Sante Fe Main Office Phone: (505) 476-3441	State of New Mexico									Form C-103 August 1, 2011				
General Information Phone: (505) 629-6116	Energy, Minerals and Natural Resources									Permit 343179				
Online Phone Directory	Oil Conservation Division								WE	WELL API NUMBER 30-015-50106				
https://www.emnrd.nm.gov/ocd/contact-us	1220 S. St Francis Dr.								5. Indicate Type of Lease State					
Santa Fe, NM 87505										6. State Oil & Gas Lease No.				
Canta i e, i vivi o i coc										71 11 11 11 11				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)										7. Lease Name or Unit Agreement Name WILD TURKEY 36 35 B2PM STATE COM				
1. Type of Well: Oil										8. Well Number 001H				
2. Name of Operator MEWBOURNE OIL CO										9. OGRID Number 14744				
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241										10. Pool name or Wildcat				
4. Well Location Unit Letter P: 1230 feet from the S line and feet 290 from the E line Section 36 Township 18S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.)														
	3393 (,										
Pit or Below-grade Tank Application or Closured Pit Type Depth to Groundwater		earest fresh wa	iter well	Distance	from nearest s	urface water								
	w-Grade Tank: Volu		bbls; Co											
12. Check Appropriate Box to Indicate Nature	-			1										
									ALTER CASING					
TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB														
Other: Other: Drilling/Cement													×	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment See Attached 3/22/2023 Spudded well.														
Casing and Cement Program												_	_	
Date String Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks		Class	1" Dpth	Pres Held	Pres Drop	Open Hole	
03/22/23 Surf FreshWater 04/16/23 Int1 FreshWater		13.375 9.625	54.5 40	j55 hcl80	0 0	385 910	400 400	1.34 2.12	C C	0 0	1500 1500	0 0	Y Y	
04/19/23 Prod FreshWater	8.75	7	29	hpp110	0	6896	725	3.44	С	0	1500	0	Υ	
05/08/23 Liner1 FreshWater	6.125	4.5	13.5	hcp110	6676	17465	925	1.49	Н	0	2500	0	Y	
I hereby certify that the information above is NMOCD guidelines \Box , a general permit \Box or					urther certify th	nat any pit or b	oelow-gra	de tank has b	een/will b	e construc	eted or close	d accordi	ng to	
SIGNATURE <u>Electronical</u>	Electronically Signed TITLE				Vice President Operations					6/22/2	6/22/2023			
Type or print name Monty Whetstone		E-mail ad	ddress	fking@m	fking@mewbourne.com Telep				No.	903-5	903-561-2900			
For State Use Only:														
APPROVED BY: Keith Dzioko	Dziokonski TITLE				Petroleum Specialist A					1/16/2	1/16/2025 3:23:51 PM			

03/22/2023: Spud 17 ½" hole. Ran 385' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/400 sks (1.34 yield, 14.8 PPG). Displace w/54 bbl BW. Plug down @ 4:30 P.M. 3/22/23. Circ 84 sks to surface. Rig released to walk @ 6:00 P.M. 03/22/23. At 3:30 A.M. 04/16/23, tested csg to 1500# for 30 mins, held OK.

04/16/2023: TD'ed 12 ¼" hole. Ran 910' of 9 %" 40# HCL80 LT&C Csg. Cmt w/200 sks Class C w/2% Extender & 1.5% CaCl2 (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/66 bbls of FW. Plug down @ 9:45 P.M. 04/16/23. Circ 82 sks of cmt to the pit. Finish TIH. At 8:00 A.M. 04/17/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

04/19/2023: TD'ed 8 ¾" hole. Ran 6896' of 7" 29# HPP110 BT&C Csg. Cmt w/325 sks Class C w/11#/sk Silica, 0.4% Suspension Agent, 0.4% Retarder, 17% Beads & 0.35#/sk Poly Flake (yd @ 3.44 cuft/sk @ 10 PPG). Tail w/400 sks Class H w/0.15% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/252 bbls of OBM. Plug down @ 1:00 A.M. 04/21/23. Circ 49 sks of cmt to the pit. At 1:30 P.M. 04/21/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

05/08/2023: TD'ed 6 1/8" hole. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg of 6676'-17465'. Cmt w/925 sks Class H w/37#/sk Poz, 3% Gel, 3% Gypsum, 0.35% Fluid Loss, 0.3% Suspension Agent & 0.1% Retarder (1.49 ft³/sk @ 13.5 ppg). Pump 5 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 209 bbls of sugar BW. Lift pressure 1500# @ 3 BPM. Plug down @ 5:15 P.M. 05/09/23. Bumped plug w/2500#. Set packer w/80k#. Sting out of hanger w/2500# on DP. Displaced 7" csg w/250 bbls of BW w/polymer sweep. Circ 188 sks of cmt off liner top. At 6:00 P.M. 05/09/23, tested liner top to 2500# for 30 mins, held OK. Rig released to move @ 6:00 A.M. 05/11/23.

Wild Turkey 36/35 B2PM St Com #1H 30-015-50106

Ruby Ojeda