Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resou	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, wither als and water at resour	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-015-24308
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		23900
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		State K-3328
PROPOSALS.)  1. Type of Well: Oil Well Gas Well X Other		8. Well Number 1
2. Name of Operator FE-NM, I	LC	9. OGRID Number 331102
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 7995, Tyl	er, TX 75711	South Carlsbad Morrow
4. Well Location	660 N. 1	
Unit Letter C:	0.0000000000000000000000000000000000000	and 2080feet from the Westline
Section 36	Township 23S Range 26E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, 3217.8' GR	GR, etc.)
	021,10 011	
12. Check A	Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIA	
TEMPORARILY ABANDON		ICE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM  OTHER:	□ OTHER:	SHUT IN
OTHER:  13. Describe proposed or comp	leted operations. (Clearly state all pertinent de	tails, and give pertinent dates, including estimated date
OTHER:  13. Describe proposed or comp	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Multi-	
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Multompletion.	tails, and give pertinent dates, including estimated date
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Multiompletion.  OOR ECONOMIC CONDITIONS, WE	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Multiompletion.  OOR ECONOMIC CONDITIONS, WE ARE CURRENTLY EVALUATING A	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of CHAVE SHUT IN THE STATE K-3328 #1
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO  EFFECTIVE 4/26/23. WE	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Multiompletion.  OOR ECONOMIC CONDITIONS, WE ARE CURRENTLY EVALUATING A	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of CHAVE SHUT IN THE STATE K-3328 #1
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO  EFFECTIVE 4/26/23. WE	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Multiompletion.  OOR ECONOMIC CONDITIONS, WE ARE CURRENTLY EVALUATING A	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of CHAVE SHUT IN THE STATE K-3328 #1
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO  EFFECTIVE 4/26/23. WE	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Multiompletion.  OOR ECONOMIC CONDITIONS, WE ARE CURRENTLY EVALUATING A	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of CHAVE SHUT IN THE STATE K-3328 #1
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO  EFFECTIVE 4/26/23. WE	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Multiompletion.  OOR ECONOMIC CONDITIONS, WE ARE CURRENTLY EVALUATING A	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of CHAVE SHUT IN THE STATE K-3328 #1
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO  EFFECTIVE 4/26/23. WE	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Multiompletion.  OOR ECONOMIC CONDITIONS, WE ARE CURRENTLY EVALUATING A	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of CHAVE SHUT IN THE STATE K-3328 #1
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO  EFFECTIVE 4/26/23. WE	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Multiompletion.  OOR ECONOMIC CONDITIONS, WE ARE CURRENTLY EVALUATING A	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of CHAVE SHUT IN THE STATE K-3328 #1
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO EFFECTIVE 4/26/23. WE WELL BACK TO PRODUC	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Multiompletion.  POR ECONOMIC CONDITIONS, WE ARE CURRENTLY EVALUATING A CING STATUS.	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of CHAVE SHUT IN THE STATE K-3328 #1
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO  EFFECTIVE 4/26/23. WE	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Multiompletion.  OOR ECONOMIC CONDITIONS, WE ARE CURRENTLY EVALUATING A	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of CHAVE SHUT IN THE STATE K-3328 #1
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO EFFECTIVE 4/26/23. WE WELL BACK TO PRODUC	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Multiompletion.  POR ECONOMIC CONDITIONS, WE ARE CURRENTLY EVALUATING A CING STATUS.	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of CHAVE SHUT IN THE STATE K-3328 #1
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO  EFFECTIVE 4/26/23. WE  WELL BACK TO PRODUC	Rig Release Date:	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of EHAVE SHUT IN THE STATE K-3328 #1  LL OPTIONS IN ORDER TO BRING THE
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO  EFFECTIVE 4/26/23. WE  WELL BACK TO PRODUC	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Multiompletion.  POR ECONOMIC CONDITIONS, WE ARE CURRENTLY EVALUATING A CING STATUS.	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of EHAVE SHUT IN THE STATE K-3328 #1  LL OPTIONS IN ORDER TO BRING THE
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO  EFFECTIVE 4/26/23. WE  WELL BACK TO PRODUCE  Spud Date:	leted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Multiompletion.  POR ECONOMIC CONDITIONS, WE ARE CURRENTLY EVALUATING A CING STATUS.  Rig Release Date:	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of THAVE SHUT IN THE STATE K-3328 #1  LL OPTIONS IN ORDER TO BRING THE Movement of the state of the
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO EFFECTIVE 4/26/23. WE WELL BACK TO PRODUCE  Spud Date:  I hereby certify that the information  SIGNATURE Karen Chae	Rig Release Date:  TITLE Sr.Production & F.	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of CHAVE SHUT IN THE STATE K-3328 #1  LL OPTIONS IN ORDER TO BRING THE Movement of the completion of the compl
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or recomplete and the proposed complete and the pr	Rig Release Date:  TITLE Sr.Production & F.	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of THAVE SHUT IN THE STATE K-3328 #1  LL OPTIONS IN ORDER TO BRING THE Movement of the state of the
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or rec  DUE TO EXTREMELY PO EFFECTIVE 4/26/23. WE WELL BACK TO PRODUCE  Spud Date:  I hereby certify that the information  SIGNATURE Karen Chae	Rig Release Date:  TITLE Sr.Production & F.	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of CHAVE SHUT IN THE STATE K-3328 #1  LL OPTIONS IN ORDER TO BRING THE Movement of the completion of the compl
OTHER:  13. Describe proposed or comp of starting any proposed we proposed completion or recomplete and the proposed complete and the pr	Rig Release Date:  TITLE Sr.Production & F.	tails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of CHAVE SHUT IN THE STATE K-3328 #1  LL OPTIONS IN ORDER TO BRING THE Movement of the completion of the compl

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 214938

## **CONDITIONS**

Operator:	OGRID:
FE-NM, LLC	331102
1001 E SE Loop 323, STE. 160	Action Number:
Tyler, TX 75711	214938
	Action Type:
	[C-103] Sub. Shut In (C-103H)

## CONDITIONS

Created By		Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY; Accepting this sundry into the record should not be construed as having any affect upon the status of the well including whether the well is in inactive status or temporary abandonment; nor does it grant an extension to an injection permit.	1/17/2025