

Well Name: PEACHTREE 25 FED COM	Well Location: T26S / R33E / SEC 25 / NWNE / 32.0212192 / -103.5248852	County or Parish/State: LEA / NM
Well Number: 747H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM122622	Unit or CA Name:	Unit or CA Number: NMNM142947
US Well Number: 3002549370	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2811419

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 09/11/2024	Time Sundry Submitted: 12:20
Date Operation Actually Began: 09/15/2021	

Actual Procedure: REVISED TO CORRECT INTERMEDIATE CEMENT SX 9-15-2021 20" Conductor @ 120' 10-9-2021 13" hole 10-9-2021 Surface Hole @ 974' MD, 973' TVD Casing shoe @ 995' MD, 994' TVD Ran 10-3/4" 40.5# J-55 LTC Cement w/ 490 sx Class C (1.68 yld, 13.8 ppg), followed by 130 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, GOOD TEST , BOP/DIVERTERS/ROTATING HEAD-TEST BOPS W/LONESTAR HYDROSTATIC AS PER BLM, TEST ALL RAMS, HCR, CHOKE MANIFOLD, TOP DRIVE VALVES, TIW, & INSIDE GREY TO 250 PSI LOW/10,000 PSI HIGH FOR 10 MINUTES EACH, TEST ANNULAR TO 250 PSI LOW/5,000 PSI HIGH FOR 10 MINUTES EACH, STANDPIPE BACK TO PUMPS TO 250 PSI LOW/5,000 PSI HIGH FOR 10 MINUTES EACH, TEST ROTATING HEAD/ORBIT VALVE TO 250 PSI LOW/500 PSI HIGH HAD TO TORQUE ENTIRE BOPE 11-08-2021 9 5/8" HOLE 11/08/2021 Intermediate Hole @ 12,885' MD, 12,801' TVD Casing shoe @ 12,870' MD, 12,792' TVD Ran 8-3/4", 38.5#, ECP-110 SFC Stage 1: Cement w/ 570 sx Class H (1.18 yld, 15.6 ppg) Test casing to 2,800 psi. for 30 min, good test ,Did not circ cement to surface, Stage 2: Bradenhead squeeze w/ 1000 sx Class C (1.52 yld, 14.8 ppg) Stage 3: Top out w/ 225 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, 11-19-2021 7 7/8" hole 11-19-2021 Production Hole @ 23,578' MD, 13,184' TVD Casing shoe @ 23,567' MD, 13,183' TVD Ran 6", 24.5#, ICYP-110 TXP Cement w/ 1,730 sx Class H (1.20 yld, 14.5 ppg) Did not test casing. Did not circ cement to surface, Waiting on CBL , RR 11-20-2021 Production casing will be tested prior to fracing and reported on the completion sundry. If needed any C103A Sundries will be submitted on a different sundry.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: SEP 11, 2024 12:20 PM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 09/11/2024
Signature: Jonathon Shepard	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 382859

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 382859
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Accepted for change to intermediate cement quantity only.	1/14/2025