

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05522
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name New Mexico AK State
8. Well Number 001
9. OGRID Number 373817
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Energy Acumen LLC	
3. Address of Operator 10103 Gutierrez Rd NE, Albuquerque, NM 87111	
4. Well Location Unit Letter <u>K</u> : <u>1880</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>32</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3712'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., has P&A'd the above mentioned well per the attached P&A summary report and WBD, on behalf of operator Energy Acumen LLC., and OCD, please see the attached Authorization Letter. CBL has also been submitted.

Spud Date:

09/06/1955

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Analyst DATE 11/15/2024

Type or print name Sherry Morrow E-mail address sherry.morrow@exxonmobil.com PHONE: 432-967-7046

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary-Designate

Benjamin Shelton
Deputy Secretary (Acting)

Gerasimos Razatos, Division Director (Acting)
Oil Conservation Division



BY ELECTRONIC MAIL

Amanda Garcia
NM Environmental & Regulatory Manager
Permian Business Unit
XTO Energy Inc.
6401 North Holiday Hill Road
Midland, TX 79707
amanda.garcia@exxonmobil.com

Re: Oil Conservation Division Authorization for XTO Energy Inc., to Plug and Abandon Well(s)

Ms. Garcia:

The Oil Conservation Division ("OCD") received your request of September 10, 2024, requesting authorization for XTO Energy Inc., ("XTO"), to plug and abandon the following wells: New Mexico AK State #1, API #30-025-05522 and New Mexico AK State #2, API #30-025-26479. Energy Acumen, LLC, ("EA") is the registered operator of these wells. XTO, in agreement with the State Land Office, accepts responsibility to plug and abandon these wells. XTO may be deemed a responsible operator for purposes of plugging and remediation activities or for indemnification of costs incurred by OCD for such activities.

On March 10, 2022, EA and OCD entered into an Agreed Compliance Order ("ACOI")-201941 forth plugging compliance deadlines to be met by EA. ACOI-201941 is incorporated herein as though set forth in full. On March 28, 2023, OCD notified EA that it is out of compliance with that ACOI and pursuant to ACOI-201941 OCD is authorized to plug and abandon certain wells, including the well listed above.

OCD hereby authorizes XTO, to plug and abandon the above-identified well on OCD's behalf pursuant to its authority under ACOI-201941.

Please contact Assistant General Counsel, Christy Treviño at (505)-607-4524 or Christy.Trevino@emnrd.nm.gov, with questions, including the submission of plugging sundries as OCD will not be transferring operatorship to you and will need to place the plugging sundries into the well files.

Regards,

Gerasimos Razatos
Director (Acting)

9/26/2024

Date

cc: EMNRD-OGC
Douglas W. McArthur douglas.w.mcarthur@exxonmobil.com
Adam Rankin AGRankin@hollandhart.com

New Mexico AK State 001
API 30-025-05522
P&A Summary Report

10/2/24: Monitor well with 3rd party for H2S. Pump 86bbls down 5.5 casing, pump 16 bbls down tbg/mixed w/scavenger. Monitor well pressure, check for H2S. Move in & spot rig equipment. Secure well and SDFN.

10/3/24: MIRU. Rig up pump and lines to well head. Swap to rod equipment. Pump casing volume and tubing volume down well. 0 psi on tbg and 0 psi casing. Secure well and SDFN.

10/4/24: RU work floor and rod equipment. LD rods, RD floor from rod equipment height. ND xo flange, NU 5k BOP, PT 250psi low, 2800 psi high with Connectors. RU work floor and tubing handling equipment. Close valves, secure well, install FOSV, conduct AAR. SDFN.

10/5/24: POOH standing back inspecting pipe for pitting/holes, found pitting in the majority of the tubing and proceed to LD the production string. Continue to LD 105 singles 2-3/8 and found again production rods. Install FOSV. LD singles 2-3/8 and singles 3/4-7/8 rods. 29 singles with rods and pump stuck to them. Remove pipe 134 joints from catwalk for work string pick up in the AM. Secure well, lock rams and secure accumulator. SDFN.

10/6/24: RU WL. RIH w/GR 4.5 to 3600', POOH & load hole w/45bbls a& PT to 500psi 30mins. RIH w/CIBP 4.32x1.5' to 3550'. POOH & RIH w/CBL from 3550 to surface. RDMO WL. Spot & set pipe racks and cat walk, rack and tally pipe to 3600'. PU 112 singles of 2-3/8 8rnd EUE, Tag CIBP, LD 1 single to stay off CIBP. SWI, SDFN.

10/7/24: Check pressures, 30psi on tubing and casing, bleed off and set CoFo system, connect to tubing and pump 83 bbls of KWF mix w/salt gel to condition wellbore. Spot 25sxs class C cmt from 3550' to 3450'. POOH standing back 15 stands EOT 2653'. WOC. RIH TTOC 3252' LD 12 singles to 2879', spot 25sxs class C cmt. CTOC 2553'. POOH stand back 15 stands R/C 10bbls KWF to clean out tbg. SDFN.

10/8/24: TIH, tag TOC at 2553'. POOH, leave 56 jts with EOT at 1770. Spot 150 sxs cement from 1770' – 254'. POOH laying down to 254'. Reverse out at 254' with 7 bbls. Lay down all tbg. SW SDFN.

10/9/24: MIRU WL unit. PU 1 11/16 perf gun with 4 shots. RIH and tag TOC at 254'. Shoot squeeze holes at 250'. Attempt to establish injection rate at 250'. No injection at squeeze holes. RIH with 8 jts and spot 25 sxs from 254 to surface. ND BOP, NU B1 flange. Lock down wellbore with 500#. RDMO.

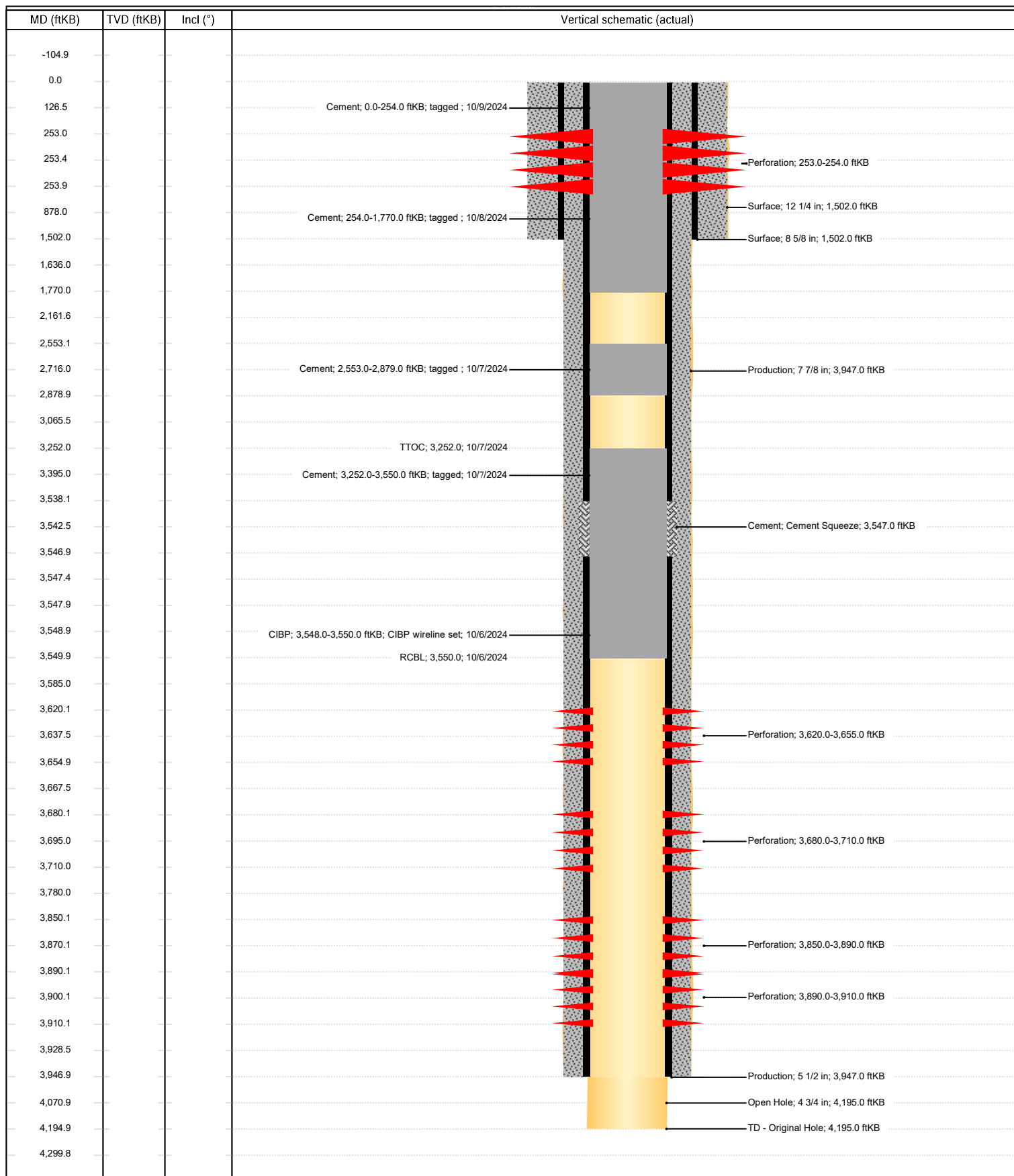
10/29/24: Cut off Wellhead and set DHM.



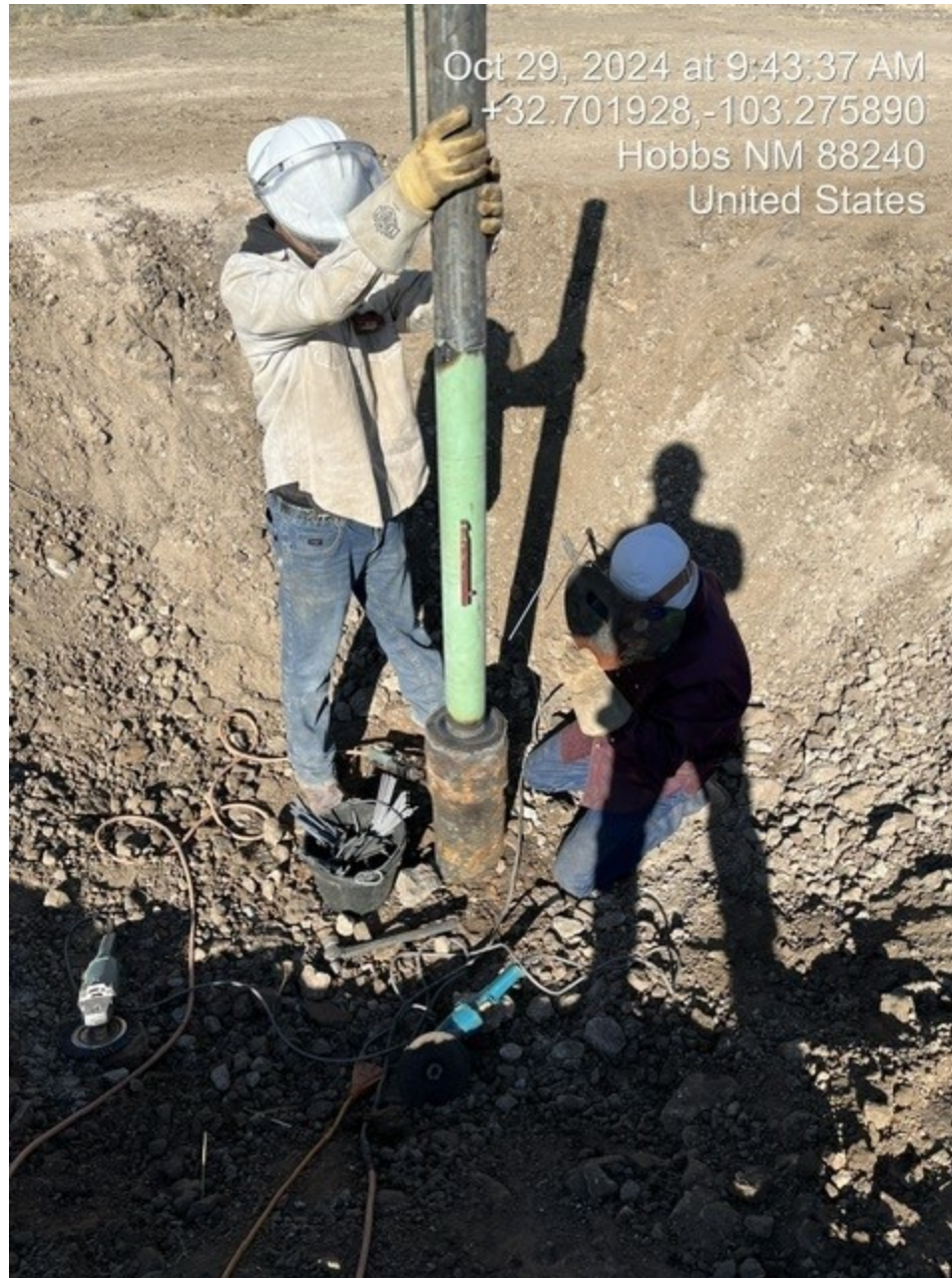
Schematic - Vertical with Perfs

Well Name: New Mexico AK State 001

API/UWI 3002505522	SAP Cost Center ID	Permit Number	State/Province New Mexico	County Lea
Surface Location	Spud Date 9/6/1955 00:00	Original KB Elevation (ft)	Ground Elevation (ft) 3,712.00	KB-Ground Distance (ft)

















Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 403795

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 403795
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	1/14/2025