

Well Name: GALLEGOS CANYON UNIT	Well Location: T28N / R13W / SEC 13 / NWNW / 36.66727 / -108.17487	County or Parish/State: SAN JUAN / NM
Well Number: 275	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078807A	Unit or CA Name: GCU PC 89200844E	Unit or CA Number: NMNM78391A
US Well Number: 3004522251	Operator: SIMCOE LLC	

Notice of Intent

Sundry ID: 2831625

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 01/14/2025	Time Sundry Submitted: 09:46
Date proposed operation will begin: 03/03/2025	

Procedure Description: Simcoe requests permission to temporarily abandon this well. SIMCOE has identified this well as a candidate for future Fruitland coal development. This well is part of the Gallegos Canyon Unit PC Participating Agreement, which has production from the other wells in the agreement.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- GCU_275_WBD_1.8.25_TA_20250114094424.pdf
- GCU_275_TA_Procedure_20250114094424.pdf
- GCU_275_WBD_1.8.25_20250114094424.pdf

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US Well Number: 3004522251

Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

Gallegos_Canyon_Unit_275_ID_2831625_TA_COAs_MHK_01.15.2025_20250115084054.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: JAN 14, 2025 09:44 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO

State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 01/15/2025

Signature: Matthew Kade

KB: 9'
GL: 5622'

GCU 275

PC

API # 30-045-22251

Unit D - Sec. 13 - T28N - R13W

San Juan, NM

Formation Tops

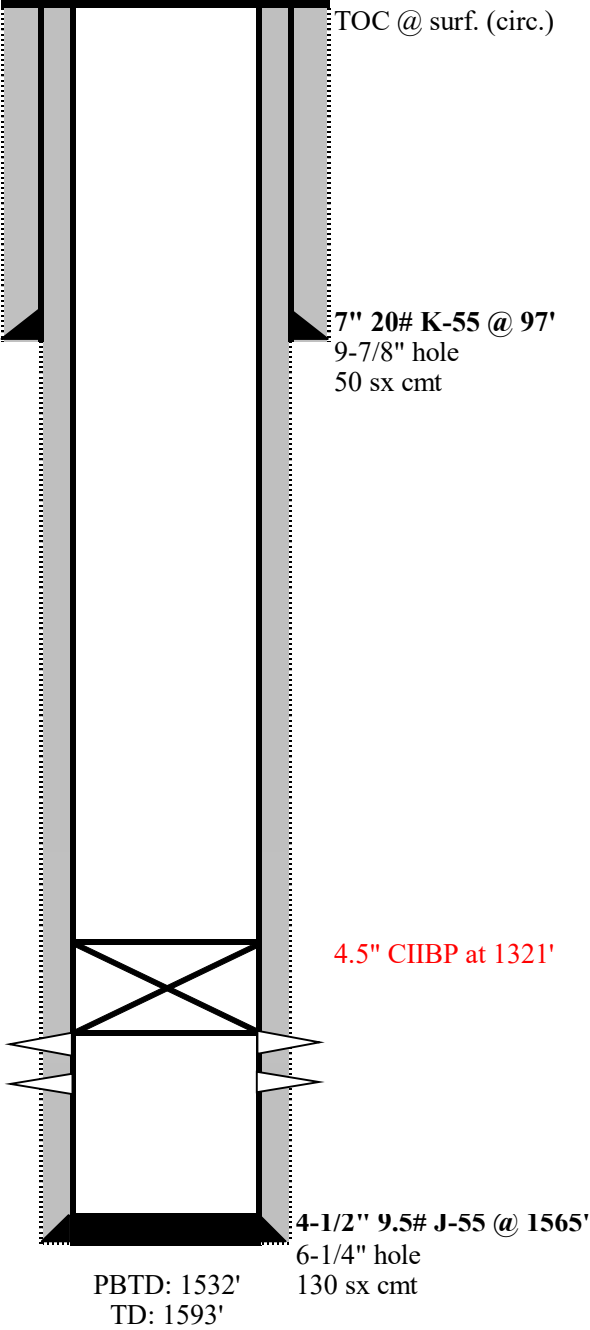
Nacimiento	0
Ojo Alamo	390
Kirtland	500
Fruitland	1085
Pictured Cliffs	1368

Deviation Survey

Depth	Inclination
733	0.50
1593	0.75

Pictured Cliffs Perforations

1371' - 1388' 1 jspf
Frac'd w/ 15k gal foam & 27k# 10/20



TEMPORARY ABANDON

GALLEGOS CANYON UNIT #275

790' FNL & 1190' FWL, D SEC 13. T28N R13W

SAN JUAN COUNTY, NM / 3004522251

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH and LD rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1321'.
7. RIH 4.5" CIBP and set at 1321'.
8. Roll hole w/ treated 2% KCL.
9. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
10. POOH tubing.
11. ND BOP, NU WH.
12. RDMO service rig.

GCU 275
PC
API # 30-045-22251
Unit D - Sec. 13 - T28N - R13W
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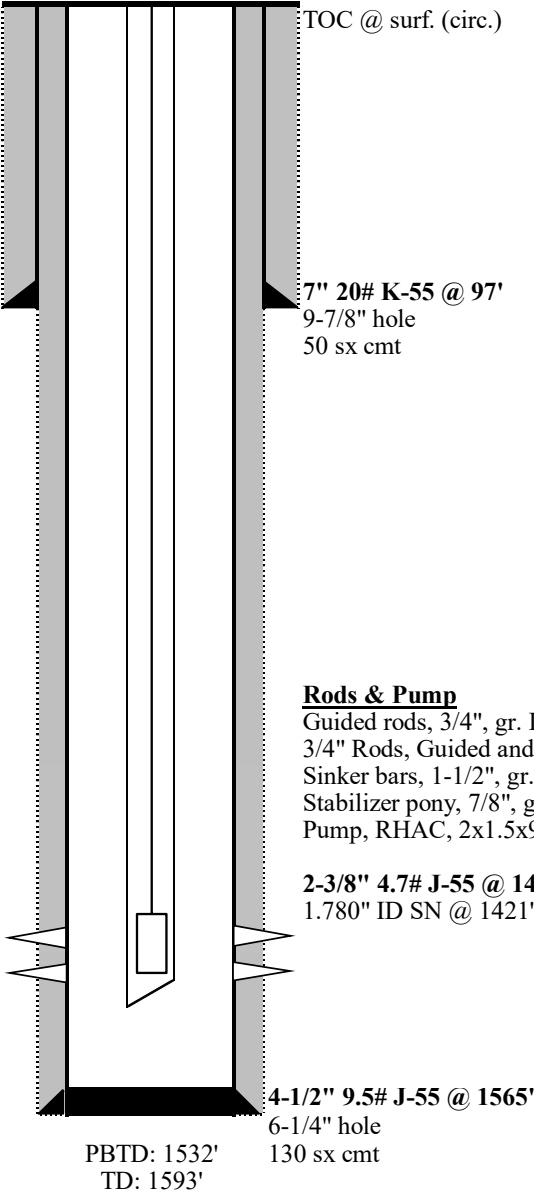
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Rods & Pump	Length
Guided rods, 3/4", gr. D	25
3/4" Rods, Guided and Slick	1300
Sinker bars, 1-1/2", gr. C	75
Stabilizer pony, 7/8", gr. D	4
Pump, RHAC, 2x1.5x9	9



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



January 15, 2025

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2831625 Proposed Work for Temporary Abandonment

Operator:	Simcoe LLC
Lease:	NMSF 078807A
Agreement:	NMNM 78391A
Well(s):	Gallegos Canyon Unit 275, API # 30-045-22251
Location:	NWNW Sec 13 T28N R13W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-22251
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF078807A
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 275
9. OGRID Number
10. Pool name or Wildcat West Kutz Fruitland Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SMICOE LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location	
Unit Letter <u>D</u> : <u>1090</u> feet from the <u>North</u> line and <u>1450</u> feet from the <u>West</u> line	
Section <u>13</u> Township <u>28N</u> Range <u>13W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,622' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed start date: 3/3/25

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 1/15/25

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #275

790' FNL & 1190' FWL, D SEC 13. T28N R13W

SAN JUAN COUNTY, NM / 3004522251

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San Juan, NM

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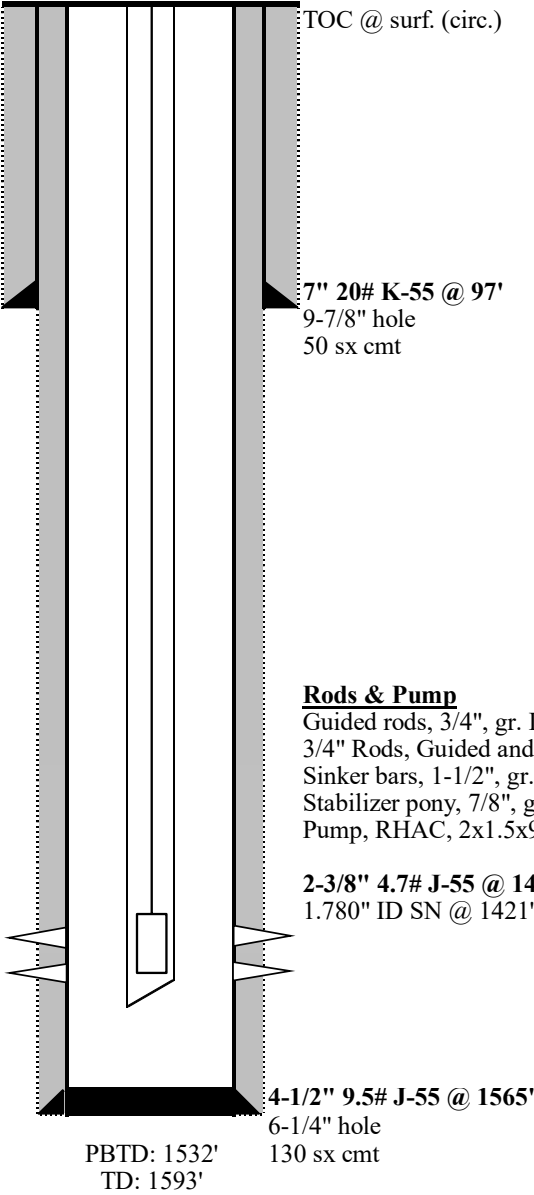
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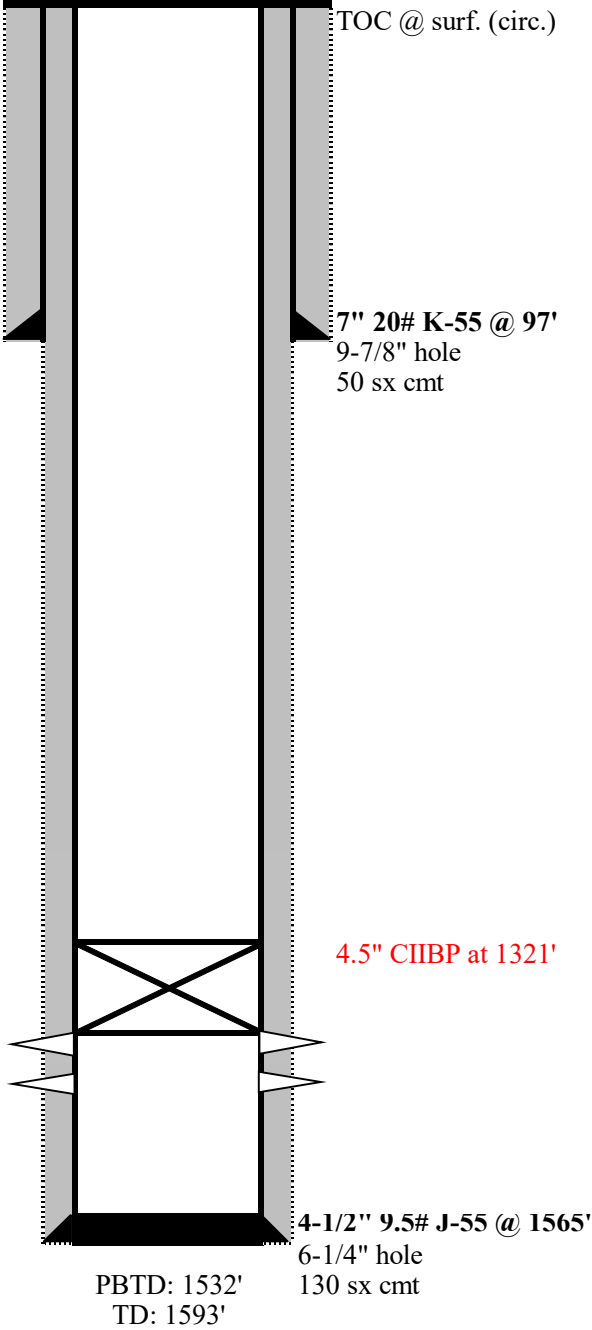
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 420777

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 420777
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on - Bradenhead test required prior to MIT day of MIT	1/15/2025