

Well Name: CAL-MON	Well Location: T23S / R31E / SEC 35 / NWNW / 32.2672493 / -103.7558509	County or Parish/State: EDDY / NM
Well Number: 6	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19199	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526885	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2820869

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/05/2024	Time Sundry Submitted: 11:27
Date Operation Actually Began: 08/28/2024	

Actual Procedure: THE FINAL WELLBORE DIAGRAM AND PA JOB NOTES ARE ATTACHED. THE WELL WAS CUT AND CAPPED ON 9/19/2024.

SR Attachments

Actual Procedure

CAL\_MON\_\_006\_PA\_SR\_SUB\_11.5.2024\_20241105112653.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: NOV 05, 2024 11:27 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: HoustonState: TX

Phone: (713) 497-2417

Email address: stephen\_janacek@oxy.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 11/15/2024

Signature: James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well		
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NWNW / 330 FNL / 380 FWL / TWSP: 23S / RANGE: 31E / SECTION: 35 / LAT: 32.2672493 / LONG: -103.7558509 ( TVD: 0 feet, MD: 0 feet )

BHL: NWNW / 330 FNL / 380 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

**FINAL WELLBORE****Well Name: CAL-MON 006****API 14: 30-015-26885-0000**PERF AT 1020'. SQZ AND CIRCULATE 240 SX  
FROM 1020' TO SURFACE.**Intermediate Casing:****Hole Size:** 11 in. @ 4340'**Casing Size:** 8.625 in. @ 4340'**Casing Weight:** 32 #/ft.**Cement Details:** 1575 sax to 0'**TOC Verification:** Verified @ Surf.**Production Casing:****Hole Size:** 7.875 in. @ 8309'**Casing Size:** 5.5 in. @ 8309'**Casing Weight:** 17 #/ft.**Cement Details:** 1410 sax to 4400'.**TOC Method:** CBL**Surface Casing:****Hole Size:** 17.5 in. @ 825'**Casing Size:** 13.375 in. @ 825'**Casing Weight:** 54.5 #/ft.**Cement Details:** 55 sax to 0**TOC Verification:** Verified @ Surf.PERF AT 2125'. SQZ 255 SX 2125' TO 1027'  
(TAG).PERF AT 3241'. SQZ 255 SX 3241' TO 2130'  
(TAG).PERF AT 4350'. SQZ 255 SX 4350'-3246'  
(TAG).

SPOT 25 SX 4603'-4354' (TAG).

SPOT 25 SX 5382'-5112' (TAG).

SPOT 25 SX 6677'-6423' (TAG).

SET CIBP AT 7957' (TAG). SPOT 25 SX 7950'-  
7690' (TAG).**PBTD:** 8270'

RAN CBL 7957' TO SURFACE.

CAL MON #006

30-015-26885

PA JOB NOTES

Start Date	Remarks
8/28/2024	CREW TRAVEL TO LOCATION
8/28/2024	HPJSM W/ ALL PERSONAL ON LOCATION
8/28/2024	PERFORMED PRE-TRIP RIG INSPECTION
8/28/2024	LOAD WS TBG & LOAD P&A EQUIP
8/28/2024	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIP FROM THE IB 32 STATE 009 TO THE CAL – MON 06
8/28/2024	HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
8/28/2024	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM, PERFORM LO/TO ON PUMPING UNIT PANEL BOX, RD FLOW LINE
8/28/2024	MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIP, SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 318[ JTS OF 2-3/8" L-80 WS TBG
8/28/2024	CHECK PSI ON WELL 2-7/8" PROD TBG = 20 PSI, 5.5" PROD CSG = 60 PSI, DIG OUT CELLAR 8-5/8" INTER CSG = 150 PSI, 13-3/8" SURF CSG = 0 PSI
8/28/2024	SECURE WELL SDFN
8/28/2024	CREW TRAVEL BACK HOME.
8/29/2024	CREW TRAVEL TO LOCATION
8/29/2024	HPJSM WITH ALL PERSONAL ON LOCATION
8/29/2024	PERFORMED DAILY START UP RIG INSPECTION
8/29/2024	SET CO/FO & FUNCTION TEST
8/29/2024	CHECK PSI ON WELL 2-7/8" PROD TBG = 20 PSI, 5.5" PROD CSG = 60 PSI, 8-5/8" INTER CSG = 150 PSI, 13-3/8" SURF CSG = 0 PSI
8/29/2024	RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI
8/29/2024	UNHANG WELL LD PUMPING UNIT HEAD
8/29/2024	RU PUMP ON 2-7/8" TBG LOAD WELL W/ 2 BBLs OF 10# BW PRESSURE TEST TBG TO 1600 PSI W/ A GOOD TEST BLEED OFF PRESSURE
8/29/2024	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 16 PTS, ND STUFFING BOX, RU SUCKER ROD STRIPPER HEAD
8/29/2024	WORK ON PUMP F/ 16 PTS TO 24 PTS JAR ON PUMP MULTIPLE TIMES GOT PUMP UNSEATED TBG WENT ON VACUUM
8/29/2024	LAY DOWN 1-1/2" X 24' POLISH ROD W/ 16' X 1.5" POLISH ROD LINER, 3' X 1.2' FG ROD SUB

8/29/2024	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
8/29/2024	POOH LAY DOWN 85 – 1.2" FG RODS, 53 – 1" SUCKER RODS, 136 – 7/8" SUCKER RODS, 1 – 7/8" SHEAR TOOL, 1 – 7/8" SUCKER ROD, 4' X 7/8" GUIDED ROD SUB, 25-125-RHBC-24-5 ROD PUMP W/ 1" X 10' GA
8/29/2024	RU PUMP ON 5-1/2" CSG PUMP 60 BBLS OF 10# BW DOWN CSG FOR WELL CONTROL
8/29/2024	FUNCTION TEST BOP W/ A GOOD TEST
8/29/2024	ND 3K X 7-1/16" WH FLANGE
8/29/2024	NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
8/29/2024	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE, INSTALL 2-7/8" TIW VALVE CLOSE BOP
8/29/2024	SECURE WELL SDFN
8/29/2024	CREW TRAVEL BACK HOME
8/29/2024	CREW TRAVEL TO LOCATION
8/30/2024	HPJSM WITH ALL PERSONAL ON LOCATION
8/30/2024	PERFORMED DAILY START UP RIG INSPECTION
8/30/2024	SET CO/FO & FUNCTION TEST
8/30/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/30/2024	OPEN WELL PUMP 20 BBLS DWN TBG & 60 BBLS DWN CSG OF 10# BW FOR WELL CONTROL
8/30/2024	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WT @ 56 PTS WENT THROUGH THE MOTIONS TO RELEASE 5.5" TAC USING TBG TONGS F/ 48 PTS / 56 PTS / 60 PTS TURNING TBG TO THE RIGHT & WORKING PIPE UP & DOWN MULTIPLE TIMES GOT TAC RELEASE TBG STRING WEIGHT @ 50 PTS
8/30/2024	PERFORM BOP CLOSING DRILL SECURED WELL, CREW MET @ MUSTER AREA IN 1 MIN
8/30/2024	POOH STANDING BACK 62 JTS OF 2-7/8" PROD TBG, (TALLY TBG AS WE POOH) INSTALL 2-7/8" TIW VALVE CLOSE BOP, SECURE WELL
8/30/2024	CREW TRAVEL TO OXY OFFICE IN CARLSBAD NM, AND ATTENDED MANDATORY SAFETY STAND DOWN TO FOCUS ON SAFETY, DISCUSS INJURY EVENTS FROM THE LAST TWO WEEKS / JSA UPDATED AND IMPORTANCE OF BEING FILLED OUT / HAND AND FINGER PAPERWORK FILLED OUT CORRECTLY / FOCUS ON THE JOB / CREW FEEDBACK. SDFW & FOR LABOR DAY HOLIDAY
8/30/2024	CREW TRAVEL BACK HOME
9/3/2024	CREW TRAVEL TO LOCATION
9/3/2024	AFTER HOLIDAY SAFETY STAND DOWN, HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
9/3/2024	PERFORMED WEEKLY RIG INSPECTION
9/3/2024	SET CO/FO & FUNCTION TEST



9/3/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/3/2024	OPEN WELL PUMP 20 BBLS DWN TBG & 60 BBLS DWN CSG OF 10# BW FOR WELL CONTROL
9/3/2024	CONT POOH W/ PROD TBG, 249 JTS OF 2-7/8" PROD TBG, 4' X 2-7/8" MARKER TBG SUB, 2 JTS OF 2-7/8" PROD TBG, 1 - 2-7/8" SN, 1 - 5.5" X 2-7/8" TAC, 20' X 2-7/8" DESANDER, 3 - 2-7/8" MA JTS W/ BP. (TALLY TBG AS WE POOH / BULL PLUG @ 8097')
9/3/2024	BREAK FOR CREW LUNCH
9/3/2024	RIH W/ 2-7/8" WS TBG FOR KILL STRING LEFT EOT SWINGING @ 1899' W/ 60 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-7/8" TIW VALVE
9/3/2024	SECURE WELL SDFN
9/3/2024	CREW TRAVEL BACK HOME
9/4/2024	CREW TRAVEL TO LOCATION
9/4/2024	HPJSM WITH ALL PERSONAL ON LOCATION
9/4/2024	PERFORMED DAILY START UP RIG INSPECTION
9/4/2024	SET CO/FO & FUNCTION TEST
9/4/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/4/2024	OPEN WELL PUMP 20 BBLS DWN TBG & 50 BBLS DWN CSG OF 10# BW FOR WELL CONTROL
9/4/2024	POOH W/ 60 JTS OF 2-7/8" KILL STRING TBG
9/4/2024	MIRU RTX WL, RU PCE, REHEAD WL, MAKE UP & RIH W/ 4.50" OD GR/JB F/ 5.5" CSG 1-11/16" WEIGHT BAR W/ CCL TO 8040' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 4230' (+-) F/ SURF BREAK DOWN GR/JB
9/4/2024	MAKE UP 4.24" OD CIBP FOR 5.5" CSG RIH W/ WL SET 5.5" CIBP @ 7957' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 7957' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL
9/4/2024	LOAD BACK SIDE W/ 116 BBLS OF 10# BW @ ½ BPM
9/4/2024	MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF CONTINUE RIH W/ WL BHA TO 7957' RUN CBL F/ (7957' - 0' SURF) (HARD BOND F/ 7957' - 6536') (FAIR BOND F/ 6536' - 6460') (FREE PIPE F/ 6460' - 6150') (HARD BOND F/ 6150' - 4390') (FAIR BOND F/ 4390' - 4350') (FREE PIPE F/ 4350' - 0' SURF) ESTIMATED TOC @ 4350' F/ SURF LD CBL LOGGING TOOLS RDMO RTX WL, NOTE: SEND CBL TO MR. JONATHAN SMARSH W/ NMBLM FOR REVIEW
9/4/2024	PICK UP 4' X 2-7/8" PERF TBG SUB RIH OPEN ENDED W/ 2-7/8" WS TBG EOT @ 2216' W/ 70 JTS IN THE HOLE, INSTALL 2-7/8" TIW VALVE, CLOSE BOP
9/4/2024	SECURE WELL SDFN
9/4/2024	CREW TRAVEL BACK HOME
9/5/2024	CREW TRAVEL TO ODESSA AXIS YARD FOR MONTHLY SAFETY MEETING, CREW TRAVEL TO LOCATION
9/5/2024	HPJSM WITH ALL PERSONAL ON LOCATION
9/5/2024	PERFORMED DAILY START UP RIG INSPECTION
9/5/2024	SET CO/FO & FUNCTION TEST

9/5/2024	CHECK PSI ON WELL 2-7/8" PROD TBG = 0 PSI, 5.5" PROD CSG = 20 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
9/5/2024	OPEN WELL BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, RU PUMP CIRCULATE WELL TO GET GAS OUT F/ 2216' TO 0' SURF W/ 55 BBLS OF 10# BW
9/5/2024	CONT RIH W/ 2-7/8" TBG TAG 5.5" CIBP @ 7950' (TMD) W/ 250 JTS IN THE HOLE 3' IN ON JT# 251, LD 1 JT (#251) INSTALL 2-7/8" TIW VALVE, CLOSE BOP
9/5/2024	RU PUMP ON TBG CIRC WELL CLEAN W/ 185 BBLS OF 10# BW MIX 13 GAL OF FLEX GEL W/ 65 BBLS OF 10# BW
9/5/2024	PRESSURE TEST 5.5" CIBP & 5.5" PROD CSG TO 500 PSI / HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST W/ NO LEAK OFF BLEED OFF PRESSURE
9/5/2024	MIRU AXIS ENERGY CMT BULK TRK BREAK CIRC W/ 5 BBLS OF 10# BW, 1ST PLUG) SET 5.5" CIBP @ 7957' BALANCED PLUG F/ 7950' - 7724' SPOT 25 SXS CLASS H CMT, 5.25 BBLS SLURRY, 15.6# 1.18 YIELD, PLUG CAP 226' / DISPLACE TOC TO 7724' DISPLACE W/ 44.72 BBLS OF 10# BW
9/5/2024	POOH W/ 20 STANDS OF 2-7/8" TBG EOT @ 6677' W/ 210 JTS IN THE HOLE, INSTALL 2-7/8" TIW VALVE, CLOSE BOP
9/5/2024	SECURE WELL SDFN
9/5/2024	CREW TRAVEL BACK HOME
9/6/2024	CREW TRAVEL TO LOCATION
9/6/2024	HPJSM WITH ALL PERSONAL ON LOCATION
9/6/2024	PERFORMED DAILY START UP RIG INSPECTION
9/6/2024	SET CO/FO & FUNCTION TEST
9/6/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/6/2024	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 7690' (TMD) W/ 242 JTS IN THE HOLE NOTE: MR. JONATHAN SMARSH W/ NMBLM ON LOCATION WITNESS TAG GIVE THE OK TO CONTINUE AS PROGRAM
9/6/2024	POOH LD 32 JTS OF 2-7/8" WS TBG EOT @ 6677' W/ 210 JTS IN THE HOLE, SECURE WELL
9/6/2024	SAFETY CAPTAIN ROB GREGORY ARRIVED TO LOCATION PERFORM A WALK AROUND INSPECT EQUIPMENT HAVE SAFETY MEETING WITH OXY SAFETY CAP DISCUSS ENERGY ISOLATION LOCK/OUT TAG/OUT & TRY
9/6/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 8 BBLS OF 10# BW 2ND PLUG) BALANCED PLUG F/ 6677' - 6424' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, 253' PLUG CAP, DISPLACE TOC TO 6424' DISPLACE W/ 37.19 BBLS OF 10# BW, NOTE: MR. JONATHAN SMARSH W/ NMBLM, FIELD REP ON LOC, WITNESS CMT PUMPED
9/6/2024	POOH W/ 15 STANDS LD 8 JTS OF 2-7/8" WS TBG EOT @ 5461' W/ 172 JTS IN THE HOLE
9/6/2024	SECURE WELL WOC 4 HRS TO TAG

9/6/2024	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 6423' (TMD) W/ 202 JTS IN THE HOLE NOTE:  MR. JONATHAN SMARSH W/ NMBLM ON LOCATION WITNESS TAG GIVE THE OK TO CONTINUE AS PROGRAM
9/6/2024	POOH LD 33 JTS OF 2-7/8" WS TBG PICK UP 4' X 2-7/8" TBG SUB EOT @ 5382' W/ 169 JTS IN THE HOLE
9/6/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG F/ 5382' – 5152' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, 253' PLUG CAP, DISPLACE TOC TO 5129' DISPLACE W/ 29.69 BBLS OF 10# BW
9/6/2024	LD 4' X 2-7/8" TBG SUB POOH W/ 15 STANDS LD 8 JTS OF 2-7/8" WS TBG EOT @ 4163' W/ 131 JTS IN THE HOLE, WASH UP PUMP & FLOW BACK PIT, INSTALL 2-7/8" TIW VALVE, CLOSE BOP
9/6/2024	SECURE WELL SDFN
9/6/2024	CREW TRAVEL BACK HOME
9/7/2024	CREW TRAVEL TO LOCATION
9/7/2024	HPJSM WITH ALL PERSONAL ON LOCATION
9/7/2024	PERFORMED DAILY START UP RIG INSPECTION
9/7/2024	SET CO/FO & FUNCTION TEST
9/7/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/7/2024	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 5112' (TMD) W/ 160 JTS IN THE HOLE 8' OUT ON JT# 161
9/7/2024	POOH LD 16 JTS OF 2-7/8" WS TBG EOT @ 4603' W/ 145 JTS IN THE HOLE
9/7/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 4TH PLUG) BALANCED PLUG F/ 4603' – 4350' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, 253' PLUG CAP, DISPLACE TOC TO 4350' DISPLACE W/ 25.18 BBLS OF 10# BW
9/7/2024	POOH W/ 15 STANDS LD 8 JTS OF 2-7/8" WS TBG EOT @ 3396' W/ 107 JTS IN THE HOLE, WASH UP PUMP & FLOW BACK PIT, INSTALL 2-7/8" TIW VALVE, CLOSE BOP
9/7/2024	SECURE WELL SDFW
9/7/2024	CREW TRAVEL BACK HOME.
9/9/2024	CREW TRAVEL TO LOCATION
9/9/2024	HPJSM WITH ALL PERSONAL ON LOCATION
9/9/2024	PERFORMED WEEKLY RIG INSPECTION
9/9/2024	SET CO/FO & FUNCTION TEST
9/9/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/9/2024	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 4354' (TMD) W/ 136 JTS IN THE HOLE 3' OUT ON JT# 137
9/9/2024	POOH W/ 51 STANDS LD 35 JTS OF 2-7/8" WS TBG & BREAK 4' X 2-7/8" PERF TBG SUB
9/9/2024	MAKE UP & RIH W/ 32-A 5.5" (4.63" OD) PKR RIH W/ 2-7/8" TBG SET 5.5" 32-A PKR @ 2930' W/ 92 JTS IN THE HOLE

9/9/2024	LOAD BACK SIDE W/ 5 BBLS 10# BW PRESSURE TEST PKR TO 500 PSI W/ A GOOD TEST
9/9/2024	MIRU RTX WL RU PCE, MAKE UP & RIH W/ 1.1' X 1.43" RS, 1.2" X 1-3/8" CCL, 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD, 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES, 1.2"X1 9/16" DECENTRALIZER WENT DOWN TO 4350' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VISUAL INPECT GUN & VERIFIED ASF ON DEPTH RDMO RTX WL
9/9/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 3.5 BPM @ 300 PSI PUMP 10 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG, KEEP PUMPING BOTTOMS UP TO GET GAS & TRASH OUT, CIRCULATE A TOTAL OF 160 BBLS OF 10# BW
9/9/2024	PUMP AHEAD 5 BBLS OF 10# BW 5TH PLUG) PERF @ 4350' SQZ 255 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 59.94 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAPACITY 1094' / 108.15 SX / 25.38 BBLS SLURRY IN 5.5" PROD CSG) & (PLUG CAPACITY 1094' / 146.85 SX / 34.56 BBLS SLURRY OUT 8-5/8" INTER CSG) DISPLACE TOC TO 3256' DISPLACE W/ 24.52 BBLS OF 10# BW, CLOSE 8-5/8" INTER CSG VALVE ISIP = 350 PSI, WASH UP PUMP & FLOW BACK PIT
9/9/2024	SECURE WELL SDFN
9/9/2024	CREW TRAVEL BACK HOME
9/10/2024	CREW TRAVEL TO LOCATION
9/10/2024	HPJSM WITH ALL PERSONAL ON LOCATION
9/10/2024	PERFORMED DAILY START UP RIG INSPECTION
9/10/2024	SET CO/FO & FUNCTION TEST
9/10/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/10/2024	OPEN WELL UNSEAT 5.5" 32-A PKR RIH W/ 2-7/8" TBG TAG TOC @ 3246' (TMD) W/ 102 JTS IN THE HOLE
9/10/2024	POOH W/ 5 STANDS LD 34 JTS OF 2-7/8" WS TBG SET 5.5" 32-A PKR @ 1850' W/ 58 JTS IN THE HOLE
9/10/2024	LOAD BACK SIDE W/ 5 BBLS 10# BW PRESSURE TEST PKR TO 500 PSI W/ A GOOD TEST
9/10/2024	MIRU RTX WL RU PCE, MAKE UP & RIH W/ 1.1' X 1.43" RS, 1.2" X 1-3/8" CCL, 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD, 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES, 1.2"X1 9/16" DECENTRALIZER WENT DOWN TO 3241' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VISUAL INPECT GUN & VERIFIED ASF ON DEPTH RDMO RTX WL
9/10/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 1 BPM @ 1500 PSI PUMP 10 BBLS OF 10# BW (HIGH INJ RATE TO PUMP CMT W/ 2% CALCIUM CHLORIDE DECIDED TO RIH W/ WL AND RE-PERFORATE @ SAME DEPTH)
9/10/2024	MIRU WL TO WELL, MAKE UP & RIH W/ 1.1' X 1.43" RS, 1.2" X 1-3/8" CCL, 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD, 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES, 1.2"X1 9/16" DECENTRALIZER WENT DOWN & RE-PERFORATE @ 3241' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VISUAL INPECT GUN & VERIFIED ASF

9/10/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 2.5 BPM @ 500 PSI PUMP 20 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG
9/10/2024	PUMP AHEAD 5 BBLS OF 10# BW 6TH PLUG) PERF @ 3241' SQZ 255 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 59.94 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAPACITY 1094' / 108.15 SX / 25.38 BBLS SLURRY IN 5.5" PROD CSG) & (PLUG CAPACITY 1094' / 146.85 SX / 34.56 BBLS SLURRY OUT 8-5/8" INTER CSG) DISPLACE TOC TO 2147' DISPLACE W/ 17.6 BBLS OF 10# BW, CLOSE 8-5/8" INTER CSG VALVE ISIP = 500 PSI
9/10/2024	SECURE WELL WOC 4 HRS TO TAG
9/10/2024	OPEN WELL UNSEAT 5.5" 32-A PKR RIH W/ 2-7/8" TBG TAG TOC @ 2130' (TMD) W/ 66 JTS IN THE HOLE 20' IN ON JT# 67
9/10/2024	POOH W/ 5 STANDS LD 35 JTS OF 2-7/8" WS TBG SET 5.5" 32-A PKR @ 706' W/ 22 JTS IN THE HOLE
9/10/2024	LOAD BACK SIDE W/ 2 BBLS 10# BW PRESSURE TEST PKR TO 500 PSI W/ A GOOD TEST
9/10/2024	MIRU WL TO WELL MAKE UP & RIH W/ 1.1" X 1.43" RS, 1.2" X 1-3/8" CCL, 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD, 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES, 1.2" X 1 9/16" DECENTRALIZER WENT DOWN TO 2125' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VISUAL INPECT GUN & VERIFIED ASF ON DEPTH RDMO RTX WL
9/10/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 2.5 BPM @ 250 PSI PUMP 15 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG
9/10/2024	PUMP AHEAD 5 BBLS OF 10# BW 7TH PLUG) PERF @ 2125' SQZ 255 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 59.94 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAPACITY 1094' / 108.15 SX / 25.38 BBLS SLURRY IN 5.5" PROD CSG) & (PLUG CAPACITY 1094' / 146.85 SX / 34.56 BBLS SLURRY OUT 8-5/8" INTER CSG) DISPLACE TOC TO 1031' DISPLACE W/ 11.62 BBLS OF 10# BW, CLOSE 8-5/8" INTER CSG VALVE ISIP = 500 PSI WASH UP PUMP & FLOW BACK PIT
9/10/2024	SECURE WELL SDFN
9/10/2024	CREW TRAVEL BACK HOME
9/11/2024	CREW TRAVEL TO LOCATION
9/11/2024	HPJSM WITH ALL PERSONAL ON LOCATION
9/11/2024	PERFORMED DAILY START UP RIG INSPECTION
9/11/2024	SET CO/FO & FUNCTION TEST
9/11/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/11/2024	OPEN WELL UNSEAT 5.5" 32-A PKR RIH W/ 2-7/8" TBG TAG TOC @ 1027' (TMD) W/ 32 JTS IN THE HOLE 5' IN ON JT# 33
9/11/2024	POOH LD 11 JTS OF 2-7/8" WS TBG SET 5.5" 32-A PKR @ 706' W/ 22 JTS IN THE HOLE
9/11/2024	LOAD BACK SIDE W/ 1 BBL 10# BW PRESSURE TEST PKR TO 500 PSI W/ A GOOD TEST

9/11/2024	MIRU RTX WL RU PCE, MAKE UP & RIH W/ 1.1' X 1.43" RS, 1.2" X 1-3/8" CCL, 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD, 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES, 1.2"X1 9/16" DECENTRALIZER WENT DOWN TO 1020' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN VISUAL INPECT GUN & VERIFIED ASF ON DEPTH RDMO RTX WL
9/11/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 2.5 BPM @ 500 PSI PUMP 10 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG
9/11/2024	UNSEAT 5.5" 32-A PKR POOH LD 22 JTS OF 2-7/8" WS TBG BREAK & LD 5.5" 32-A PKR
9/11/2024	RD WORK FLOOR & ASSOCIATED EQUIP
9/11/2024	ND 5K HYD BOP
9/11/2024	NU 3K X 7-1/16" B-1 WH FLANGE
9/11/2024	RU CMT PUMP ON 5.5" PROD CSG BREAK CIRC W/ 20 BBLS 10# BW 8TH PLUG) PERF @ 1020' SQZ 240 SXS CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 56.42 BBLS SLURRY, 14.8# 1.32 YIELD (PLUG CAPACITY 1029' / 100.64 SX / 23.66 BBLS SLURRY IN 5.5" PROD CSG) & (PLUG CAPACITY 1029' / 137.09 SX / 32.23 BBLS SLURRY OUT 8-5/8" INTER CSG) F/ 1020' – 0' (SURF) GOT FULL RETURNS ON 8-5/8" INTER CSG CLOSE VALVE AND LEFT 500 PSI ON PROD CSG, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / RU CMT PUMP ON THE 13-3/8" SURF – CSG TRY TO PUMP CMT W/ NO LUCK 13-3/8" SURF – CSG PRESSURE UP TO 1500 PSI W/ NO LEAK OFF BLEED OFF PRESSURE, WASH UP PUMP & FLOW BACK PIT
9/19/2024	CUT AND CAP COMPLETE

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 422074

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 422074
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/22/2025