

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: JAWBONE BS FED COM Well Location: T25S / R26E / SEC 2 /

SWSW / 32.1526515 / -104.268836

County or Parish/State: EDDY /

NM

Well Number: 3H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001549664

Lease Number: NMNM0441951

Operator: FLAT CREEK RESOURCES

LLC

Notice of Intent

Sundry ID: 2820252

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 11/02/2024 Time Sundry Submitted: 03:05

Date proposed operation will begin: 08/01/2024

Procedure Description: Flat Creek Resources, LLC respectfully wishes to make a change in the dedicated acreage. A change from smaller spacing units to one larger unit.

NOI Attachments

Procedure Description

618.005002.00_11_FLAT_CREEK_JAWBONE_BS_FED_COM_3H_C_102_FINAL_10_11_2024_2024103113 4844.pdf

Page 1 of 2

well Name: JAWBONE BS FED COM Well Location: T25S / R26E / SEC 2 / County or Parish/State: EDDY / O

SWSW / 32.1526515 / -104.268836

Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

NM

VELL

Lease Number: NMNM0441951 Unit or CA Name: Unit or CA Number:

US Well Number: 3001549664 **Operator:** FLAT CREEK RESOURCES

LLC

Operator

Well Number: 3H

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA BELT Signed on: NOV 02, 2024 03:04 PM

Name: FLAT CREEK RESOURCES LLC

Title: Regulatory

Street Address: 1750 COUNTY ROAD 527

City: BAIRD State: TX

Phone: (432) 413-9797

Email address: SANDRA@PERMIANREGULATORY.COM

Field

Representative Name: Rodney Littleton
Street Address: 777 Main St., Ste. 3600

City: Fort Worth State: TX Zip: 76102

Phone: (972)672-4461

Email address: rodney.littleton@flatcreekresources.com

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: cwalls@blm.gov

Disposition: Accepted **Disposition Date:** 01/07/2025

Signature: Chris Walls

Page 2 of 2

UL Section Township Range D 35 24S 26E Unitized Area of Area of Interest OPERATOR CERTIFICATIONS I hereby certify that the information contained best of my knowledge and belief, and, if the weit that this organization either owns a working in the land including the proposed bottom hole at this location pursuant to a contract with an unleased mineral interest, or a voluntary pooling order of heretofore entered by the division. If this well is a horizontal well, I further certify received the consent of at least one lessee or or unleased mineral interest in each tract (in the twhich any part of the well's completed interval compulsory pooling order from the division. RODNEY LITTER Signature Date Rodney Littleton Printed Name rlittleton@freedomenergy.of		•	•	
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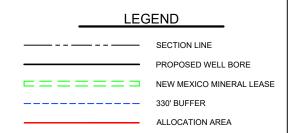
Surface Owner	Revised July, 09 2024		
WELL LOCATION INFORMATION			
WELL LOCATION INFORMATION APP Number APP Number Property Corle 335927 Operator Name Operator Name JAWBONE BS FED COM ST4094 FLAT CREEK RESOURCES, LLC Surface Owner: State Fee Tribbd Federal Mineral Owner: Mineral			
APP Number APP			
30-015-49664 97494 COTTONWOOD DRAW;BONE SPRING (O) Property Name 335927 JAWBONE BS FED COM Well Number 314 Sanger Property Name JAWBONE BS FED COM Well Number 314 Sanger Surface Owner State Fee Tribal Federal Mineral Owner State Fee Tribal Federal Surface Owner State Fee Tribal Federal Mineral Owner State Fee Tribal Federal Surface Hole Location			
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OGRID No. 374034 Operator Name			
Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal	3H Ground Level Elevation 3,381'		
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Unitized Area of Area of Interest Spacing Unit Type: Merizontal Vertical Ground Elevation Spacing Unit Type: Merizontal Vertical Ground Elevation 3,381' OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has			
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Spacing Unit Type: Morizontal Vertical 3,381' OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has	EDDY		
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unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			
2014 1011 112024 Nov 110	<u>~</u>		
Signature Signature and Seal of Professional Surveyor Rodney Littleton Printed Name Signature and Seal of Professional Surveyor MARK DILLON HARP 23786 Certificate Number Date of Survey			
rlittleton@freedomenergy.com Email Address JP 618.005002.00-1	1		

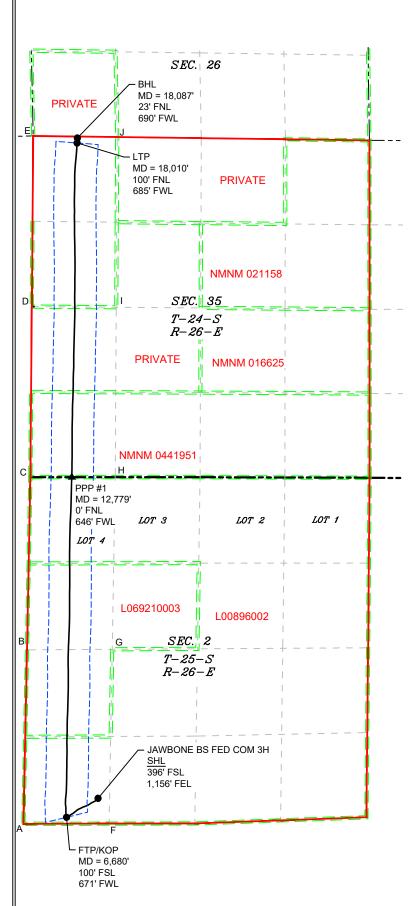
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LOT ACREAGE TABLE SECTION 2 T-25-S, R-26-E LOT 1 = 40.20 ACRES LOT 2 = 40.12 ACRES LOT 3 = 40.04 ACRES LOT 4 = 39.96 ACRES





COORDINATE TABLE						
	NAD 83 NME			NAD 27 NME		
Y =	419,275.96	z	Y =	419,218.59	Ν	
X =	561,297.74	Е	X =	520,115.59	Е	
LAT. =	32.152652	°N	LAT. =	32.152532	°N	
LONG. =	104.268836	°W	LONG. =	104.268335	°W	
FTP/KOF	(NAD 83 N	ME)	FTP/KOF	(NAD 27 N	ME)	
Y =	418,979.09	Ν	Y =	418,921.73	Ν	
	560,806.66			519,624.52		
	32.151836			32.151717		
LONG. =	104.270423	°W	LONG. =	104.269923	°W	
PPP1 (NAD 83 NMI	E)	PPP1 (NAD 27 NM	E)	
	424,292.77		Y =	424,235.30	Ν	
X =	560,888.11	Е	X =	519,706.07	Е	
	32.166443	_		32.166324	_	
LONG. =	104.270150	°W	LONG. =	104.269649	°W	
LTP (N	NAD 83 NME	:)		IAD 27 NME		
	429,515.50			429,457.91		
X =	560,970.62	ш	X =	519,788.68	Е	
	32.180800			32.180681		
LONG. =	104.269873	°W	LONG. =	104.269372	°W	
PTB (N	NAD 83 NME	Ξ)	PTB (I	NAD 27 NME	Ξ)	
Y =	429,592.84	N		429,535.25		
X =	560,975.35		X =	519,793.41	Е	
LAT. =	32.181013	°N	LAT. =	32.180893	°N	
	104.269858				°W	
	NER COOR					
A - Y =	418,877.2		A - X =	,		
B - Y =	421,595.9	_	B - X =			
C - Y =	424,292.6	N	C - X =	560,241.8	Е	
D - Y =	426,958.6	N	D - X =		Е	
E-Y=	429,624.7		E - X =			
F-Y=	418,880.5		F-X=			
G-Y=	421,603.9		G-X=			
H-Y=	424,293.0		H - X =			
I - Y =	·		I - X =	•		
J - Y =	429,607.3		J - X =		Е	
CORNER COORDINATES (NAD 27 NME)						
A - Y =		_	A - X =			
B - Y =			B - X =			
C - Y =			C - X =			
D - Y =			D - X =	519,082.0		
E-Y=			E - X =	519,104.2		
F-Y=			F-X=	520,289.7		
G-Y=			G - X =	520,338.4		
H-Y=			H - X =	520,385.1		
I - Y =			I - X =			
J - Y =	429,549.7	N	J - X =	520,416.9	E	
<u></u>		_	<u></u>		_	

JP 618.005002.00-11

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Melanie A. Kenderdine Deputy Secretary – Designate

Ben Shelton
Deputy Secretary (Acting)

Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Mike Gregory mgregory@freedomenergy.com

Administrative Order NSP – 2231

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Flat Creek Resource, Inc. [OGRID 374034]

Jawbone BS Federal Com Well No. 1H [30-015-49457]

Jawbone BS Federal Com Well No. 2H [30-015-49459]

Jawbone BS Federal Com Well No. 3H [30-015-49664]

Section 02, T25S, R26E and Section 35, T24S R26E, Eddy County

Reference is made to your application received on October 18th, 2024.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 02, T25S R26E	1280.32	Cottonwood Draw; Bone Spring	97494
Section 35, T24S, R26E			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

NSP - 2231 Flat Creek Resources, LLC Page 2 of 2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines to promote effective well spacing, thereby promoting conservation and preventing waste within Bonespring formation. Thus, preventing waste underlying the entirely of Section 02, T25S, R26E, and Section 35, T24S, R26E within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following e-mail address: ocd.engineer@emnrd.nm.gov of notice for additional wells.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Date: 12/11/2024

Gerasimos Razatos

Division Director (Acting)

GR/lrl

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 411083

CONDITIONS

Operator:	OGRID:
Flat Creek Resources, LLC	374034
777 Main St.	Action Number:
Fort Worth, TX 76102	411083
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

		Condition	Condition Date
B	′		
1	owe	None	12/12/2024

Sante Fe Main Office Phone: (505) 476-3441

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 418153

CONDITIONS

Operator:	OGRID:
Flat Creek Resources, LLC	374034
777 Main St.	Action Number:
Fort Worth, TX 76102	418153
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date	
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	1/14/2025	l