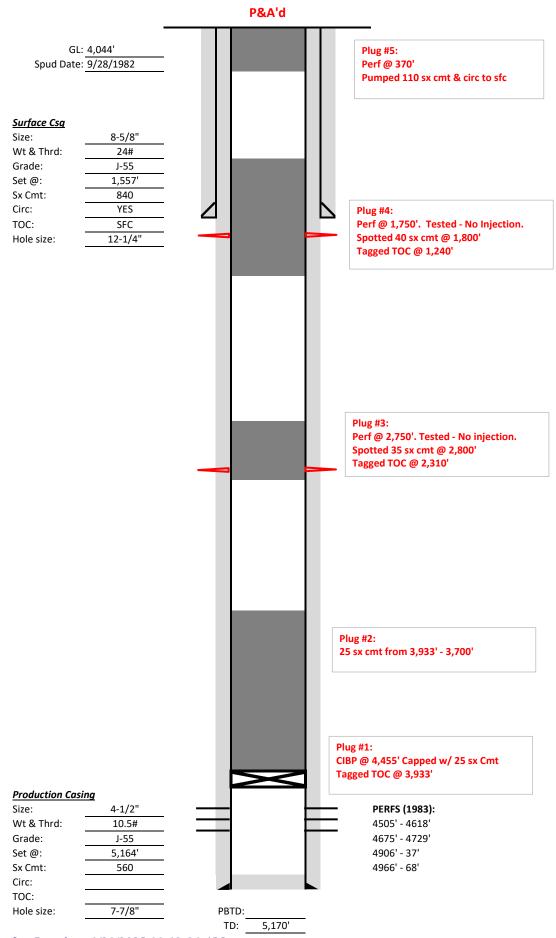
Singul by Opp Po Apply Plate Bistrict 4	State of New Mex	xico		Form C-103 ¹
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDIATION	DIVICION	WEEL MITTO.	30-025-27944
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	303	6. State Oil & Ga	s Lease No.
87505 SUNDRY NOT:	ICES AND REPORTS ON WELLS		7. Lease Name or	· Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIED	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FOI		CASA STA	TE
PROPOSALS.) 1. Type of Well: Oil Well X	ROPOSALS.) . Type of Well: Oil Well 🔯 Gas Well 🗌 Other		8. Well Number 001	
2. Name of Operator			9. OGRID Number	
MORNINGSTAR OPERATING LLC			330132	
3. Address of Operator			10. Pool name or	Wildcat
	ST, FORT WORTH, TX 76102		VACUUM; GRAY	YBURG-SAN ANDRES
4. Well Location				
Unit Letter_H_:1	980feet from theN line	e and660	_feet from theE_	line
Section 28		nge 34E	NMPM	County LEA
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.	.)	
	4044' GL			
	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR	RILLING OPNS.	ALTERING CASING DAND A DAND A
TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compof starting any proposed we proposed completion or recult of the starting and proposed with the starting any proposed we proposed completion or recult of the starting and proposed with the starting and the starting	CHANGE PLANS MULTIPLE COMPL Detected operations. (Clearly state all peork). SEE RULE 19.15.7.14 NMAC. completion POOH w/rods and tubing. RDMO of /2024 4455'. Tested casing - good. Spotted @ 3,933' ug from 3,933' - 3,700. d – no injection. Spotted 35 sx cemed – no injection. Spotted 40 sx cemed	COMMENCE DR CASING/CEMEN OTHER: ertinent details, an . For Multiple Co on 11/26/2024 25 sx class C cem ent @ 2,800'. Tag ent @ 1,800'. Tag	AILLING OPNS. IT JOB Indigive pertinent date ompletions: Attach we denote the open of the completion	P AND A s, including estimated date rellbore diagram of
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Well Name: CASA STATE #1 Location: 1980 FNL & 660 FEL 28 Sec: Township: 17S Range: 34E 30-025-27944 County: Lea NM API: State:



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 418064

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	418064
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/21/2025
gcordero	Submit C-103Q within one year of plugging.	1/21/2025