

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: JAWBONE BS FED COM Well Location: T25S / R26E / SEC 2 / County or Parish/State: EDDY /

SESE / 32.1522767 / -104.2587394

Well Number: 2H Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM0441951 **Unit or CA Name: Unit or CA Number:**

US Well Number: 3001549459 Operator: FLAT CREEK RESOURCES

LLC

Notice of Intent

Sundry ID: 2820249

Type of Submission: Notice of Intent Type of Action: APD Change

Date Sundry Submitted: 11/02/2024 Time Sundry Submitted: 03:07

Date proposed operation will begin: 08/01/2024

Procedure Description: Flat Creek Resources, LLC respectfully wishes to make a change in the dedicated acreage. A change from smaller spacing units to one larger unit.

NOI Attachments

Procedure Description

618.005002.00_10_FLAT_CREEK_JAWBONE_BS_FED_COM_2H_C_102_FINAL_10_11_2024_2024103113 4649.pdf

Page 1 of 2

well Name: JAWBONE BS FED COM Well Location: T25S / R26E / SEC 2 / County or Parish/State: EDDY / O

SESE / 32.1522767 / -104.2587394

NM

Well Number: 2H Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

/FI I

Lease Number: NMNM0441951 Unit or CA Name: Unit or CA Number:

LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA BELT Signed on: NOV 02, 2024 03:05 PM

Name: FLAT CREEK RESOURCES LLC

Title: Regulatory

Street Address: 1750 COUNTY ROAD 527

City: BAIRD State: TX

Phone: (432) 413-9797

Email address: SANDRA@PERMIANREGULATORY.COM

Field

Representative Name: Rodney Littleton
Street Address: 777 Main St., Ste. 3600

City: Fort Worth State: TX Zip: 76102

Phone: (972)672-4461

Email address: rodney.littleton@flatcreekresources.com

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: cwalls@blm.gov

Disposition: Accepted **Disposition Date:** 01/07/2025

Signature: Chris Walls

Page 2 of 2

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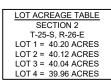
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	2 1 011111111115								☐ Initial Sub	mittal
								Submital Type:	Amended I	Report
									☑ As Drilled	
					WELL LOCAT	TION INFORMATION				
API Nı	ımber		Pool Code			Pool Name				
	30-015-49	9459		97494	1	COTTON	WOOD D	RAW;BON	NE SPRING	• •
•	y Code		Property N	lame	JAWBON	NE BS FED COM			Well Number	2H
OGRIE	335927 No.		Operator I						Ground Level	
	37403	34			FLAT CREEK	K RESOURCES, LLC			3	3,356'
Surface	Owner: S	tate Fee]Tribal □Fe	deral		Mineral Owner:	State □Fee	□Tribal □I	Federal	
						•				
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	•		•		•			•		
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					W. L. O	er n · ((XON)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
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		255	202		121 F3L	2,557 FEL	32.151	933 -	104.203464	EDD1
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UL	Section	Township	Range	Lot		Ft. from E/W	Latitude		ongitude	County
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	_	1			1	nke Point (LTP)				
	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
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UL B	35	24\$	26E		172 FNL	2,580 FEL	32.180	723 -1	104.263463	EDDY
	35	24S	26E		172 FNL	2,580 FEL	32.180	723 -1	104.263463	EDDY
В	35		26E	Spacing U				ort -1		EDDY
В			26E	Spacing U	172 FNL nit Type: ⊠Horiz				3,356	EDDY
B Unitize		a of Interest	26E	Spacing U		ontal □Vertical	Groun			EDDY
B Unitize	d Area of Are	a of Interest			nit Type : ⊠Horiz	ontal □Vertical SURVEYOR CERTIFIC	Groun	nd Elevation	3,356'	
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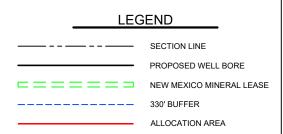
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

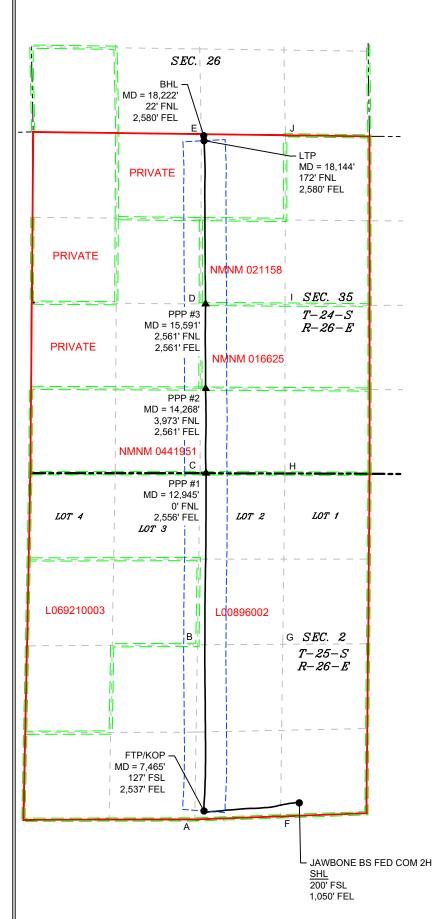
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.







COORDINATE TABLE						
SHL (I	NAD 83 NME	Ξ)	SHL (1	NAD 27 NME	Ξ)	
	419,142.32			419,084.89		
	564,442.44			523,260.25		
	32.152279			32.152159		
				104.258175		
				P (NAD 27 N		
	419,015.58			418,958.18		
	562,954.09			521,771.92		
	32.151933			32.151813		
				104.262984		
	NAD 83 NMI			NAD 27 NMI		
	424,293.14			424,235.63		
	562,984.85	_		521,802.78		
LAT. =	32.166441	°N	LAT. =	32.166321	°N	
LONG. =	104.263374	°W	LONG. =	104.262873	°W	
	NAD 83 NMI			NAD 27 NMI		
	425,615.25			425,557.71		
	562,979.53			521,797.48		
LAT. =	32.170075		LAT. =			
	104.263388			104.262887	°W	
	NAD 83 NMI			NAD 27 NMI		
	426,937.37			426,879.81		
	562,977.93	_		521,795.91		
LAT. =	32.173709			32.173590		
	104.263391			104.262890		
LTP (N	IAD 83 NME	:)	LTP (N	IAD 27 NME	:)	
Y =	429,488.81	N	Y =	429,431.19	N	
X =	562,953.78	E	X =	521,771.81	Е	
LAT. =	32.180723	°N	LAT. =	32.180604		
LONG. =	104.263463	°W	LONG. =	104.262962	°W	
	NAD 83 NME			NAD 27 NME		
	429,567.15			429,509.53		
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	32.180939			32.180819		
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A-Y=			A - X =			
B-Y=				562,851.7		
C - Y =	424,293.5		C - X =			
D-Y=	426,938.0		D-X=			
E-Y=	429,590.0		E - X =	562,911.7		
F-Y=	418,931.8	N	F-X=			
G-Y=	421,619.9	N	G-X=	564,184.1	Е	
H-Y=	424,288.8					
I-Y=	426,927.7		H-X=	564,220.7		
J - Y =			J-X=	564,224.5		
	NER COOR				_	
A - Y =	418,826.4		A-X=	521,628.0	F	
B-Y=	421,554.5		B-X=			
				521,669.6 521,710.5		
C-Y=	424,236.0	_	C - X =	521,710.5		
D-Y=	426,880.4		D-X=		E	
E-Y=	429,532.4	_	E-X=	521,729.7		
F-Y=	418,874.4	_	F-X=	522,968.2		
G-Y=	421,562.5	N	G-X=	523,001.9	Е	
H-Y=	424,231.3	N	H-X=	523,034.8	E	
I - Y =	426,870.1		I - X =	523,038.6		
J - Y =	429,515.0		J - X =	523,042.5		
	,			,		

JΡ

618.005002.00-10

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Melanie A. Kenderdine Deputy Secretary – Designate Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Ben Shelton
Deputy Secretary (Acting)

Mike Gregory mgregory@freedomenergy.com

Administrative Order NSP – 2231

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Flat Creek Resource, Inc. [OGRID 374034]

Jawbone BS Federal Com Well No. 1H [30-015-49457]

Jawbone BS Federal Com Well No. 2H [30-015-49459]

Jawbone BS Federal Com Well No. 3H [30-015-49664]

Section 02, T25S, R26E and Section 35, T24S R26E, Eddy County

Reference is made to your application received on October 18th, 2024.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 02, T25S R26E	1280.32	Cottonwood Draw; Bone Spring	97494
Section 35, T24S, R26E			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

NSP - 2231 Flat Creek Resources, LLC Page 2 of 2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines to promote effective well spacing, thereby promoting conservation and preventing waste within Bonespring formation. Thus, preventing waste underlying the entirely of Section 02, T25S, R26E, and Section 35, T24S, R26E within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following e-mail address: ocd.engineer@emnrd.nm.gov of notice for additional wells.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Date: 12/11/2024

Gerasimos Razatos

Division Director (Acting)

GR/lrl

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 411083

CONDITIONS

Operator:	OGRID:
Flat Creek Resources, LLC	374034
777 Main St.	Action Number:
Fort Worth, TX 76102	411083
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	12/12/2024

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 418143

CONDITIONS

Operator:	OGRID:
Flat Creek Resources, LLC	374034
777 Main St.	Action Number:
Fort Worth, TX 76102	418143
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	1/14/2025