Office	State of New Mexico Energy, Minerals and Natural Resou	Form C-103 arces Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and water at Resort	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-015-24941
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		26968
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ICATION FOR PERMIT" (FORM C-101) FOR SUCH	McCord "A"
1 Type of Well, Oil Well	Gas Well X Other	8. Well Number 1L & 1U
2. Name of Operator FE-NM, 1	LLC	9. OGRID Number 331102
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 7995, Ty	ler, TX 75711	Burton Flat (Morrow/Strawn)
4. Well Location	660	
Unit Letter P		and 560 feet from the East line
Section 19	Township 21S Range 27E 11. Elevation (Show whether DR, RKB, RT,	
	3161.8' GR	GR, etc.)
	300	
12. Check	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF IN	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		AL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	i	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING	CEMENT JOB
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	SHUT IN
OTHER: 13. Describe proposed or comp	pleted operations. (Clearly state all pertinent de	etails, and give pertinent dates, including estimated date
OTHER: 13. Describe proposed or comp	oleted operations. (Clearly state all pertinent doork). SEE RULE 19.15.7.14 NMAC. For Mul	
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recomposed completion.	oleted operations. (Clearly state all pertinent deork). SEE RULE 19.15.7.14 NMAC. For Mulcompletion.	etails, and give pertinent dates, including estimated date
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recomposed to the proposed or completion of the proposed or completion of starting any proposed or completion or recompletion or recompletion.	oleted operations. (Clearly state all pertinent deork). SEE RULE 19.15.7.14 NMAC. For Mulcompletion.	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recomplete to EXTREMELY POOF & #1U EFFECTIVE 4/25/23. V	oleted operations. (Clearly state all pertinent deports). SEE RULE 19.15.7.14 NMAC. For Mulcompletion. R ECONOMIC CONDITIONS, WE HAVE ARE CURRENTLY EVALUATIONS.	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recomposed to the proposed or completion of the proposed or completion of starting any proposed or completion or recompletion or recompletion.	oleted operations. (Clearly state all pertinent deports). SEE RULE 19.15.7.14 NMAC. For Mulcompletion. R ECONOMIC CONDITIONS, WE HAVE ARE CURRENTLY EVALUATIONS.	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recomplete to EXTREMELY POOF & #1U EFFECTIVE 4/25/23. V	oleted operations. (Clearly state all pertinent deports). SEE RULE 19.15.7.14 NMAC. For Mulcompletion. R ECONOMIC CONDITIONS, WE HAVE ARE CURRENTLY EVALUATIONS.	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recomplete to EXTREMELY POOF & #1U EFFECTIVE 4/25/23. V	oleted operations. (Clearly state all pertinent deports). SEE RULE 19.15.7.14 NMAC. For Mulcompletion. R ECONOMIC CONDITIONS, WE HAVE ARE CURRENTLY EVALUATIONS.	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recomplete to EXTREMELY POOF & #1U EFFECTIVE 4/25/23. V	oleted operations. (Clearly state all pertinent deports). SEE RULE 19.15.7.14 NMAC. For Mulcompletion. R ECONOMIC CONDITIONS, WE HAVE ARE CURRENTLY EVALUATIONS.	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recomplete to EXTREMELY POOF & #1U EFFECTIVE 4/25/23. V	oleted operations. (Clearly state all pertinent deports). SEE RULE 19.15.7.14 NMAC. For Mulcompletion. R ECONOMIC CONDITIONS, WE HAVE ARE CURRENTLY EVALUATIONS.	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recomplete to EXTREMELY POOF & #1U EFFECTIVE 4/25/23. WE BRING THE WELLS BACK TO	oleted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Mulcompletion. R ECONOMIC CONDITIONS, WE FOR ARE CURRENTLY EVALUATION OF PRODUCING STATUS.	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or recomplete to EXTREMELY POOF & #1U EFFECTIVE 4/25/23. V	oleted operations. (Clearly state all pertinent deports). SEE RULE 19.15.7.14 NMAC. For Mulcompletion. R ECONOMIC CONDITIONS, WE HAVE ARE CURRENTLY EVALUATIONS.	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or recomplete to EXTREMELY POOF & #1U EFFECTIVE 4/25/23. WE BRING THE WELLS BACK TO	oleted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Mulcompletion. R ECONOMIC CONDITIONS, WE FOR ARE CURRENTLY EVALUATION OF PRODUCING STATUS.	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or red DUE TO EXTREMELY POOF & #1U EFFECTIVE 4/25/23. V BRING THE WELLS BACK T	oleted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Mulcompletion. R ECONOMIC CONDITIONS, WE FOR ARE CURRENTLY EVALUATION OF PRODUCING STATUS.	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of HAVE SHUT IN THE MCCORD "A" #1L NG ALL OPTIONS IN ORDER TO
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomplete to a proposed completion or recomplete. DUE TO EXTREMELY POOF & #1U EFFECTIVE 4/25/23. WE BRING THE WELLS BACK TO Spud Date: I hereby certify that the information	Detected operations. (Clearly state all pertinent doork). SEE RULE 19.15.7.14 NMAC. For Mulcompletion. R ECONOMIC CONDITIONS, WE FOR THE VEHICLE OF THE VEH	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of HAVE SHUT IN THE MCCORD "A" #1L NG ALL OPTIONS IN ORDER TO nowledge and belief.
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or red DUE TO EXTREMELY POOF & #1U EFFECTIVE 4/25/23. V BRING THE WELLS BACK T Spud Date: I hereby certify that the information SIGNATURE Karen Char	Deleted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Mulcompletion. R ECONOMIC CONDITIONS, WE FOR THE VEHICLE OPERATE OPERATE STATUS. Rig Release Date: above is true and complete to the best of my kingles.	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of HAVE SHUT IN THE MCCORD "A" #1L NG ALL OPTIONS IN ORDER TO nowledge and belief. & Regulatory Analyst DATE 5/9/23
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed completion or recomposed completion or recomposed to the proposed completion or recomposed completion or recompletion or recomposed completion or rec	Deleted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Mulcompletion. R ECONOMIC CONDITIONS, WE FOR THE VEHICLE OPERATE OPERATE STATUS. Rig Release Date: above is true and complete to the best of my kingles.	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of HAVE SHUT IN THE MCCORD "A" #1L NG ALL OPTIONS IN ORDER TO nowledge and belief.
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or red DUE TO EXTREMELY POOF & #1U EFFECTIVE 4/25/23. V BRING THE WELLS BACK T Spud Date: I hereby certify that the information SIGNATURE Karen Char	Deleted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Mulcompletion. R ECONOMIC CONDITIONS, WE FOR THE VEHICLE OPERATE OPERATE STATUS. Rig Release Date: above is true and complete to the best of my kingles.	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of HAVE SHUT IN THE MCCORD "A" #1L NG ALL OPTIONS IN ORDER TO nowledge and belief. & Regulatory Analyst DATE 5/9/23
OTHER: 13. Describe proposed or compostarting any proposed we proposed completion or recomposed completion or recomposed completion or recomposed to the proposed completion or recomposed completion or recompletion or recomposed completion or rec	Deleted operations. (Clearly state all pertinent de ork). SEE RULE 19.15.7.14 NMAC. For Mulcompletion. R ECONOMIC CONDITIONS, WE FOR THE VEHICLE OPERATE OPERATE STATUS. Rig Release Date: above is true and complete to the best of my kingles.	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of HAVE SHUT IN THE MCCORD "A" #1L NG ALL OPTIONS IN ORDER TO nowledge and belief. & Regulatory Analyst DATE 5/9/23

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 215221

CONDITIONS

Operator:	OGRID:
FE-NM, LLC	331102
1001 E SE Loop 323, STE. 160	Action Number:
Tyler, TX 75711	215221
	Action Type:
	[C-103] Sub. Shut In (C-103H)

CONDITIONS

Created By		Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY; Accepting this sundry into the record should not be construed as having any affect upon the status of the well including whether the well is in inactive status or temporary abandonment; nor does it grant an extension to an injection permit.	1/17/2025