ceined by OCP; Appropriate bistici42 Ph	State of New Me	exico		Form C-1031 o
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-	33726
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5.Indicate Type of Lea	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran			FEDERAL
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lea	ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ES AND REPORTS ON WELLS		7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA			BIG CHIE	F FEE
PROPOSALS.)		JK SUCII	0 W-11 N1	
	Gas Well 🗵 Other		8. Well Number <sub>00</sub>	7
2. Name of Operator  Matad	or Production Company		9. OGRID Number 228937	
3. Address of Operator			10. Pool name or Wild	
-	LBJ Freeway, Ste 1500, Dallas, TX 7	5240	DUBLIN RANCH; I	MORROW (GAS)
4. Well Location			1	
Unit Letter::	1980 feet from the SOUT	H line and	1310 feet from the	line
Section 21		inge 28E		unty EDDY
	11. Elevation (Show whether DR,		)	
	3065	GL		
12 (1 1 4.		-t	D O41 D - 4	_
12. Check Ap	opropriate Box to Indicate N	ature of Notice,	Report or Other Data	1
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ERING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<del></del>	ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER:		П
13. Describe proposed or comple	ted operations. (Clearly state all 1		d give pertinent dates, in	cluding estimated date
	k). SEE RULE 19.15.7.14 NMAC	C. For Multiple Co.	mpletions: Attach wellbo	ore diagram of
proposed completion or recor	npletion.			
12/9/24: MIRU P&A Package; NU & Function	on test BOPs.			
12/10/24: POOH w/ 10,480' of tubing, parte 12/11/24: MU fishing tools; TIH & latch fish				
12/12/24: POOH w/ tubing and recovered 2	26.5 jts of tubing (863' / New TOF @ 1	1,343' TM).		
12/13/24: TIH & latch fish, work fish, POOF 12/18/24: TIH & wash down to 11,401' TM;		on top of fish: RIH & se	et CIBP @ 11 402' WI M	
12/19/24: TIH & tag CIBP @ 11,396' TM; C				pot 90 sks of Class H
cmt on CIBP. 12/20/24: RIH & tag TOC @ 10,885' WLM;	Run CBL and found Production Casin	a TOC @ ~3 925'· TI⊦	ł & spot additional 25 sks Cl	ass H cement @
10,897' TM, PU & spot a 25 sk Class H cer	ment Balanced Plug @ 9,560' TM; PU	& spot a 25 sk Class F	H cement Balanced Plug @	3,475' TM.
12/21/24: TIH & tag TOC @ 8,309' TM; PU @ 4,100' TM; RIH & perf @ 3,382' WLM; a				
12/22/24: TIH & tag TOC @ 3,212' TM; Pei				
Class C cement. 12/22/24: DILL & tog TOC @ 2 040' W/LM- E	DII & nort @ 400' W/I M. Establish siror	lation & squarzo Clas	e Coment to surface /125	cke Class C total)
Spud Date:	Rig Release Da	te:		
L				
			11 11 0	
hereby certify that the information al	pove is true and complete to the bo	est of my knowledg	e and belief.	
SIGNATURE	TITLE	Regulatory Ana	lyst DATE_	01/09/2025
		Double 1		070 000 0400
Type or print name Brett Je	nnings E-mail address	: Brett.Jennings@ma	tadorresources.conPHONE	972-629-2160
For State Use Only				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):			<del></del>	

12/9/24: MIRU P&A Package; NU & Function test BOPs.

12/10/24: POOH w/ 10,480' of tubing, parted on bottom.

12/11/24: MU fishing tools; TIH & latch fish; RIH & jet cut tubing @ 11,345' WLM.

12/12/24: POOH w/ tubing and recovered 26.5 jts of tubing (863' / New TOF @ 11,343' TM).

12/13/24: TIH & latch fish, work fish, POOH & recover 58' of tubing.

12/18/24: TIH & wash down to 11,401' TM; Received OCD approval to set CIBP on top of fish; RIH & set CIBP @ 11,402' WLM.

12/19/24: TIH & tag CIBP @ 11,396' TM; Circulate wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot 90 sks of Class H cmt on CIBP.

12/20/24: RIH & tag TOC @ 10,885' WLM; Run CBL and found Production Casing TOC @ ~3,925'; TIH & spot additional 25 sks Class H cement @ 10,897' TM; PU & spot a 25 sk Class H cement Balanced Plug @ 9,560' TM; PU & spot a 25 sk Class H cement Balanced Plug @ 8,475' TM.

12/21/24: TIH & tag TOC @ 8,309' TM; PU & spot a 25 sk Class C cement Balanced Plug @ 6,150' TM; PU & spot a 50 sk Class C cement Balanced Plug @ 4,100' TM; RIH & perf @ 3,382' WLM; attempt to establish circulation, no success; TIH & spot a 25 sk Class C cement Balanced Plug @ 3,439' TM.

12/22/24: TIH & tag TOC @ 3,212' TM; Perform 30 minute Bubble Test, good test; RIH & perf @ 2,600' WLM; Establish circulation & squeeze 160 sks Class C cement.

12/23/24: RIH & tag TOC @ 2,040' WLM; PU & perf @ 400' WLM; Establish circulation & squeeze Class C cement to surface (135 sks Class C total).

12/26/24: Cut off wellhead; Verified cement to surface in 5-1/2" & 9-5/8" casing; TIH w/ 1" tbg & tag TOC in 13-3/8" @ 45'; Circulate cmt to surface (40 sks Class C total).

12/27/24: Verified cement to surface in all casing strings; Install Dryhole Marker; Fill cellar & back drag location.

Spud Date: 12/1/2004

Plug Date: RDMO; 12/27/24

NMOCD Inspector: David Alvarado

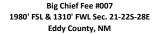
Received by OCD: 1/9/2025 1:13:42 PM Page 3 of 4

Section

Surface

Intermediate

Production



API: 30-015-33726

3.065 19

As Plugged WELLBORE SCHEMATIC Spud: 12/1/2004 Marker @ Surface

Cmt to Surface

160 sks Class C

25 sks Class C

50 sks Class C

25 sks Class C

25 sks Class H

25 sks Class H

25 sks Class H

90 sks Class H

RBP

S-Plug

Fish

PBTD: 11.825

TD: 12.600

 $\boxtimes$ 

TOC: Surface 13-3/8"

TOC: 3,700

9-5/8" 6,100

DV Tool: 8,419

5-1/2" 12,600

330



12/26/24: Cut off wellhead; Verified cement to surface in 5-1/2" & 9-5/8" casing; TIH w/ 1" tbg & tag TOC in 13-3/8" @ 45'; Circulate cmt to surface (40 sks Class C total).

12/23/24: PU & perf @ 400' WLM; Establish circulation & squeeze Class C cement to surface (135 sks Class C total).

12/27/24: Verified cement to surface in all casing strings; Install Dryhole Marker; Fill cellar & back drag location.

Cementing Record Section TOC Date Run Surface Surface 12/1/2004 160 sks Poz x 200 sks CI C Intermediate 1600 sks Poz x 200 sks CI C Surface 12/16/2004 Production (1) 500 sks Poz/H x 675 sks PVL (2) 675 sks Poz/H x 3,700 1/15/2005 200 sks PVL

Casing Size

13-3/8"

9-5/8"

5-1/2"

**Casing Information** 

Hole Size

17-1/2"

12-1/4"

7-7/8"

\*CBL 2/2/2005

DV Tool

Joints

135

274

Depth Set

330

6,100

12,600

8.419

12/23/24: RIH & tag TOC @ 2,040' WLM.

12/22/24: RIH & perf @ 2,600' WLM; Establish circulation & squeeze 160 sks Class C cement

12/22/24: TIH & tag TOC @ 3,212' TM; Perform 30 minute Bubble Test, good test.

12/21/24: RIH & perf @ 3,382' WLM; attempt to establish circulation, no success; TIH & spot a 25 sk Class C cement Balanced Plug @ 3,439' TM.

12/21/24: PU & spot a 50 sk Class C cement Balanced Plug @ 4,100' TM.

	Perforation Information		
Date	Formation	Depth	Treatment
2/26/2006	Morrow perfs (4 spf, 162 holes)	(11,482'-11,570')	4k gal 7.5% HCl, 320 BS
2/23/2006	Morrow perfs (4 spf, 32 holes)	(11,902'-11,910')	500 gal 7.5% HCl, 500 gal 20% acetic acid
2/17/2005, 3/8/2005	Morrow perfs (26 holes)	(12,236'-12,250')	2,100 gal 7.5% HCl, 16 RCNBS, 73 bbl 3% KCl flush; 1k gal 7.5% HCl;
2/17/2003, 3/6/2003			50k# 18/40 versa prop, 763 bbls 3% KCl
3/8/2005	Morrow perfs	(12,322'-12,328')	50k# 18/40 versa prop, 763 bbls 3% KCl
2/3/2005	Morrow perfs (6 spf, 60 holes)	(12,426'-12,436')	10% acetic acid

Туре

H-40

HCP-110, N-80

S-95

Weight (lb/ft)

48#

40#

17#

	Plugging Information		
Date	Туре	Depth	Pulled/Drilled
2/26/2006	RBP + 2 sks cmt	11,845'	
2/21/2006	S-plug in "R" nipple	(12,149'-12,168')	
2/17/2005	CIBP	12,300'	3/10/2005

	Fish #1 Information	
Date	Туре	TOF
2/26/2006	1-1/2" gun bar (5') w/ 1" FN	12,405'

12/21/24: PU & spot a 25 sk Class C cement Balanced Plug @ 6,150' TM.

12/21/24: TIH & tag TOC @ 8,309' TM.

12/20/24: PU & spot a 25 sk Class H cement Balanced Plug @ 8,475' TM.

12/20/24: PU & spot a 25 sk Class H cement Balanced Plug @ 9,560' TM.

12/20/24: RIH & tag TOC @ 10,885' WLM; Run CBL and found Production Casing TOC @ ~3,925'; TIH & spot additional 25 sks Class H cement @ 10,897' TM.

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12/13/24: TIH & latch fish, work fish, POOH & recover 58' of tubing.

2/26/2006 Morrow perfs (11,482'-11,570') 12/12/24: POOH w/ tubing and recovered 26.5 jts of tubing (863' / New TOF @ 11,343' TM)

> 2/26/2006 RBP + 2 sks cmt 11,845' 2/23/2006 Morrow perfs (11,902'-11,910')

12/11/24: MU fishing tools; TIH & latch fish; RIH & jet cut tubing @ 11,345' WLM.

2/21/2006 Packer + S-Plug (12,149'-12,168') (12,236'-12,436') 2/3/2005 2/26/2006 TOF 12,405'

12/10/24: POOH w/ 10,480' of tubing, parted on bottom. 12/9/24: MIRU P&A Package; NU & Function test BOPs.

	Fish #2	
Item	Notes	Depth
Tubing	2-7/8" tubing (323 jts + 8' sub + 4' sub)	10480' Removed
Tubing	Cut 2-7/8" tubing (26 jts + cut jt)	865' Removed
Tubing	Cut/Parted 2-7/8" tubing (cut jt + parted jt)	56' Removed
Packer	4' tubing + 10K Pkr	TOF 11401'
Tubing	2-7/8" tubing jt (6')	
SN	"F" Nipple	
Tubing	2-7/8" tubing jt (6')	
SN	"F" Nipple	
EOT	2-7/8" tubing jt (6')	11,427'

Formation Tops		
Salt	328	
Base of Salt	2,300	
Delaware	2,547	
Cherry Canyon	3,332	
Brushy Canyon	3,913	
Bone Spring	6,012	
Wolfcamp	9,510	
Strawn	10,784	
Atoka	11,054	
Morrow	11,419	

Date: 1/8/2025

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 419082

## **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	419082
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/21/2025
gcordero	Submit C-103Q within one year of plugging.	1/21/2025