

Well Name: SMITH FEDERAL	Well Location: T22S / R23E / SEC 11 / NWSW / 32.4021404 / -104.5770482	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM0251099A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001529789	Operator: OXY USA WTP LP	

Subsequent Report

Sundry ID: 2820798

Type of Submission: Subsequent Report      Type of Action: Plug and Abandonment

Date Sundry Submitted: 11/05/2024      Time Sundry Submitted: 08:30

Date Operation Actually Began: 08/08/2024

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELL WAS CUT AND CAPPED ON 10/2/2024.

SR Attachments

Actual Procedure

SMITH\_FEDERAL\_02\_PA\_SR\_SUB\_11.5.2024\_20241105083008.pdf

Well Name: SMITH FEDERAL

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NWSW / 32.4021404 / -104.5770482

County or Parish/State: EDDY /  
NM

Well Number: 2

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

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Unit or CA Name:

Unit or CA Number:

US Well Number: 3001529789

Operator: OXY USA WTP LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: NOV 05, 2024 08:30 AM

Name: OXY USA WTP LP

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen\_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 11/15/2024

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name
		7. If Unit of CA/Agreement, Name and/or No.

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		8. Well Name and No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API Well No.
2. Name of Operator	3a. Address	10. Field and Pool or Exploratory Area
3b. Phone No. (include area code)		11. Country or Parish, State
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: NWSW / 1465 FSL / 800 FWL / TWSP: 22S / RANGE: 23E / SECTION: 11 / LAT: 32.4021404 / LONG: -104.5770482 ( TVD: 0 feet, MD: 0 feet )

BHL: NWSW / 1465 FSL / 800 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

API#: 30-015-29789  
Lease Name: SMITH FEDERAL  
Well No: 2  
County: EDDY  
Location: Section 11, Township 22S, Range 23E  
Section Lines: 1465' FSL & 800' FWL  
RKB Elevation: 3971  
DF Elevation: 3969  
Ground Elevation: 3961  
Date Drilled: Sep-97



Final wellbore

SPOT 110 SX 563' TO SURFACE.

SPOT 25 SX CMT 1270'-1113' (TAG).

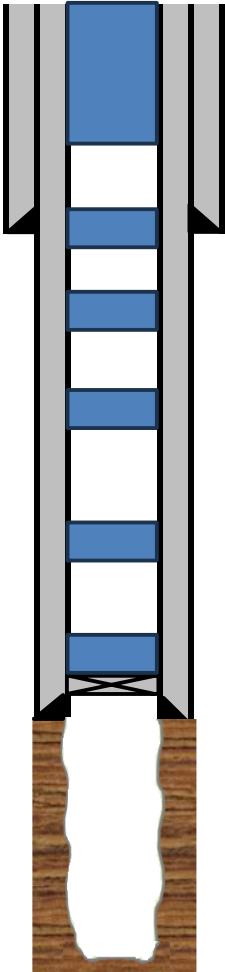
SPOT 25 SX 2465'-2310' (TAG).

SPOT 25 SX 3535'-3378' (TAG).

SPOT 30 SX CMT 6682'-6503' (TAG).

SET CIBP AT 7215' (TAGGED). SPOT 25 SX CMT 7215' TO 7083' (TAG).

6-1/8" Open Hole (ft)  
From: 7280'  
To: 7411'



Surface Casing						
9 5/8 "	36#	K-55	STC	@	1220'	
12 1/4 "	Hole		TOC	@	Surface	Top Job
			cmt'd w/		835	sk
						Top Job 225 sx Class C from 480'

Production Casing						
7 "	26	K-55	LTC	@	128	
7 "	23	K-55	LTC	@	4,941	
7 "	26	K-55	LTC	@	7280'	
8 3/4 "	Hole		TOC	@	Surface	Circulated
			cmt'd w/		850	sk

TD @ 7411 TVD  
TD @ 7411 TMD  
PBD @ 7411 TVD  
PBD @ 7411 TMD

**SMITH FEDERAL #002****30-015-29789****PA JOB SUMMARY NOTES.**

Start Date	Remarks
<b>PREP RIG WORK STARTS ON 8/8/2024</b>	
8/8/2024	CREW TRAVEL TO LOCATION
8/8/2024	HPJSM W/ ALL PERSONAL ON LOCATION
8/8/2024	PERFORMED PRE-TRIP RIG INSPECTION
8/8/2024	LOAD EQUIPMENT DROVE PULLING UNIT & REVERSE UNIT PUMP ASSOCIATED EQUIPMENT FROM THE INDIAN HILLS UNIT GAS COM 056 TO THE SMITH FEDERAL 002
8/8/2024	HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE
8/8/2024	KEEPING, UPDATE JSA AS TASK CHANGES
8/8/2024	UNLOAD & SPOT EQUIPMENT
8/8/2024	MIRU (FALCON RIG #6 PREP-RIG) & REVERSE UNIT PUMP ASSOCIATED EQUIP
8/8/2024	CHECK PSI ON WELL 2-7/8" PROD TBG = 50 PSI, 7" PROD CSG = 20 PSI, DIG OUT CELLAR 9-5/8" SURF CSG = 0 PSI
8/8/2024	SECURE WELL SDFN
8/8/2024	CREW TRAVEL BACK TO MAN CAMP
8/9/2024	CREW TRAVEL TO LOCATION
8/9/2024	HPJSM WITH ALL PERSONAL ON LOCATION
8/9/2024	PERFORMED DAILY START UP RIG INSPECTION
8/9/2024	SET CO/FO & FUNCTION TEST
8/9/2024	CHECK PSI ON WELL 2-7/8" PROD TBG = 50 PSI, 7" PROD CSG = 20 PSI, 9-5/8" SURF CSG = 0 PSI
8/9/2024	MIRU PUMP ON 2-7/8" PROD TBG & 7" PRO CSG, RU RESTRAINTS ON ALL IRON, PRESSURE TEST LINES TO 1500 PSI W/ A GOOD TEST, OPEN WELL BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, PUMP 50 BBLS DOWN TBG & 150 BBLS DOWN CSG OF FW, TBG ON SLIGHT VACUUM CONTINUE TRICKLE FW DOWN CSG @ 2 BPM FOR WELL CONTROL
8/9/2024	PUMPED A TOTAL OF 670 BBLS OF FW
8/9/2024	FUNCTION TEST BOP W/ A GOOD TEST
8/9/2024	ND 5K X 7-1/16" PROD TREE / LD TREE & TBG HANGER WRAP AROUND
8/9/2024	NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
8/9/2024	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
8/9/2024	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
8/9/2024	BREAK FOR CREW LUNCH

8/9/2024	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 47 PTS WENT THROUGH THE MOTIONS TO RELEASE PKR, PULLED UP 1/2 JT AND NO TENSION / COME DOWN 1/2 JT PICK UP 12' OF TBG SUBS WENT DOWN AND NO COMPRESSION (POSSIBLE PKR WAS NOT SET) TBG STRING WEIGHT STAYED @ 47K
8/9/2024	POOH LD 70 JTS OF 2-7/8" PROD TBG CLOSE BOP, INSTALL 2-7/8" TIW VALVE
8/9/2024	SECURE WELL SDFW
8/9/2024	CREW TRAVEL BACK HOME
8/12/2024	CREW TRAVEL TO LOCATION
8/12/2024	HPJSM WITH ALL PERSONAL ON LOCATION
8/12/2024	PERFORMED WEEKLY RIG INSPECTION
8/12/2024	SET CO/FO & FUNCTION TEST
8/12/2024	CHECK PSI ON WELL 2-7/8" PROD TBG = 80 PSI, 7" PROD CSG = 80 PSI, 9-5/8" SURF CSG = 0 PSI
8/12/2024	BLEED OFF GAS HEAD F/ ALL STRINGS, PUMP 40 BBLS DOWN TBG & 200 BBLS DOWN CSG OF FW, CONT TO TRICKLE FW DOWN CSG @ 2.25 BPM FOR WELL CONTROL AND TO KEEP GAS DOWN PUMPED A TOTAL OF 790 BBLS OF FW
8/12/2024	OPEN WELL CONT POOH LD 168 JTS OF 2-7/8" PROD TBG FOR A TOTAL OF 238 JTS OF 2-7/8" TBG, 2 - 4' X 2-7/8" TBG SUBS, 4' X 2-7/8" PERF TBG SUB, 6' X 2-7/8" TBG SUB W/ BP. (NOTE: NO PACKER IN THE HOE) NOTE: PIPE LD / PITTED W/ SCALE, JT# 237 & 238 F/ SURF ROTTED AND HAD BIG HOLES, CLOSE BOP
8/12/2024	SECURE WELL SDFN
8/12/2024	CREW TRAVEL BACK TO MAN CAMP
8/13/2024	CREW TRAVEL TO LOCATION
8/13/2024	HPJSM WITH ALL PERSONAL ON LOCATION
8/13/2024	PERFORMED DAILY START UP RIG INSPECTION
8/13/2024	SET CO/FO & FUNCTION TEST
8/13/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/13/2024	OPEN WELL MIRU YELLOW JACKET WL, RU & TEST PCE, REHEAD WL, MAKE UP & RIH W/ 5.72" OD GR/JB F/ 7" 26# CSG 1-11/16" WEIGHT BAR W/ CCL TO 7250' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 7200' (+-) F/ SURF, MAKE UP 5.61" OD CIBP F/ 7" 26# CSG RIH W/ WL SET 7" CIBP @ 7230' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 7230' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL
8/13/2024	LOAD BACK SIDE W/ 290 BBLS OF FW, PRESSURE TEST 7" CIBP & 7" PROD CSG TO 500 PSI HOLD PRESSURE FOR 15 MIN W/ A GOOD TEST BLEED OFF PRESSURE, MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS, RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF CONTINUE RIH W/ WL BHA TO 7230' RUN CBL F/ (7230' - 0' SURF) (GOOD CMT F/ 7230' - 2930') (SPOTTY CMT F/ 2930' - 2150') (GOOD CMT F/ 2150' - 200') (VERY LITTLE CMT F/ 200' - 0' SURF) ESTIMATED TOC @ 200' F/ SURF, LD CBL LOGGING TOOLS RDMO YJ WL
8/13/2024	SECURE WELL SDFN
8/13/2024	CREW TRAVEL BACK TO MAN CAMP



8/14/2024	CREW TRAVEL TO LOCATION
8/14/2024	HPJSM WITH ALL PERSONAL ON LOCATION
8/14/2024	PERFORMED DAILY START UP RIG INSPECTION
8/14/2024	SET CO/FO & FUNCTION TEST
8/14/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/14/2024	OPEN WELL RU PRESSURE CHART RECORDER, PRESSURE UP 7" CSG TO 530 PSI RUN A 30 MINUTE MIT TEST W/ CHART W/ A GOOD TEST BLEED OFF PRESSURE, NOTE: SEND MIT CHART TO MR. JONATHAN SMARSH NMBLM FIELD REP / FOR REVIEW GOT THE APPROVAL TO ND BOP / NU WH / RDMO PU
8/14/2024	RD WORK FLOOR & ASSOCIATED EQUIP
8/14/2024	ND 5K HYD BOP
8/14/2024	NU 3K X 7-1/16" B-1 WH FLANGE & ENSURED ALL VALVES WERE CLOSED NOTE: NO WS TBG LEFT IN THE HOLE
8/14/2024	RDMO PU (FALCON RIG #6 (PREP-RIG) & REVERSE UNIT PUMP ASSOCIATED EQUIP, CLEAN LOCATION, STAGED ALL EQUIP TO SIDE OF LOCATION, (PREP - JOB COMPLETED (ALL PROD - EQUIP LD / SET 7" CIBP @ 7230' / RUN CBL / (PERFORMED MIT TEST FOR 30 MIN W/ A GOOD TEST) WELL READY FOR P&A OPS. NOTE: NEED TO CONTACT NMBLM OFFICE 575-361-2822 TO SEE IF ANY CHANGES NEEDED TO BE MADE AFTER CBL REVIEW, IF NO CHANGES NEEDED TO BE MADE THEN CONTINUE TO NEXT STEP: SPOT 25 SX CL H CMT ON TOP OF CIBP @ 7230' - 7125' WOC - TAG THEN CONT W/ P&A OPS. AS PROG. / SDFN
8/14/2024	CREW TRAVEL BACK TO MAN CAMP
<b>PA RIG WORK STARTS ON 9/24/2024</b>	
9/24/2024	RIG CREW TRAVELED FROM HOME TO IHU#17.
9/24/2024	PJSM. REVIEW JSA WITH RIG CREW AND THIRD PARTY ON LOCATION. PRE-TRIP INSPECTION AND ROUTE DISCUSSION.
9/24/2024	ROAD PULLING UNIT AND ALL ASSOCIATED P&A EQUIPMENT FROM IHU#17 TO SF#02, 9 MILES.
9/24/2024	SPOT IN AND R/U PULLING UNIT.
9/24/2024	SPOT IN CATWALK, PIPE RACKS AND OFF LOAD 2-3/8" WS/TBG. TAKE ON FRESH WATER AND BRINE.
9/24/2024	LUNCH FOR RIG CREW.
9/24/2024	NIPPLE DOWN WELLHEAD ADAPTOR. NIPPLE UP BOP.
9/24/2024	STRAP 2-3/8" WS/TBG. PICK UP 50 JTS AND RIH.
9/24/2024	SWION. PICK UP SAFETY EQUIPMENT. LOCK DOWN RIG AND EQUIPMENT.
9/24/2024	RIG CREW TRAVELED FROM SF#02 TO HOME.
9/25/2024	RIG CREW TRAVELED FROM HOME TO SF-02.
9/25/2024	PJSM WITH CREW. SET OUT SAFETY EQUIPMENT.
9/25/2024	SET COFO. 0 PSI TUBING. 0 PSI CASING.
9/25/2024	CONTINUE P/U 2-3/8" WS/TBG. RIH TO 7215'. TAG CIBP (GOOD TAG).
9/25/2024	RIG UP P&A CEMENTING EQUIPMENT.
9/25/2024	CIRCULATE DISPLACE FRESH WATER FROM WELL BORE WITH 265 BBLS OF 10.0 PPG MLF.
9/25/2024	SPOT BALANCED PLUG FROM 7215' - 7082', 25 SX, CLASS-H CEMENT.

9/25/2024	PULL 25 STNDS TO BOARD, LD 4 JTS 2-3/8" WS/TBG.
9/25/2024	SWION. PICK UP SAFETY EQUIPMENT. LOCK DOWN RIG AND EQUIPMENT.
9/25/2024	RIG CREW TRAVELED FROM SF-02 TO HOME.
9/26/2024	RIG CREW TRAVELED FROM HOME TO SF-02.
9/26/2024	PJSM WITH CREW. SET OUT SAFETY EQUIPMENT.
9/26/2024	SET COFO. 0 PSI TUBING. 0 PSI CASING.
9/26/2024	RIH 2-3/8" WS/TBG. TAG TOC AT 7083' ( GOOD TAG). L/D 12 JTS.
9/26/2024	TEST CASING, CIBP, CMT TO 500 PSI 30 MIN (GOOD TEST).
9/26/2024	SPOT BALACNED PLUG, 30 SX CLASS-C CEMENT 6682'-6503'.
9/26/2024	WOC CMT AS PER SUNDRY.
9/26/2024	RIH WITH WS/TBG.TOC AT 6503' ( GOOD TAG). POOH L/D 92 JTS 2-3/8" WS/TBG.
9/26/2024	SPOT BALANCED PLUG, 25 SX CLASS-C CEMENT 3535' - 3386'
9/26/2024	POOH 25 STD, L/D 5 JTS WS/TBG.
9/26/2024	SWION. PICK UP SAFETY EQUIPMENT. LOCK DOWN RIG AND EQUIPMENT.
9/26/2024	RIG CREW TRAVELED FROM SF-02 TO HOME.
9/27/2024	RIG CREW TRAVELED FROM HOME TO SF-02.
9/27/2024	PJSM WITH CREW. SET OUT SAFETY EQUIPMENT.
9/27/2024	SET COFO. 0 PSI TUBING. 0 PSI CASING.
9/27/2024	RIH 2-3/8" WS/TBG. TAG TOC AT 3378' ( GOOD TAG ). L/D 28 JTS.
9/27/2024	SPOT BALACNED PLUG, 25 SX CLASS-C CEMENT 2465' - 2316'.
9/27/2024	POOH 25 STD 2-3/8" WS/TBG. L/D 4 JTS.
9/27/2024	WOC CMT AS PER SUNDRY.
9/27/2024	RIH WITH WS/TBG. TAG TOC AT 2310' ( GOOD TAG). POOH L/D 33 JTS 2-3/8" WS/TBG.
9/27/2024	SPOT BALANCED PLUG, 25 SX CLASS-C CEMENT 1270' - 1116'
9/27/2024	POOH 17 STD, L/D 5 JTS 2-3/8" WS/TBG.
9/27/2024	SWION. PICK UP SAFETY EQUIPMENT. LOCK DOWN RIG AND EQUIPMENT.
9/27/2024	RIG CREW TRAVELED FROM SF-02 TO HOME.
9/30/2024	RIG CREW TRAVELED FROM HOME TO SF-02.
9/30/2024	PJSM WITH CREW. SET OUT SAFETY EQUIPMENT.
9/30/2024	SET COFO. 0 PSI TUBING. 0 PSI CASING.
9/30/2024	RIH 2-3/8" WS/TBG. TAG TOC AT 1113' ( GOOD TAG ). L/D 18 JTS.
9/30/2024	SPOT CEMENT PLUG, 110 SX CLASS-C CEMENT 563' TO SURFACE.
9/30/2024	POOH 2-3/8" WS/TBG AND L/D 17 JTS.
9/30/2024	RIG DOWN TONGS, TOOLS AND WORKFLOOR.
9/30/2024	NIPPLE DOWN BOP. TOP WELL OFF WITH CEMENT TO SURFACE.
9/30/2024	WASH UP P&A EQUIPMENT. R/D CEMENT TRUCK AND EQUIPMENT.
9/30/2024	RIG DOWN KEY 293.
9/30/2024	BREAK FOR RIG CREW.
9/30/2024	SERVICE KEY RIG 293.
9/30/2024	PUT AWAY SAFETY EQUIPMENT. LOCK DOWN EQUIPMENT. CHANGE CLOTHES.
9/30/2024	RIG CREW TRAVELED FROM SF-02 TO HOME. ***** Yellow cement tube is 24"x18" tall with 6, 80 pound sacks of quickcrete. Plates has 3/8" collar and stainless tubing above for vent.****

10/2/2024	WELLHEAD CUT AND CAPPED
-----------	-------------------------

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 422069

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 422069
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/22/2025