

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DR PI UNIT	312H	3002548167	NMNM32411	NMNM105825907	OXY USA
DR PI UNIT	034H	3002548025	NMNM32411	NMNM105825906	OXY USA
DR PI UNIT	026H	3002547868	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	311H	3002548166	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	035H	3002548026	NMNM32411	NMNM105825906	OXY USA
DR PI UNIT	073H	3002548164	NMNM32411	NMNM105825907	OXY USA
DR PI UNIT	071H	3002548162	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	072H	3002548163	NMNM32411	NMNM105825907	OXY USA
DR PI UNIT	021H	3002547835	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	033H	3002548161	NMNM32411	NMNM105825906	OXY USA
DR PI UNIT	023H	3002548158	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	313H	3002548168	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	24H	3002547867	NMNM32411	NMNM105825907	OXY USA
DR PI UNIT	074H	3002548165	NMNM90587	NMNM90587	OXY USA
DR PI UNIT	025H	3002548159	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	032H	3002548024	NMNM32411	NMNM105825906	OXY USA
DR PI UNIT	031H	3002548160	NMNM90587	NMNM105825906	OXY USA
DR PI UNIT	022H	3002548157	NMNM90587	NMNM105825907	OXY USA

**Notice of Intent****Sundry ID:** 2786905**Type of Submission:** Notice of Intent**Type of Action:** Other**Date Sundry Submitted:** 04/25/2024**Time Sundry Submitted:** 09:18**Date proposed operation will begin:** 04/25/2024

**Procedure Description:** OXY USA Inc. respectfully requests to amend the subject well APDs to update the well names as listed. Attached is the summary well list and updated C102 plats reflecting the well name updates. No new surface disturbance attached to this sundry. SHL is not changing. New Well Names: DR PI UNIT 21H DR PI UNIT 22H DR PI UNIT 23H DR PI UNIT 24H DR PI UNIT 25H DR PI UNIT 26H DR PI UNIT 31H DR PI UNIT 32H DR PI UNIT 33H DR PI UNIT 34H DR PI UNIT 35H DR PI UNIT 71H DR PI UNIT 72H DR PI UNIT 73H DR PI UNIT 74H DR PI UNIT 311H DR PI UNIT 312H DR PI UNIT 313H

**Surface Disturbance****Is any additional surface disturbance proposed?:** No**NOI Attachments****Procedure Description**

DRPIUNIT313H\_C102\_20240425091615.pdf

DRPIUNIT312H\_C102\_20240425091600.pdf

DRPIUNIT311H\_C102\_20240425091544.pdf

DRPIUNIT74H\_C102\_20240425091529.pdf

DRPIUNIT73H\_C102\_20240425091514.pdf

DRPIUNIT72H\_C102\_20240425091413.pdf

DRPIUNIT71H\_C102\_20240425091356.pdf

DRPIUNIT35H\_C102\_20240425091338.pdf

DRPIUNIT34H\_C102\_20240425091325.pdf

DRPIUNIT33H\_C102\_20240425091307.pdf

DRPIUNIT32H\_C102\_20240425091254.pdf

DRPIUNIT31H\_C102\_20240425091240.pdf

DRPIUNIT26H\_C102\_20240425091226.pdf

DRPIUNIT25H\_C102\_20240425091208.pdf

DRPIUNIT24H\_C102\_20240425091151.pdf

DRPIUNIT23H\_C102\_20240425091135.pdf

DRPIUNIT22H\_C102\_20240425091109.pdf

DRPIUNIT21H\_C102\_20240425091043.pdf

DRPIUNIT\_BulkNameChgSundry\_WellList\_20240425091010.pdf

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** MELISSA GUIDRY**Signed on:** APR 25, 2024 09:17 AM**Name:** OXY USA INCORPORATED**Title:** Advisor Regulatory Sr.**Street Address:** 5 GREENWAY PLAZA SUITE 110**City:** HOUSTON**State:** TX**Phone:** (713) 497-2481**Email address:** MELISSA\_GUIDRY@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** KEITH P IMMATTY**BLM POC Title:** ENGINEER**BLM POC Phone:** 5759884722**BLM POC Email Address:** KIMMATTY@BLM.GOV**Disposition:** Approved**Disposition Date:** 08/06/2024**Signature:** KEITH IMMATTY

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	MULTIPLE
6. If Indian, Allottee or Tribe Name	MULTIPLE

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		MULTIPLE
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator OXY USA INCORPORATED		MULTIPLE
3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002	3b. Phone No. (include area code) (661) 763-6046	9. API Well No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE		MULTIPLE
		10. Field and Pool or Exploratory Area
		MULTIPLE
		11. Country or Parish, State
		MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests to amend the subject well APDs to update the well names as listed. Attached is the summary well list and updated C102 plats reflecting the well name updates.

No new surface disturbance attached to this sundry. SHL is not changing.

New Well Names:

- DR PI UNIT 21H
- DR PI UNIT 22H
- DR PI UNIT 23H
- DR PI UNIT 24H
- DR PI UNIT 25H
- DR PI UNIT 26H

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MELISSA GUIDRY / Ph: (713) 497-2481	Title Advisor Regulatory Sr.
Signature (Electronic Submission)	Date 04/25/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KEITH P IMMATTY / Ph: (575) 988-4722 / Approved	Title ENGINEER	Date 08/06/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

DR PI UNIT 31H  
DR PI UNIT 32H  
DR PI UNIT 33H  
DR PI UNIT 34H  
DR PI UNIT 35H  
DR PI UNIT 71H  
DR PI UNIT 72H  
DR PI UNIT 73H  
DR PI UNIT 74H  
DR PI UNIT 311H  
DR PI UNIT 312H  
DR PI UNIT 313H

### Batch Well Data

DR PI UNIT 312H, US Well Number: 3002548167, Case Number: NMNM105825907, Lease Number: NMNM32411,  
Operator:OXY USA INCORPORATED

DR PI UNIT 311H, US Well Number: 3002548166, Case Number: NMNM105825907, Lease Number: NMNM90587,  
Operator:OXY USA INCORPORATED

DR PI UNIT 313H, US Well Number: 3002548168, Case Number: NMNM105825907, Lease Number: NMNM90587,  
Operator:OXY USA INCORPORATED

DR PI UNIT 034H, US Well Number: 3002548025, Case Number: NMNM105825906, Lease Number: NMNM32411,  
Operator:OXY USA INCORPORATED

DR PI UNIT 025H, US Well Number: 3002548159, Case Number: NMNM105825907, Lease Number: NMNM90587,  
Operator:OXY USA INCORPORATED

DR PI UNIT 026H, US Well Number: 3002547868, Case Number: NMNM105825907, Lease Number: NMNM90587,  
Operator:OXY USA INCORPORATED

DR PI UNIT 035H, US Well Number: 3002548026, Case Number: NMNM105825906, Lease Number: NMNM32411,  
Operator:OXY USA INCORPORATED

DR PI UNIT 073H, US Well Number: 3002548164, Case Number: NMNM105825907, Lease Number: NMNM32411,  
Operator:OXY USA INCORPORATED

DR PI UNIT 074H, US Well Number: 3002548165, Case Number: NMNM90587, Lease Number: NMNM90587,  
Operator:OXY USA INCORPORATED

DR PI UNIT 032H, US Well Number: 3002548024, Case Number: NMNM105825906, Lease Number: NMNM32411,  
Operator:OXY USA INCORPORATED

DR PI UNIT 033H, US Well Number: 3002548161, Case Number: NMNM105825906, Lease Number: NMNM32411,  
Operator:OXY USA INCORPORATED

DR PI UNIT 031H, US Well Number: 3002548160, Case Number: NMNM105825906, Lease Number: NMNM90587,  
Operator:OXY USA INCORPORATED

DR PI UNIT 071H, US Well Number: 3002548162, Case Number: NMNM105825907, Lease Number: NMNM90587,  
Operator:OXY USA INCORPORATED

DR PI UNIT 072H, US Well Number: 3002548163, Case Number: NMNM105825907, Lease Number: NMNM32411,  
Operator:OXY USA INCORPORATED

DR PI UNIT 022H, US Well Number: 3002548157, Case Number: NMNM105825907, Lease Number: NMNM90587,  
Operator:OXY USA INCORPORATED

DR PI UNIT 023H, US Well Number: 3002548158, Case Number: NMNM105825907, Lease Number: NMNM90587,  
Operator:OXY USA INCORPORATED

DR PI UNIT 24H, US Well Number: 3002547867, Case Number: NMNM105825907, Lease Number: NMNM32411,  
Operator:OXY USA INCORPORATED

DR PI UNIT 021H, US Well Number: 3002547835, Case Number: NMNM105825907, Lease Number: NMNM90587,  
Operator:OXY USA INCORPORATED

API	CURRENT Well Name	Current Well Number	New Well Name	New Well Number
30-025-47835	DR PI FEDERAL UNIT 18 7 IPP	#021H	DR PI UNIT	No Change
30-025-48157	DR PI FEDERAL UNIT 18 7 IPP	#022H	DR PI UNIT	No Change
30-025-48158	DR PI FEDERAL UNIT 18 7 IPP	#023H	DR PI UNIT	No Change
30-025-47867	DR PI FEDERAL UNIT 18 7 IPP	#024H	DR PI UNIT	No Change
30-025-48159	DR PI FEDERAL UNIT 18 7 IPP	#025H	DR PI UNIT	No Change
30-025-47868	DR PI FEDERAL UNIT 18 7 IPP	#026H	DR PI UNIT	No Change
30-025-48160	DR PI FEDERAL UNIT 18 7 IPP	#031H	DR PI UNIT	No Change
30-025-48024	DR PI FEDERAL UNIT 18 7 IPP	#032H	DR PI UNIT	No Change
30-025-48161	DR PI FEDERAL UNIT 18 7 IPP	#033H	DR PI UNIT	No Change
30-025-48025	DR PI FEDERAL UNIT 18 7 IPP	#034H	DR PI UNIT	No Change
30-025-48026	DR PI FEDERAL UNIT 18 7 IPP	#035H	DR PI UNIT	No Change
30-025-48162	DR PI FEDERAL UNIT 18 7 IPP	#071H	DR PI UNIT	No Change
30-025-48163	DR PI FEDERAL UNIT 18 7 IPP	#072H	DR PI UNIT	No Change
30-025-48164	DR PI FEDERAL UNIT 18 7 IPP	#073H	DR PI UNIT	No Change
30-025-48165	DR PI FEDERAL UNIT 18 7 IPP	#074H	DR PI UNIT	No Change
30-025-48166	DR PI FEDERAL UNIT 18 7 IPP	#311H	DR PI UNIT	No Change
30-025-48167	DR PI FEDERAL UNIT 18 7 IPP	#312H	DR PI UNIT	No Change
30-025-48168	DR PI FEDERAL UNIT 18 7 IPP	#313H	DR PI UNIT	No Change



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number 30-025-47835	Pool Code 5695	Pool Name <b>BILBREY BASIN; BONE SPRING</b>
Property Code	Property Name <b>DR PI UNIT</b>	Well Number <b>21H</b>
OGRID No. 16696	Operator Name <b>OXY USA INC.</b>	Ground Level Elevation <b>3612.7'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL <b>4</b>	Section <b>18</b>	Township <b>22S</b>	Range <b>32E</b>	Lot	Ft. from N/S <b>490' FSL</b>	Ft. from E/W <b>834' FWL</b>	Latitude <b>32.385602</b>	Longitude <b>-103.720245</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>1</b>	Section <b>7</b>	Township <b>22S</b>	Range <b>32E</b>	Lot	Ft. from N/S <b>45' FNL</b>	Ft. from E/W <b>429' FWL</b>	Latitude <b>32.413148</b>	Longitude <b>-103.721544</b>	County <b>LEA</b>
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Dedicated Acres <b>675.4</b>	Infill or Defining Well <b>Defining</b>	Defining Well API <b>21H - 30-025-47835</b>	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>4</b>	Section <b>18</b>	Township <b>22S</b>	Range <b>32E</b>	Lot	Ft. from N/S <b>64' FSL</b>	Ft. from E/W <b>545' FWL</b>	Latitude <b>32.384427</b>	Longitude <b>-103.721182</b>	County <b>LEA</b>
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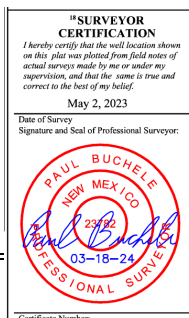
## First Take Point (FTP)

UL <b>4</b>	Section <b>18</b>	Township <b>22S</b>	Range <b>32E</b>	Lot	Ft. from N/S <b>344' FSL</b>	Ft. from E/W <b>424' FWL</b>	Latitude <b>32.385194</b>	Longitude <b>-103.721573</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>1</b>	Section <b>7</b>	Township <b>22S</b>	Range <b>32E</b>	Lot	Ft. from N/S <b>172' FNL</b>	Ft. from E/W <b>425' FWL</b>	Latitude <b>32.412799</b>	Longitude <b>-103.721557</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3612.7'</b>
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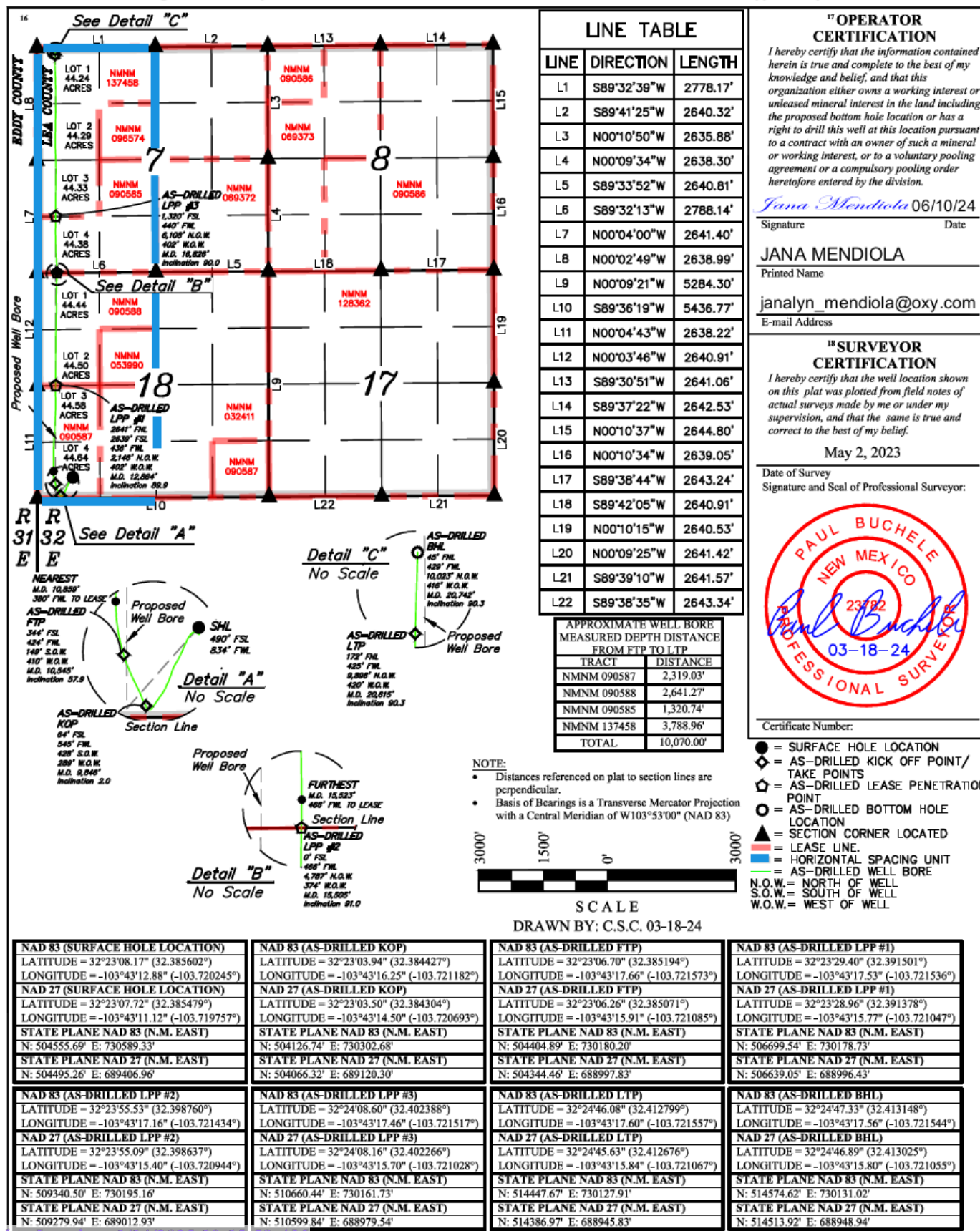
<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <b>Melissa Guidry</b> 12/17/24 Signature Date <b>Melissa Guidry</b> Printed Name <b>melissa_guidry@oxy.com</b> Email Address		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  <div style="text-align: center;">  </div> Signature and Seal of Professional Surveyor  Certificate Number  Date of Survey <b>March 18, 2024</b>	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 412701

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 412701
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing.	1/14/2025