

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33726
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator One Lincoln Centre, 5400 LBJ Freeway, Ste 1500, Dallas, TX 75240		7. Lease Name or Unit Agreement Name BIG CHIEF FEE
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1310</u> feet from the <u>WEST</u> line Section <u>21</u> Township <u>22S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number <u>007</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3065 GL		9. OGRID Number 228937
		10. Pool name or Wildcat DUBLIN RANCH; MORROW (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/9/24: MIRU P&A Package; NU & Function test BOPs.

12/10/24: POOH w/ 10,480' of tubing, parted on bottom.

12/11/24: MU fishing tools; TIH & latch fish; RIH & jet cut tubing @ 11,345' WLM.

12/12/24: POOH w/ tubing and recovered 26.5 jts of tubing (863' / New TOF @ 11,343' TM).

12/13/24: TIH & latch fish, work fish, POOH & recover 58' of tubing.

12/18/24: TIH & wash down to 11,401' TM; Received OCD approval to set CIBP on top of fish; RIH & set CIBP @ 11,402' WLM.

12/19/24: TIH & tag CIBP @ 11,396' TM; Circulate wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot 90 sks of Class H cmt on CIBP.

12/20/24: RIH & tag TOC @ 10,885' WLM; Run CBL and found Production Casing TOC @ ~3,925'; TIH & spot additional 25 sks Class H cement @ 10,897' TM; PU & spot a 25 sk Class H cement Balanced Plug @ 9,560' TM; PU & spot a 25 sk Class H cement Balanced Plug @ 8,475' TM.

12/21/24: TIH & tag TOC @ 8,309' TM; PU & spot a 25 sk Class C cement Balanced Plug @ 6,150' TM; PU & spot a 50 sk Class C cement Balanced Plug @ 4,100' TM; RIH & perf @ 3,382' WLM; attempt to establish circulation, no success; TIH & spot a 25 sk Class C cement Balanced Plug @ 3,439' TM.

12/22/24: TIH & tag TOC @ 3,212' TM; Perform 30 minute Bubble Test, good test; RIH & perf @ 2,600' WLM; Establish circulation & squeeze 160 sks Class C cement.

12/23/24: RIH & tag TOC @ 2,040' WLM; RIH & perf @ 400' WLM; Establish circulation & squeeze Class C cement to surface (135 sks Class C total).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ Regulatory Analyst DATE _____ 01/09/2025

Type or print name _____ Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: _____ 972-629-2160

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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12/23/24: RIH & tag TOC @ 2,040' WLM; PU & perf @ 400' WLM; Establish circulation & squeeze Class C cement to surface (135 sks Class C total).

12/26/24: Cut off wellhead; Verified cement to surface in 5-1/2" & 9-5/8" casing; TIH w/ 1" tbg & tag TOC in 13-3/8" @ 45'; Circulate cmt to surface (40 sks Class C total).

12/27/24: Verified cement to surface in all casing strings; Install Dryhole Marker; Fill cellar & back drag location.

Spud Date: 12/1/2004

Plug Date: RDMO; 12/27/24

NMOCD Inspector: David Alvarado

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 419082

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 419082
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/21/2025
gcordero	Submit C-103Q within one year of plugging.	1/21/2025