Sante Fe Main Office Phone: (505) 476-3441				St	tate of N	ew Me	exico						Αι	Form C-103 igust 1, 2011
General Information	Energy, Minerals and Natural Resources								Permit 339771					
Phone: (505) 629-6116	Oil Conservation Division							W	WELL API NUMBER 30-025-51068					
Online Phone Directory https://www.emnrd.nm.gov/od/	d/contact-us								5.	5. Indicate Type of Lease				
										6.		tate & Gas Leas	e No.	
				S	anta Fe,	NM 8	7505							
(DO NOT USE THIS FORM F (FORM C-101) FOR SUCH PI	OR PROPOSALS TO DE				PORTS ON W	_	OIR. USE "A	PPLICATION	I FOR PERI			me or Unit A		
1. Type of Well: Oil										8.	Well Num	ber 05H		
2. Name of Operator EOG RESOURO	CES INC									9.	OGRID N 7	umber 377		
3. Address of Operator 5509 Champion	s Drive, Midland, TX	79706								10). Pool nar	ne or Wildc	at	
4. Well Location	: <u>1216</u> feet from the Township <u>24S</u>	e <mark>N</mark> Range	33E	and feet NMPM	Cou	from the <u>V</u> nty <u>Lea</u>	<i></i>	line						
	11. 6		how whether I I GR	DR, KB, BT	r, GR, etc.)									
Pit or Below-grade Tank App	lication or Closure													
Pit Type Depth to	Groundwater Di	stance from	nearest fresh	water well	Distance	from neares	surface water	er						
Pit Liner Thickness:	mil Below-Gra	de Tank: V	olume	b	bls; Construction I	Material		_						
12. Check Appropriate Box t	o Indicate Nature of Notic NOTICE OF IN								SUBSEQUI	ENT REPO	ORT OF:			
PERFORM REMEDIAL WOR	RK		IG AND ABAN ANGE OF PLA			REMEDIA					ALTER C	ASING	N. 1	
TEMPORARILY ABANDON PULL OR ALTER CASING		_	LTIPLE COMP				CE DRILLING EMENT JOB	OPNS.			PLUG AI	ND ABANDO	/IN	_
Other:						Other: Dril	ling/Cement							×
13. Describe proposed or col Attach wellbore diagram of p 3-01-2023 20" Conductor @ UNABLE TO GET CASING T Intermediate Hole @ 5,162' N 2023 3/1/2023 Spudded wel	roposed completion or re 117' 3-12-2023 13 1/2" h EST (Approved by Paul I MD, 5,071' TVD Casing s	ecompletior ole 3-12-20 Kautz w/ NI	n. 123 Surface Ho MOCD to proce	ole @ 1,31 eed with dr	7' MD, 1,317' TVD	Casing sho	e @ 1,302' M ent of interm	D, 1,302' TVI ediate and pi	O REJECTE roduction st	D NMOCI) - NO PRI ırface), Cir	ESSURE TE c 4-16-2023	ST - Bump 3 9 7/8" ho	plug, le 4-16-2023
Casing and Cement Pro	gram													
Date String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
03/12/23 Surf	FreshWater	13.5	10.75	40.5	J55	0	1302	645	1.75	С	•	0050	•	Y
04/16/23 Int1 04/30/23 Prod	FreshWater FreshWater	9.875 6.75	8.625 5.5	32 20	J55 ECP110	0	5147 20001	840 1085	1.81 4.04	C C/H	0	2350	0 0	Y Y
I hereby certify that the info						further certif	that any pit	or below-gra	de tank has	been/will	be constru	cted or clos	ed accordi	ng to
SIGNATURE	Electronically Signe	d	TITLE		Regulatory Spe	ecialist			DATE		<u>1</u> /1	6/2025		
Type or print name	Patricia Donald		E-mail addre	ess	Patricia_Donal	d@eogres	ources.com	1	Teleph	none No.		2-488-768	4	
For State Use Only:														
APPROVED BY:	Keith Dziokonski		TITLE		Petroleum Spe	cialist A			DATE		1/1	6/2025 12	:50:28 PI	М

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 339771

COMMENTS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	339771
	Action Type:
	[C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	Incomplete casing pressure test details provided; no PT was reported for surface casing. Please resubmit with PT details. Thank you	1/16/2025
keith.dziokonski	COA - Report Pressure test for Production Casing on next Sundry, thank you	1/16/2025