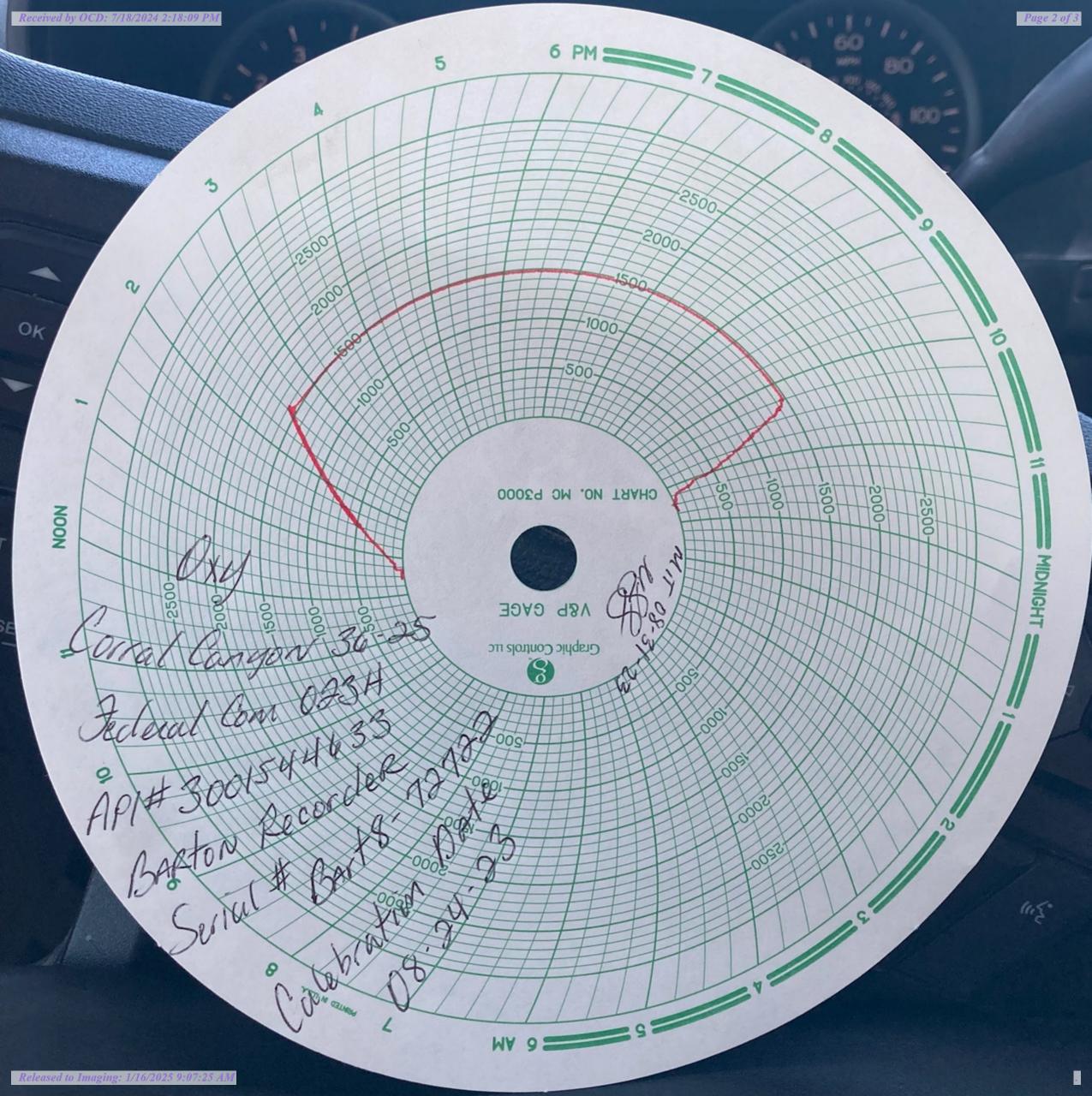
fice State of New Mexico			Form C ^P 183 ¹		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			
<u>District II</u> $-$ (575) 748-1283	OIL CON				
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178					of Lease
1000 Rio Brazos Rd., Aztec, NM 87410)				FEE
<u>District IV</u> – (505) 476-3460	Sa	Santa Fe, NM 87505			as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NO	TICES AND DEDOI	7 Lassa Nama c	or Unit Agreement Name		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Maine C	of Olint Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				CORRAL CANY	ON 36-25 FEDERAL COM
PROPOSALS.)			9 Wall Number	"2221 L	
Type of Well: Oil Well 🗹 Gas Well 🗌 Other			8. Well Number		
2. Name of Operator				9. OGRID Num	ber
OXY USA INC.				16696	
3. Address of Operator				10. Pool name of	r Wildcat
PO BOX 4294, HOUSTO	ON, TX 77210			PIERCE CROSS	S; BONE SPRING, EAST
4. Well Location	,				
Unit Letter_C	: 381 feet fro	om the NORTH	line and 15	63 faat fre	om the WEST line
Section ¹		1	119e	NMPM	County EDDY
	11. Elevation (S	how whether DR,	RKB, RT, GR, etc	.)	
12. Chec	k Appropriate Box	to Indicate Na	ature of Notice.	Report or Other	Data
	11 1				
NOTICE OF	INTENTION TO	:	SUE	BSEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABA		REMEDIAL WOR	к Π	ALTERING CASING
	CHANGE PLAN		COMMENCE DR		PANDA 🛛
			CASING/CEMEN		
			CASING/CEMEN		
DOWNHOLE COMMINGLE					
	PLACE CLGC WE				
OTHER:	TEROE DECO ME		OTHER:		
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The well may be placed into service to receive injection in accordance with Order R-22911 *Released to Imaging: 1/16/2025 9:07:25 AM*

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	365430
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	The well may be placed into service to receive injection in accordance with Order R-22911	1/16/2025

Page 3 of 3

Action 365430