

| | | |
|---------------------------------|--|---------------------------------------|
| Well Name: GALLEGOS CANYON UNIT | Well Location: T29N / R12W / SEC 18 / NWNE / 36.73123 / -108.13634 | County or Parish/State: SAN JUAN / NM |
| Well Number: 537 | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMSF078370 | Unit or CA Name: GCU PC 89200844E | Unit or CA Number: NMNM78391A |
| US Well Number: 3004529069 | Operator: SIMCOE LLC | |

Notice of Intent

Sundry ID: 2831643

| | |
|--|---------------------------------------|
| Type of Submission: Notice of Intent | Type of Action: Temporary Abandonment |
| Date Sundry Submitted: 01/14/2025 | Time Sundry Submitted: 10:29 |
| Date proposed operation will begin: 03/03/2025 | |

Procedure Description: Simcoe requests permission to temporarily abandon this well. SIMCOE has identified this well as a candidate for future Fruitland coal development. This well is part of the Gallegos Canyon Unit PC Participating Agreement, which has production from the other wells in the agreement.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- GCU_537_WB_Diagram_TA_20250114102938.pdf
- GCU_537_WB_Diagram_1.8.25_20250114102938.pdf
- GCU_537_TA_Procedure_20250114102938.pdf

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Operator: SIMCOE LLC

County or Parish/State: SAN JUAN / NM

Allottee or Tribe Name:

Unit or CA Number: NMNM78391A

Conditions of Approval

Specialist Review

Gallegos_Canyon_Unit_537_ID_2831643_TA_COAs_MHK_01.15.2025_20250115102739.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: JAN 14, 2025 10:29 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO

State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 01/15/2025

Signature: Matthew Kade

Gallegos Canyon Unit 537

Pictured Cliffs

API # 30-045-29069

T-29N, R-12-W, Sec. 18

San Juan County, New Mexico

Formation Tops

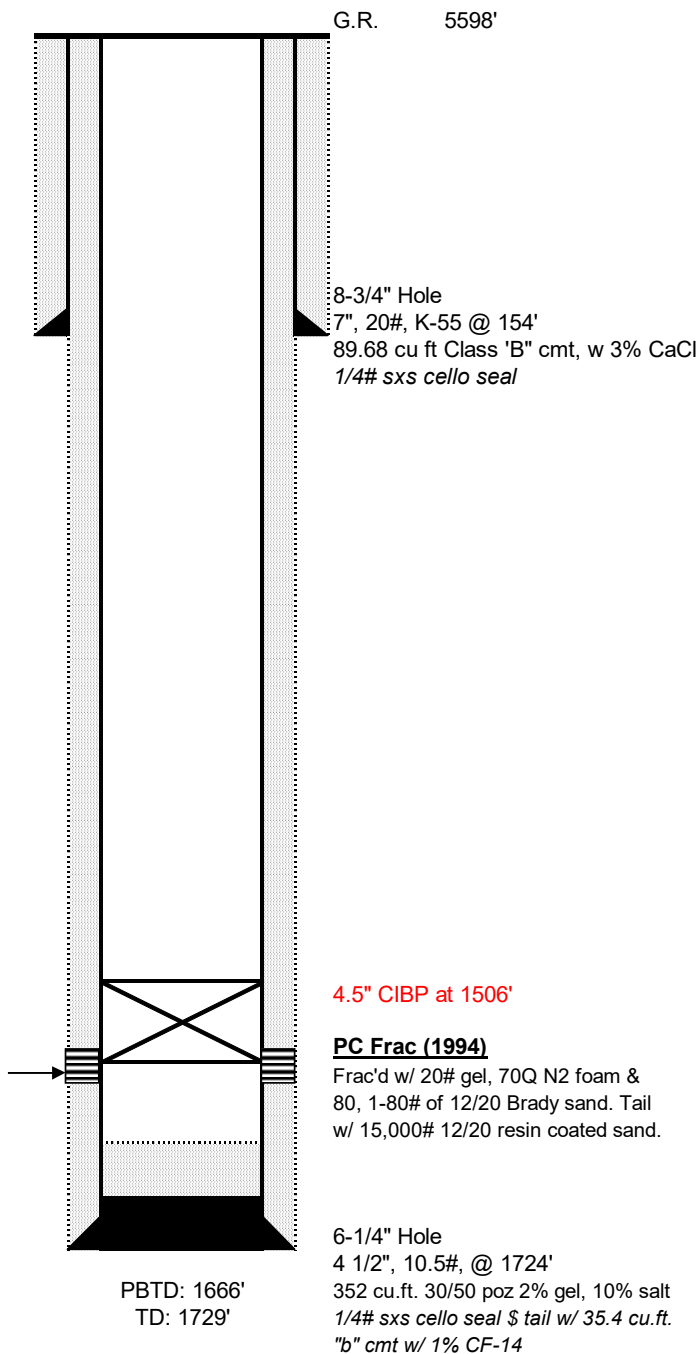
| | |
|------------|---------|
| Nacimiento | surface |
| Ojo Alamo | 90' |
| Kirtland | 261' |
| Fruitland | 1293' |
| Coal | 1303' |
| PC | 1556' |

Deviation Survey

| <u>Depth</u> | <u>Deviation</u> |
|--------------|------------------|
| 158 | 0.75 |
| 604 | 1 |
| 1215 | 1 |
| 1728 | 0.75 |

PC Perforations (1991)

1,556' - 1,578' w/ 4 SPF



Gallegos Canyon Unit 537

Pictured Cliffs

API # 30-045-29069

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San Juan County, New Mexico

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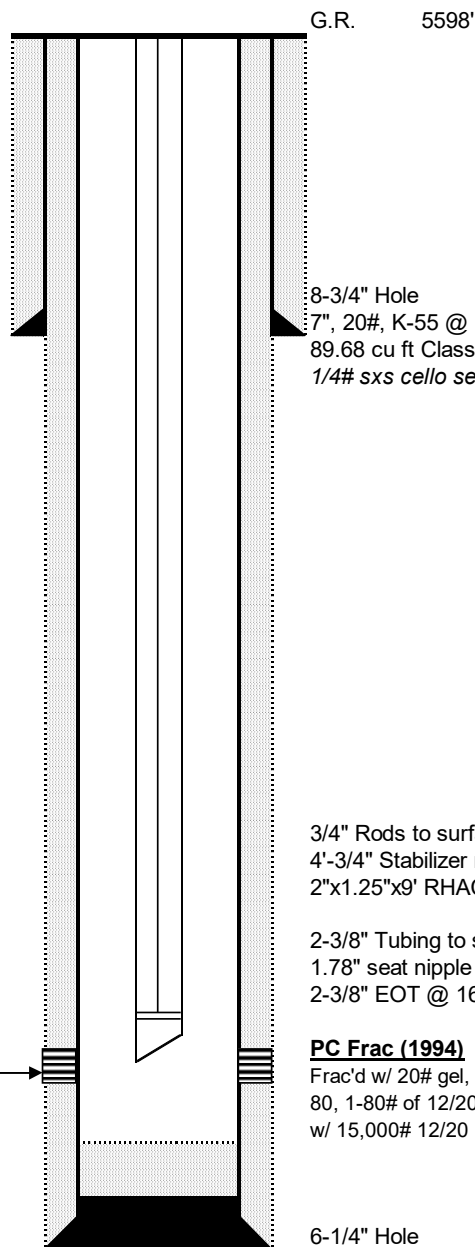
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G.R. 5598'

8-3/4" Hole

7", 20#, K-55 @ 154'

89.68 cu ft Class 'B' cmt, w 3% CaCl

1/4# sxs cello seal

3/4" Rods to surface (40 guided rods on bottom)

4"-3/4" Stabilizer rod

2"x1.25"x9' RHAC

2-3/8" Tubing to surface

1.78" seat nipple @ 1596'

2-3/8" EOT @ 1615'

PC Frac (1994)Frac'd w/ 20# gel, 70Q N2 foam &
80, 1-80# of 12/20 Brady sand. Tail
w/ 15,000# 12/20 resin coated sand.

6-1/4" Hole

4 1/2", 10.5#, @ 1724'

352 cu.ft. 30/50 poz 2% gel, 10% salt

1/4# sxs cello seal \$ tail w/ 35.4 cu.ft.

"b" cmt w/ 1% CF-14

PBTD: 1666'

TD: 1729'

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #537

953' FNL & 1823' FEL, B SEC 18. T29N R12W

SAN JUAN COUNTY, NM / 3004529069

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH and LD rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1506'.
7. RIH 4.5" CIBP and set at 1506'.
8. Roll hole w/ treated 2% KCL.
9. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
10. POOH tubing.
11. ND BOP, NU WH.
12. RDMO service rig.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



January 15, 2025

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2831643 Proposed Work for Temporary Abandonment

| | |
|-------------------|--|
| Operator: | Simcoe LLC |
| Lease: | NMSF 078370 |
| Agreement: | NMNM 78391A |
| Well(s): | Gallegos Canyon Unit 537, API # 30-045-29069 |
| Location: | NWNE Sec 18 T29N R12W (San Juan County, NM) |

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|--|
| WELL API NO. 30-045-29069 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Gallegos Canyon Unit |
| 8. Well Number 537 |
| 9. OGRID Number 778 |
| 10. Pool name or Wildcat West Kutz Pictured Cliffs |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator SIMCOE LLC | |
| 3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301 | |
| 4. Well Location Unit Letter <u>B</u> : <u>953</u> feet from the <u>North</u> line and <u>1823</u> feet from the <u>East</u> line Section <u>18</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,598', GL | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | |
|---|---|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> |
|---|---|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed start date: 3/3/25

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
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4. POOH and LD rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1506'.
7. RIH 4.5" CIBP and set at 1506'.
8. Roll hole w/ treated 2% KCL.
9. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
10. POOH tubing.
11. ND BOP, NU WH.
12. RDMO service rig.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 1/15/25

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #537

953' FNL & 1823' FEL, B SEC 18. T29N R12W

SAN JUAN COUNTY, NM / 3004529069

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Gallegos Canyon Unit 537

Pictured Cliffs

API # 30-045-29069

T-29N, R-12-W, Sec. 18

San Juan County, New Mexico

Formation Tops

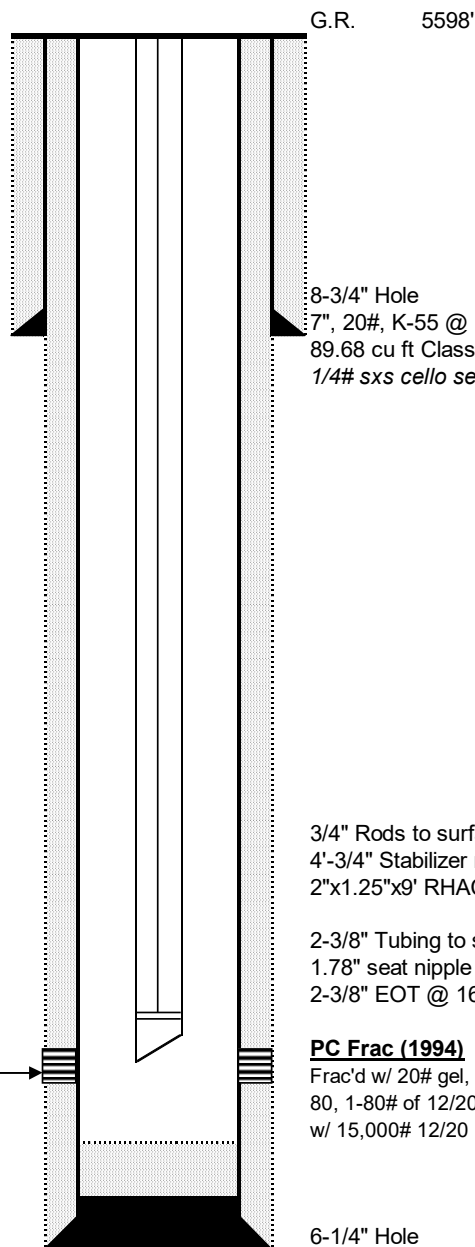
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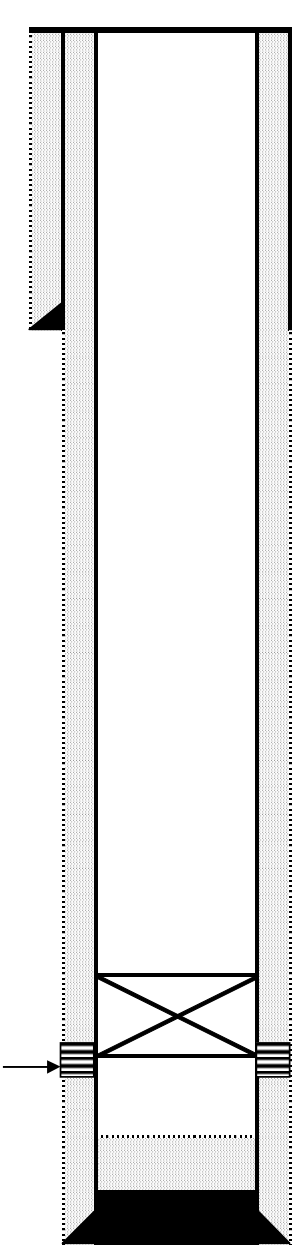
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TD: 1729'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 420933

CONDITIONS

| | |
|---|--|
| Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301 | OGRID: 329736 |
| | Action Number: 420933 |
| | Action Type: [C-103] NOI Temporary Abandonment (C-103I) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---|----------------|
| mkuehling | Notify NMOCD 24 hours prior to moving on - Bradenhead test required prior to MIT day of MIT | 1/15/2025 |