

Well Name: NEBU	Well Location: T31N / R7W / SEC 22 / NESE / 36.881699 / -107.552785	County or Parish/State: SAN JUAN / NM
Well Number: 55E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079003	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004532260	Operator: SIMCOE LLC	

Notice of Intent

Sundry ID: 2831729

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 01/14/2025	Time Sundry Submitted: 03:22
Date proposed operation will begin: 04/01/2025	

**Procedure Description:** Simcoe requests permission to temporarily abandon this well. SIMCOE has identified this well as a candidate for future Fruitland Coal development. This well is part of the Northeast Blanco Fruitland Coal and Mesaverde Participating Area, which has production from the other wells in the agreement.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- NEBU\_55E\_WBD\_1.14.25\_20250114151930.pdf
- NEBU\_55E\_TA\_1.14.25\_20250114151930.pdf
- NEBU\_055E\_TA\_Procedure\_20250114151930.pdf

Received by OCD: 1/15/2025 11:18:22 AM

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Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

NEBU\_55E\_ID\_2831729\_TA\_COAs\_MHK\_01.15.2025\_20250115104634.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: JAN 14, 2025 03:19 PM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO

State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 01/15/2025

Signature: Matthew Kade

NERU 055F  
API #: 30-045-32260  
I-22-31N-07W  
San Juan, NM

Current Wellbore

GL: 6486'

San Jose Surface

Ojo Alamo Formation 2273'

Kirtland Formation 2382'

Fruitland Formation 2877'

Pictured Cliffs Formation 3328'

Huerfanito Bentonite 4103'

Menefee Formation 5335'

Point Lookout Formation 5590'

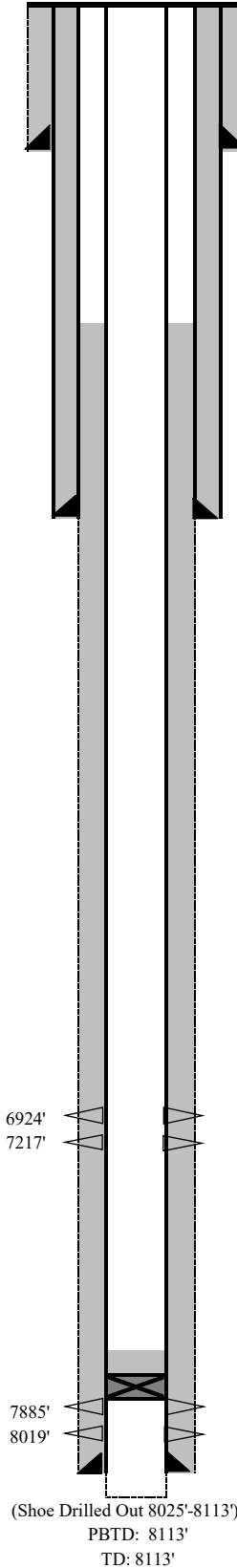
Mancos Formation 5900'

Gallup Formation 6970'

Mancos - Greenhorn 7658'

Mancos - Graneros 7714'

Dakota Formation 7825'



**NEBU 055E**  
 DK  
 API #: 30-045-32260  
 I-22-31N-07W  
 San Juan, NM

**Planned Temporary Abandonment**

San Jose Surface

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**9-5/8" 32.3#H-40 @ 297'**  
 12-1/4" hole  
 175 sks cmt  
 TOC @ surf. (circ.)

**7" 23# J-55 @ 3592'**  
 8-3/4" hole  
 550 sks cmt  
 TOC @ surf. (circ.)

**CIBP set @ 6900'**  
 Mancos Perfs  
 from Injection Test

**4-1/2" 11.6# J-55 @ 8025'**  
 6-1/4" hole  
 685 sks cmt  
 TOC @ 3300' (Temp Survey)

**Cement Plug TOC @ 7615'**  
**BP @ 7849'**

**Dakota Perfs - ABANDONED in 2017**

(Shoe Drilled Out 8025'-8113')

PBTD: 8113'

TD: 8113'

**Procedure - Temporary Abandonment**

NEBU #055E

(I) Sec 22, T31N, R7W

San Juan County

30-045-32260

MIRU service unit. ND WH and NU BOP.

**NOTE: Will need to arrange for workstring, tubing not in well**

PU Workstring and TIH 3-1/2" casing scraper to bridge plug set 6950'

RIH 3-1/2" cast iron bridge plug and set at 6900'

Top off casing with 2% KCl w/packer fluid supplied by Western Chemical.

Pressure test casing to 500 psi for 30 min with rig pump. Pressure shall not decrease more than 50 psi over the 30 min period

Open casing valves to check for flow or pressure change.

Test shall be recorded using a chart recorder with a maximum two hour clock and 1000 pound spring, calibrated within six months prior to MIT of casing

Submit chart, C-103, and wellbore diagram showing well details and plug set depth.

Air gap and blind flange production flow lines.

After a period not to exceed 5 years after the temporary abandonment has been completed, a workover rig will remove the cast iron bridge plug and monitor pressure buildup of the well for a two week period to determine if the well will return to a production status.

If the decision is made to not produce the well, a request for plugging and abandonment will be submitted.

If the decision is made to produce the well, all necessary flow and production lines will be reinstalled for a flow ready status up to and including any removed flowmeters and well ties. Surface facilities will be placed for production purposes.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



January 15, 2025

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2831729 Proposed Work for Temporary Abandonment

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**Operator:** Simcoe LLC  
**Lease:** NMSF 079003  
**Well(s):** NEBU 55E, API # 30-045-32260  
**Location:** NESE Sec 22 T31N R7W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
  4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32260
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF079003
7. Lease Name or Unit Agreement Name NEBU
8. Well Number 55E
9. OGRID Number
10. Pool name or Wildcat Basin Dakota

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SIMCOE LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location Unit Letter <u>I</u> : <u>1415</u> feet from the <u>South</u> line and <u>1415</u> feet from the <u>East</u> line Section <u>22</u> Township <u>31N</u> Range <u>7W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,486', GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 1/15/25

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Procedure - Temporary Abandonment**

NEBU #055E

(I) Sec 22, T31N, R7W

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30-045-32260

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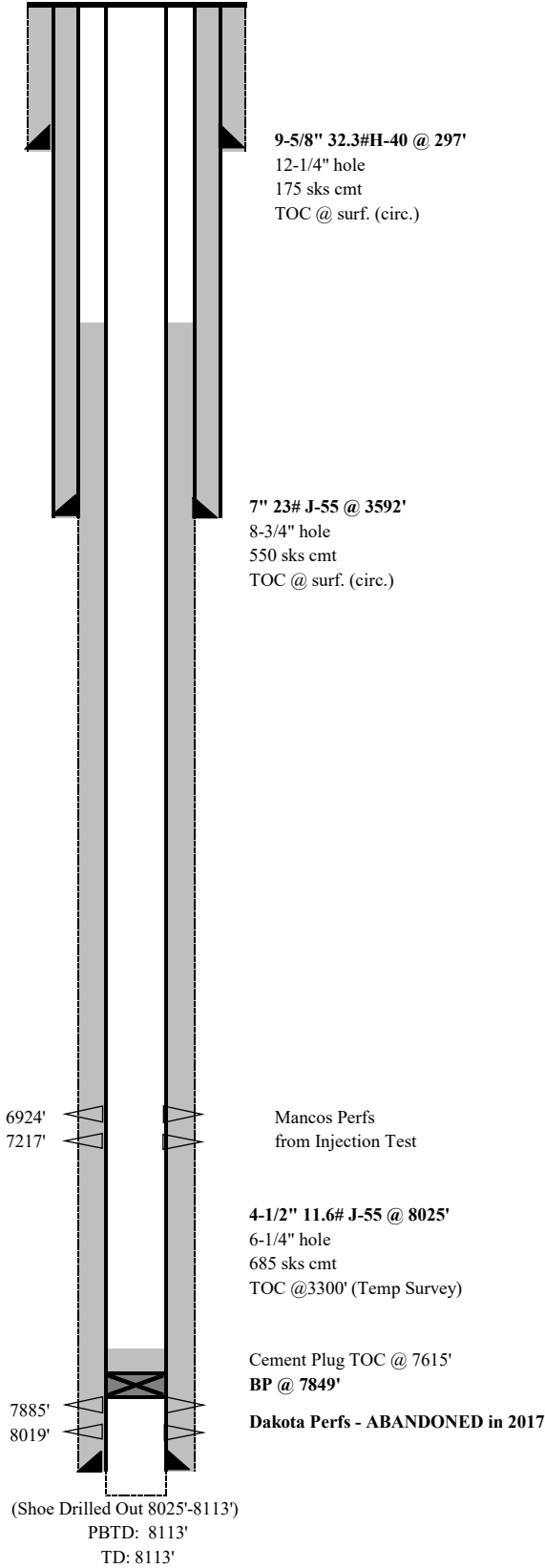
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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 420943

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 420943
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on - Bradenhead test required prior to MIT day of MIT	1/15/2025