Received by OCD: 2/14/2023 12:26:32 PM

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Form 3160-5 (June 2019)				NTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.	
Do not us	se this f		ORTS ON WELLS to drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or	Tribe Name	
	IBMIT IN T	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well Oil Well	🗌 Gas W	Vell Other			8. Well Name and No.		
2. Name of Operator					9. API Well No.		
3a. Address			3b. Phone No. <i>(include area code)</i>		10. Field and Pool or Exploratory Area		
4. Location of Well (Footage	e, Sec., T.,K	R.,M., or Survey Description)			11. Country or Parish, S	State	
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOT	ICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISS	ION		ТҮ	PE OF AC	TION		
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		duction (Start/Resume) lamation	Water Shut-Off Well Integrity	
Subsequent Report		Casing Repair Change Plans	New Construction		omplete porarily Abandon	Other	
Final Abandonment N	Notice	Convert to Injection	=		er Disposal		
the proposal is to deeper the Bond under which th completion of the involv	n directiona ne work wil ved operation	Ily or recomplete horizontal be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and 1 e Bond No. on file with BLM/BI/ n a multiple completion or recomp	measured a A. Required pletion in a	nd true vertical depths of d subsequent reports mus new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been the operator has detennined that the site	

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)			
T	itle		
Signature	ate		
THE SPACE FOR FEDER	AL OR STATE OF	ICE USE	
Approved by			
	Title	Date	
Inditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease inch would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any p any false, fictitious or fraudulent statements or representations as to any matter within it		fully to make to any department or agency of the United	1 States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 3 / 255 FNL / 1340 FWL / TWSP: 21S / RANGE: 32E / SECTION: 1 / LAT: 32.521944 / LONG: -103.632111 (TVD: 0 feet, MD: 0 feet) PPP: LOT 3 / 520 FNL / 1780 FWL / TWSP: 21S / RANGE: 32E / SECTION: 1 / LAT: 32.520926 / LONG: -103.631138 (TVD: 10615 feet, MD: 10962 feet) BHL: LOT N / 100 FSL / 1750 FWL / TWSP: 21S / RANGE: 32E / SECTION: 1 / LAT: 32.501583 / LONG: -103.631139 (TVD: 10615 feet, MD: 17892 feet) Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Earthstone Operating, LLC	331165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	186044
	Action Type:
	[C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/14/2025

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Action 186044