

Submit 1 Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-13117
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator HILCORP ENERGY COMPANY		6. State Oil & Gas Lease No. FEE
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name MORRIS A
4. Well Location Unit Letter <u>I</u> : <u>1750</u> feet from the <u>South</u> line and <u>1090</u> feet from the <u>East</u> line Section <u>14</u> Township <u>30N</u> Range <u>11W</u> NMPM County <u>San Juan</u>		8. Well Number 9
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6027'		9. OGRID Number 372171
10. Pool name or Wildcat Aztec Pictured Cliffs		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to plug and abandon the subject well per the attached procedure. A closed loop system will be used.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Technician – Sr. DATE 1/15/2025

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: (505)324-5188

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



HILCORP ENERGY COMPANY
MORRIS A 9
P&A NOI

API #: 3004513117

JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. Set a 2-7/8" CIBP or CICR at +/- 2,482' to isolate the PC Perfs.
5. Load the well as needed. Pressure test the casing above the plug to 560 psig.
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. PU & TIH w/ work string to +/- 2,480'.
8. **PLUG #1: 13sx of Class G Cement (15.8 PPG, 1.15 yield); PC Perfs @ 2,492' | PC Top @ 2,490' | FRD Top @ 2,152':**
 Pump a 13 sack balanced cement plug inside the 2-7/8" casing (est. **TOC @ +/- 2,052'** & est. **BOC @ +/- 2,482'**). Wait on cement for 4 hours, tag TOC w/ work string. *Note cement plug lengths & volumes account for excess
9. POOH w/ work string. TIH & perforate squeeze holes @ +/- 1,264'. RIH w/ 2-7/8" CICR and set **CICR @ +/- 1,234'**. TIH w/ work string & sting into CICR. Establish injection.
10. **PLUG #2a: 48sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 1,214' | OJO Top @ 1,099':**
 Pump 47sx of cement in the 2-7/8" casing X 6-1/4" open hole annulus (est. **TOC @ +/- 949'** & est. **BOC @ +/- 1,264'**). Pump an additional 1sx of cement beneath the 2-7/8" CICR (est. **TOC @ +/- 1,234'** & est. **BOC @ +/- 1,264'**). *Note cement plug lengths & volumes account for excess.
11. POOH w/ work string. Set a 2-7/8" CIBP at +/- 1,224'. TIH w/ tubing/work string.
12. **PLUG #2b: 7sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 1,214' | OJO Top @ 1,099':**
 Pump a 7 sack balanced cement plug on top of the CIBP (est. **TOC @ +/- 999'** & est. **BOC @ +/- 1,224'**). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
13. POOH w/ work string. TIH & perforate squeeze holes @ +/- 173'. Establish circulation.
14. **PLUG #3: 47sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 123':**
 Pump 8sx of cement in the 2-7/8" casing X 6-1/4" open hole annulus (est. **TOC @ +/- 123'** & est. **BOC @ +/- 173'**). Continue pumping 34sx of cement in the 2-7/8" casing X 8-5/8" casing annulus (est. **TOC @ +/- 0'** & est. **BOC @ +/- 123'**). Pump a 5 sack balanced cement plug inside the 2-7/8" casing (est. **TOC @ +/- 0'** & est. **BOC @ +/- 173'**). WOC for 4 hrs, tag TOC w/ work string.
15. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



HILCORP ENERGY COMPANY
MORRIS A 9
P&A NOI

MORRIS A 9 - CURRENT WELLBORE SCHEMATIC

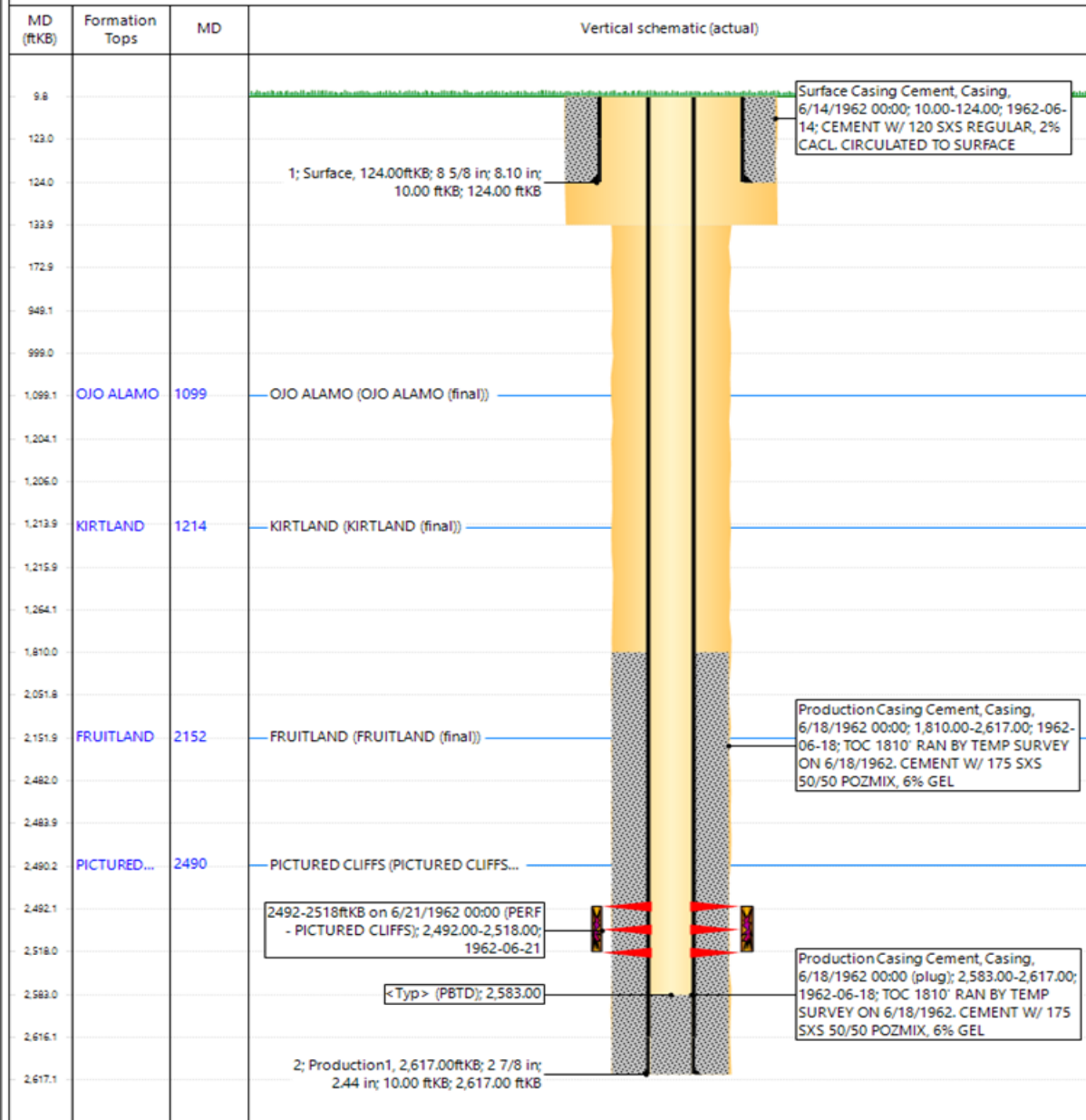


P&A WBD - Current Schematic

Well Name: MORRIS A #9

API / UWI 3004513117	Surface Legal Location 014-030N-011W-I	Field Name AZTEC PICTURED CLIFFS (GAS)	Route 0700	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,027.00	Original KBRT Elevation (ft) 6,037.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole



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Report Printed: 1/10/2025



HILCORP ENERGY COMPANY
MORRIS A 9
P&A NOI

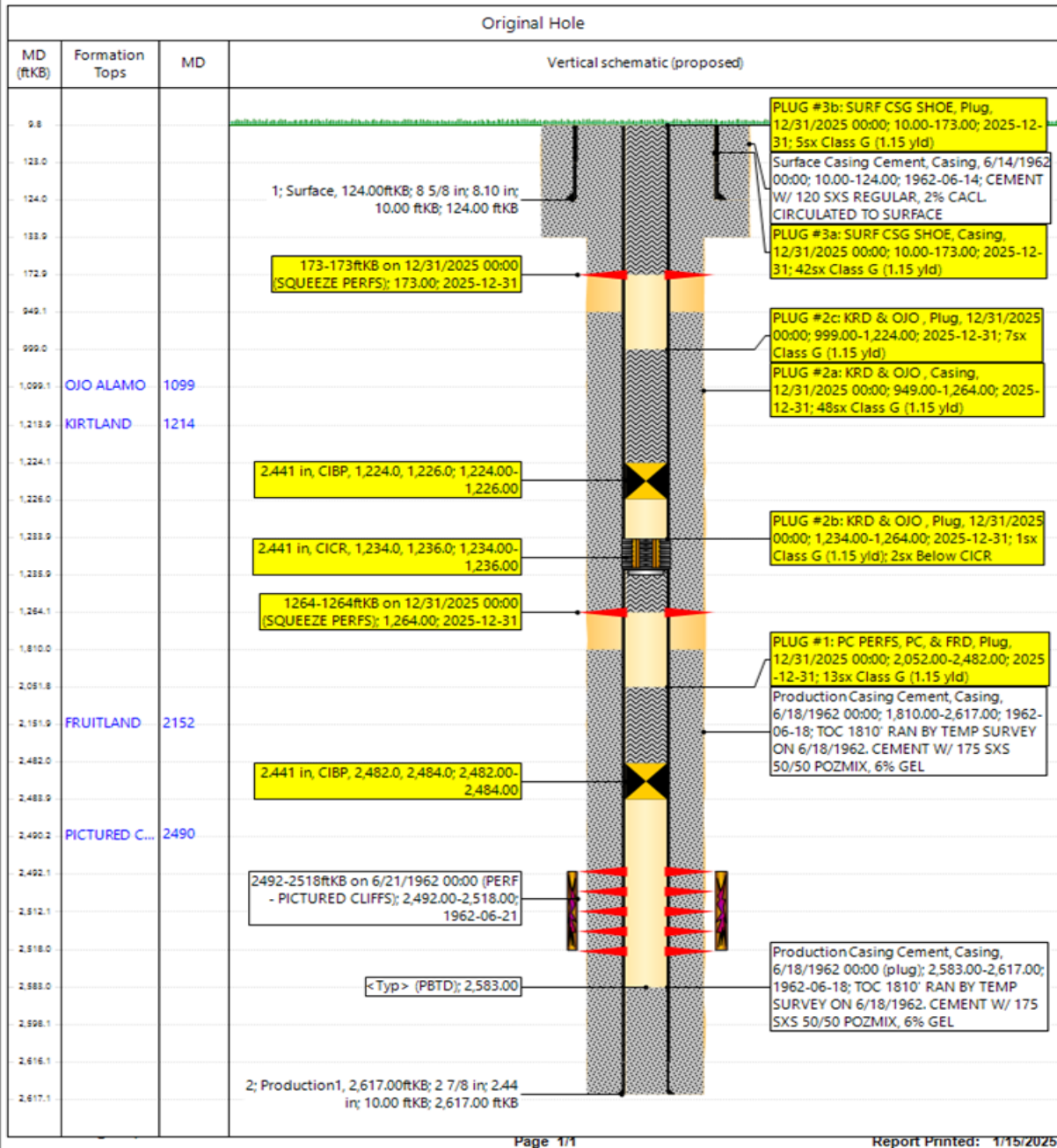
MORRIS A 9 - PROPOSED WELLBORE SCHEMATIC



P&A WBD - Proposed Schematic

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API / UWI 3004513117	Surface Legal Location 014-030N-011W-I	Field Name AZTEC PICTURED CLIFFS (GAS)	Route 0700	State/Province NEW MEXICO	Well Configuration Type
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 421251

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 421251
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on - Monitor string pressures daily report on subsequent - Submit all logs prior to subsequent	1/15/2025