

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: BURNT MESA FEDERAL

COM

Well Location: T32N / R07W / SEC 26 /

SWSW / 36.947431 / -107.544652

County or Parish/State: SAN

JUAN / NM

Well Number: 604H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

WE

Lease Number: NMNM2995

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number:** 3004538340

**Operator: HILCORP ENERGY** 

COMPANY

# **Notification**

**Sundry ID:** 2822108

Type of Submission: Notification Type of Action: First Production

Date Sundry Submitted: Nov 12, 2024 Time Sundry Submitted: 12:44:54 PM

First Production Date: Nov 9, 2024 Wellbore Code Completion Code

**US Well Number:** 3004538340 00 X1

First Production Remarks: Hilcorp Energy has drilled and completed into the Mancos. The well First Delivered on

11/9/2024 and produced 900.

**Disposition:** Accepted

Accepted Date: 11/14/2024

# **Conditions of Approval**

## Specialist Review

Well\_Start\_Up\_COAs\_20241114100556.pdf

Page 1 of 1

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

DEI	AKTIVIENT OF THE II	VILKIOK			T			
				5. Lease Serial No.				
Do not use this t	IOTICES AND REPO form for proposals to Use Form 3160-3 (AF	o drill or to	re-enter an	6. If Indian, Allottee or Tribe	Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement,	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well	8. Well Name and No.							
Oil Well Gas V	Vell Other			o. Wen I wine und I vo.				
2. Name of Operator				9. API Well No.				
3a. Address 3b. Phone No			include area code)	10. Field and Pool or Explora	atory A	rea		
4. Location of Well (Footage, Sec., T., K	R.,M., or Survey Description)			11. Country or Parish, State				
12. CHE	CK THE APPROPRIATE BC	X(ES) TO IND	ICATE NATURE	OF NOTICE, REPORT OR OT	HER D	OATA		
TYPE OF SUBMISSION			TYP	E OF ACTION				
Notice of Intent	Acidize	Deepe	en	Production (Start/Resume)		Water Shut-Off		
Trottee of intent	Alter Casing	Hydra	ulic Fracturing	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New 0	Construction	Recomplete		Other		
	Change Plans	Plug a	and Abandon	Temporarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug I	Back	Water Disposal				
completed. Final Abandonment No is ready for final inspection.)			, morating recomme		the ope			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)								
			Title					
Signature			Date					
	THE SPACE	FOR FEDE	RAL OR STA	ATE OFICE USE				
Approved by								
			Title		Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								
Title 18 U.S.C Section 1001 and Title 4	3 U.S.C Section 1212, make i	t a crime for an	v person knowingl	v and willfully to make to any d	lepartm	ent or agency of the United States		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

### **Additional Information**

#### **Location of Well**

0. SHL: SWSW / 1084 FSL / 259 FWL / TWSP: 32N / RANGE: 07W / SECTION: 26 / LAT: 36.947431 / LONG: -107.544652 ( TVD: 0 feet, MD: 0 feet )
PPP: NESE / 1468 FSL / 330 FEL / TWSP: 3N / RANGE: 07W / SECTION: 25 / LAT: 36.947872 / LONG: -107.510397 ( TVD: 7520 feet, MD: 18023 feet )
PPP: NWSW / 1422 FSL / 330 FWL / TWSP: 32N / RANGE: 07W / SECTION: 26 / LAT: 36.948357 / LONG: -107.544425 ( TVD: 7527 feet, MD: 7979 feet )
PPP: NWSW / 1431 FSL / 0 FEL / TWSP: 32N / RANGE: 07W / SECTION: 25 / LAT: 36.948115 / LONG: -107.52732 ( TVD: 7527 feet, MD: 7979 feet )
BHL: NESE / 1468 FSL / 230 FEL / TWSP: 32N / RANGE: 07W / SECTION: 25 / LAT: 36.947867 / LONG: -107.510055 ( TVD: 7520 feet, MD: 18023 feet )

ACCEPTED FOR THE RECORD. The BLM requires notification of the start of first production within 5 business days of 1st production and a completion report within 30 days of well completion. Please submit as needed.

Well will not be changed to Producing status until a well completion report has been submitted and reviewed.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 413239

#### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	413239
	Action Type:
	[C-103] Sub. For Delivery (C-103V)

#### CONDITIONS

Created By		Condition Date
smcgrath	None	1/16/2025