices (if necessary) granting variances from applicable regulations as related to commingling and off-lease measurement are approved by this office. (See 43 CFR 3173.14)

II. REPORTING REQUIREMENTS

A. For reporting purposes, all well Sundry notices, well completion and other well actions shall be referenced by the appropriate lease, communitization agreement and/or unit agreement numbers.

B. The following reports shall be filed with the BLM-Authorized Officer online through AFMSS 2 within 30 days after the work is completed.

1. Provide complete information concerning.

a. Setting of each string of casing. Show size and depth of hole, grade and weight of casing, depth set, depth of all cementing tools that are used, amount (in cubic feet) and types of cement used, whether cement circulated to surface and all cement tops in the casing annulus, casing test method and results, and the date work was done. Show spud date on first report submitted.

b. Intervals tested, perforated (include size, number and location of perforations), acidized, or fractured; and results obtained. Provide date work was done on well completion report and completion sundry notice.

c. Subsequent Report of Abandonment, show the way the well was plugged, including depths where casing was cut and pulled, intervals (by depths) where cement plugs were replaced, and dates of the operations.

2. Well Completion Report will be submitted with 30 days after well has been completed.

a. Initial Bottom Hole Pressure (BHP) for the producing formations. Show the BHP on the completion report. The pressure may be: 1) measured with a bottom hole bomb, or; 2) calculated based on shut in surface pressures (minimum seven day buildup) and fluid level shot.

3. Submit a cement evaluation log if cement is not circulated to surface.

C. Production Startup Notification is required no later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site or resumes production in the case of a well which has been off production for more than 90 days. The operator shall notify the Authorized Officer by letter or Sundry Notice, Form 3160-5, or orally to be followed by a letter or Sundry Notice, of the date on which such production has begun or resumed. CFR 43 3162.4-1(c).

III. DRILLER'S LOG

The following shall be entered in the daily driller's log: 1) Blowout preventer pressures tests, including test pressures and results, 2) Blowout preventer tests for proper functioning, 3) Blowout prevention drills conducted, 4) Casing run, including size, grade, weight, and depth set, 5) How pipe was cemented, including amount of cement, type, whether cement circulated to surface, location of cementing tools, etc., 6) Waiting on cement time for each casing string, 7) Casing pressure tests after cementing, including test pressure and results, and 8) Estimated amounts of oil and gas recovered and/or produced during drill stem test.

IV. GAS FLARING

Gas produced from this well may not be vented or flared beyond an initial, authorized test period of * Days, 20 MMCF following its (completion)(recompletion), or flowback has been routed to the production separator, whichever first occurs, without the prior, written approval of the authorized officer in accordance with 43 CFR 3179.81. Should gas be vented or flared without approval beyond the test period authorized above, you may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted. You shall be required to compensate the lessor for the portion of the gas vented or flared without approval which is determined to have been avoidably lost.

*30 days, unless a longer test period is specifically approved by the authorized officer. The 30-day period will commence upon the beginning of flowback following completion or recompletion.

V. SAFETY

A. All rig heating stoves are to be of the explosion-proof type.

B. Rig safety lines are to be installed.

C. Hard hats and other Personal Protective Equipment (PPE) must be utilized.

VI. CHANGE OF PLANS OR ABANDONMENT

A. Any changes of plans required to mitigate unanticipated conditions encountered during drilling operations, will require approval as set forth in Section 1.I.

B. If the well is dry, it is to be plugged in accordance with 43 CFR 3162.3-4, approval of the proposed plugging program is required as set forth in Section 1.I. The report should show the total depth reached, the reason for plugging, and the proposed intervals, by depths, where cement plugs are to be placed, type of plugging mud, etc. A Subsequent Report of Abandonment is required as set forth in Section II.B.1c.

C. Unless a well has been properly cased and cemented, or properly plugged, the drilling rig must not be moved from the drill site without prior approval from the BLM-Authorized Officer.

Approval Date: 11/22/2024

Sante Fe Main Office
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General Information
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Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 413034
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
scrues76	Cement is required to circulate on both surface and intermediate1 strings of casing.	12/17/2024
scrues76	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	12/17/2024
ward.rikala	Notify the OCD 24 hours prior to casing & cement.	1/13/2025
ward.rikala	File As Drilled C-102 and a directional Survey with C-104 completion packet.	1/13/2025
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	1/13/2025
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	1/13/2025