Sante Fe Main Office Phone: (505) 476-3441	l		State of New Mexico								Form C-103 August 1, 2011				
General Information Energy, Minerals and Natural Resour							nurce		Permit 342271						
Priorie: (505) 629-6116							.5	WELL API NUMBER							
Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us Oil Conservation Division 1220 S. St Francis Dr.										30-015-50007 5. Indicate Type of Lease					
										State					
Santa Fe, NM 87505											6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)											7. Lease	7. Lease Name or Unit Agreement Name POTATO BABY STATE COM			
1. Type of Well: Gas											8. Well Number 906H				
2. Name of Operator COG OPERATING LLC											9. OGRID Number 229137				
3. Address of Operator 600 W Illinois Ave, Midland, TX 79701											10. Pool name or Wildcat				
4. Well Location Unit Letter Section	E : 415 34 Town	' <u></u>	Range		IPM	Count	rom the W y Eddy	lir	ne						
			3072 GR		, 51, 611, 616.	• /									
Pit or Below-grade Tan															
•	oth to Groundwa		stance from near				rom nearest surf	ace water							
Pit Liner Thickness:	mil		de Tank: Volume		_ bbls; Const	truction ivia	атепаі								
12. Check Appropriate Box to Indicate Nature of NOTICE OF PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING Other:			ce, Report or Other Data ITENTION TO: PLUG AND ABANDON CHANGE OF PLANS MULTIPLE COMPL REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB Other: Drilling/Cement							SEQUENT	REPORT OF: ALTER CASING PLUG AND ABANDON				
13. Describe proposed Attach wellbore diagrat 3/1/23 Spud well. 3/2/2: csg 1500# for 30min. 5. csg 1500# for 30min. 5.	m of proposed of 3 TD 14 3/4" su /3/23 TD 8 3/4" /18/23 TD 6 3/4"	completion or re rface hole @ 88 vertical @ 1048	ecompletion. 0'. Set 10 3/4" 4: 5'. Set 7 5/8" 29	5.5# J55 csg @ .7# P110 @ 10) 880'. Cmt w/2 1465'. 1st stage	250 sx lead e: Cmt w/1	d. Tail w/425sx. I 130 sx lead. Ta	Circ w/194sx t il w/450sx. Circ	o surface. \	NOC 8 hrs. surface. Dro	Suspend op	s. 4/25/23 Re and allow 30 i	sume ops.	Test BOP. Test est BOP. Test	
Date S	String Flu Typ		Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	
03/01/23	Surf	14.75	10.75	45.5	J55	0	880	675		С	29	1500	2.00	11010	
	nt1	8.75	7.625	29.7	P110	0	10465	1580		С		1500			
05/18/23 F	Prod	6.75	5.5	23	P110	0	22540	1955		С		1500			
I hereby certify that t NMOCD guidelines	he information □, a general pe	above is true ar rmit ☐ or an (at	d complete to th tached) alternati	e best of my ki ve OCD-appro	nowledge and ved plan .	belief. I fu	irther certify that	any pit or belo	ow-grade ta	ank has beer	n/will be cor	nstructed or o	losed accor	ding to	
SIGNATURE	Electro	Electronically Signed		TITLE		Supervisor Delaware Regulatory						7/17/2023			
Type or print name	Robyr	Robyn Russell		E-mail address		robyn.m.russell@conocophillips.com					e No.	432-685-4385			
For State Use Onl	y:														
APPROVED BY: Keith Dzie		h Dziokonski TITLE			Petroleum Specialist A					DATE		1/22/2025 3:05:37 PM			