Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 341594

WELL API NUMBER
30-025-51352

5. Indicate Type of Lease
State

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
QUIJOTE 2 STATE COM

1. Type of Well:
Oil

8. Well Number
203H

2. Name of Operator
EOG RESOURCES INC

9. OGRID Number
7377

3. Address of Operator
5509 Champions Drive, Midland, TX 79706

10. Pool name or Wildcat

4. Well Location
Unit Letter B : 300 feet from the N line and feet 1718 from the E line
Section 2 Township 26S Range 32E NMPM County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
3330 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness:_____ mil Below-Grade Tank: Volume_____ bbls; Construction Material_____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTER CASING	☐
TEMPORARILY ABANDON	☐	CHANGE OF PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
Other:				Other: **Drilling/Cement**			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
5-20-2023 20" Conductor @ 118' 6-14-2023 Surface Hole @ 890' MD, 890' TVD Casing shoe @ 877' MD, 876' TVD 6-14-2023 9 7/8" HOLE 6-14-2023 Intermediate Hole @ 4,647' MD,4,644' TVD Casing shoe @ 4,632' MD, 4,631' TVD 6-17-2023 7 7/8" HOLE 6-17-2023 Production Hole @ 14,230' MD, 9,400' TVD Casing Shoe @ 14,215' MD, 9,401' TVD RR 6-18-2023 **5/20/2023** Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/04/23	Surf	FreshWater	13.5	10.75	40.5	J55	0	877	475	1500	C		1500		Y
06/14/23	Int1	FreshWater	9.875	8.625	32	J55	0	4632	700	2.1	C		2100	0	Y
06/17/23	Prod	FreshWater	7.875	5.5	20	ECP110	0	14215	1165	2.59	C				Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE	Electronically Signed	TITLE	Regulatory Agent	DATE	6/19/2023
Type or print name	Kay Maddox	E-mail address	kay_maddox@eogresources.com	Telephone No.	432-686-3658

For State Use Only:

APPROVED BY:	Keith Dziokonski	TITLE	Petroleum Specialist A	DATE	1/16/2025 3:09:29 PM