

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 343740																																																																																
		WELL API NUMBER 30-015-50107																																																																																
		5. Indicate Type of Lease State																																																																																
		6. State Oil & Gas Lease No.																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name WILD TURKEY 36 35 B3AB STATE COM																																																																																
1. Type of Well: Oil		8. Well Number 001H																																																																																
2. Name of Operator MEWBOURNE OIL CO		9. OGRID Number 14744																																																																																
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>A</u> : <u>1100</u> feet from the <u>N</u> line and feet <u>260</u> from the <u>E</u> line Section <u>36</u> Township <u>18S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3417 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ </td> <td> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment See Attached 5/14/2023 Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>05/14/23</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>395</td> <td>400</td> <td>1.34</td> <td>C</td> <td>0</td> <td>1500</td> <td>1500</td> <td>Y</td> </tr> <tr> <td>05/14/23</td> <td>Int1</td> <td>Mud</td> <td>12.021</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>0</td> <td>895</td> <td>350</td> <td>2.12</td> <td>C</td> <td>0</td> <td>1500</td> <td>1500</td> <td>Y</td> </tr> <tr> <td>05/19/23</td> <td>Prod</td> <td>Mud</td> <td>8.75</td> <td>7</td> <td>29</td> <td>Hpp110</td> <td>0</td> <td>7860</td> <td>775</td> <td>3.44</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>05/29/23</td> <td>Liner1</td> <td>FreshWater</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>HCP110</td> <td>7651</td> <td>15835</td> <td>750</td> <td>1.49</td> <td>H</td> <td>0</td> <td>2500</td> <td>0</td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	05/14/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	395	400	1.34	C	0	1500	1500	Y	05/14/23	Int1	Mud	12.021	9.625	36	J55	0	895	350	2.12	C	0	1500	1500	Y	05/19/23	Prod	Mud	8.75	7	29	Hpp110	0	7860	775	3.44	C	0	1500	0	Y	05/29/23	Liner1	FreshWater	6.125	4.5	13.5	HCP110	7651	15835	750	1.49	H	0	2500	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
SIGNATURE <u>Electronically Signed</u> TITLE <u>Vice President Operations</u>		DATE <u>6/27/2023</u>																																																																																
Type or print name <u>Monty Whetstone</u> E-mail address <u>fking@mewbourne.com</u>		Telephone No. <u>903-561-2900</u>																																																																																
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APPROVED BY: <u>Keith Dziokonski</u> TITLE <u>Petroleum Specialist A</u>		DATE <u>1/17/2025 9:50:35 AM</u>																																																																																

05/14/2023: Spud 17 ½" hole. Ran 395' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/400 sks of Class C w/1% CaCl2 (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/55 bbls of BW. Plug down @ 5:30 P.M. 05/14/23. Circ 105 sks cmt to the pit. Spudded well w/Patterson/UTI #559 @ 6:00 A.M. 5/14/23. At 5:30 A.M. 05/15/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

05/14/2023: TD'ed 12 ¼" hole. Ran 895' of 9 ⅝" 36# J55 LT&C Csg. Cmt w/150 sks Class C w/2% Extender & 1.5% CaCl2 (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/65 bbls of FW. Plug down @ 3:00 A.M. 05/16/23. Circ 119 sks of cmt to the pit. At 11:30 A.M. 05/16/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

05/19/2023: TD'ed 8 ¾" hole. Ran 7860' of 7" 29# HPP110 BT&C Csg. Cmt w/375 sks Class C w/11#/sk Silica, 0.4% Suspension Agent, 0.4% Retarder, 17% Beads & 0.35#/sk Poly Flake (yd @ 3.44 cuft/sk @ 10 PPG). Tail w/400 sks Class H w/0.25% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/288 bbls of OBM. Plug down @ 3:15 A.M. 05/21/23. Circ 81 sks of cmt to the pit. At 2:30 P.M. 05/21/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

05/29/2023: TD'ed 6 1/8" hole. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg of 7651'-15835'. Cmt w/750 sks Class H w/37#/sk Poz, 3% Gel, 3% Gypsum, 0.35% Fluid Loss, 0.3% Suspension Agent & 0.2% Retarder (1.49 ft³/sk @ 13.5 ppg). Pump 5 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 180 bbls of sugar BW. Lift pressure 2200# @ 3 BPM. Plug down 6:45 A.M. 05/30/23. Bumped plug w/3000#. Set packer w/100k#. Sting out of hanger w/2500# on DP. Displaced 7" csg w/300 bbls of BW w/polymer sweep. Circ 245 sks of cmt off liner top. At 8:00 A.M. 05/30/23, tested liner to 2500# for 30 mins, held OK. Rig released 05/30/2023 @ 6:00 PM

Wild Turkey 36/35 B3AB St Com #1H
30-015-50107

Ruby Ojeda