

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 345443																																																																
		WELL API NUMBER 30-015-50009																																																																
		5. Indicate Type of Lease State																																																																
		6. State Oil & Gas Lease No.																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name POTATO BABY STATE COM																																																																
1. Type of Well: Gas		8. Well Number 907H																																																																
2. Name of Operator COG OPERATING LLC		9. OGRID Number 229137																																																																
3. Address of Operator 600 W Illinois Ave, Midland, TX 79701		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>E</u> : <u>415</u> feet from the <u>S</u> line and feet <u>785</u> from the <u>W</u> line Section <u>34</u> Township <u>26S</u> Range <u>28E</u> NMPM County <u>Eddy</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3072 GR																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____ </td> <td> SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: <u>Drilling/Cement</u> ☒ </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: <u>Drilling/Cement</u> ☒																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/27/23 Spud well. 2/27/23 TD 14 3/4" surface hole @ 863'. Set 10 3/4" 45.5# J55 csg @ 863'. Cmt w/250 sx lead. Tail w/425sx. Circ w/0 sx to surface. WOC 8 hrs. Suspend ops. 6/17/23 Resume ops. Test BOP. Test csg 1500# for 30min. 6/22/23 TD 8 3/4" vertical @ 10430'. Set 7 5/8" 29.7# P110 @ 10410'. Cmt w/1005 sx lead. Tail w/215sx. Circ 204bbls to surface. Test BOP. Test csg 1500# for 30min. 7/11/23 TD 6 1/2" lateral @22783'. Set 5 1/2" 23# P-110 @ 22727'. Cmt w/775 sx lead. Tail w/1200sx. Circ w/80 bbls cmt to surface. Test BOP. Test csg 1500# for 30min. 7/16/23 Rig released 2/27/2023 Spudded well.																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>02/27/23</td> <td>Surf</td> <td></td> <td>14.75</td> <td>10.75</td> <td>45.5</td> <td>J55</td> <td>0</td> <td>863</td> <td>675</td> <td></td> <td>C</td> <td></td> <td>1500</td> <td></td> <td></td> </tr> <tr> <td>06/22/23</td> <td>Int1</td> <td></td> <td>8.75</td> <td>7.625</td> <td>29.7</td> <td>P110</td> <td>0</td> <td>10410</td> <td>1220</td> <td></td> <td>C</td> <td></td> <td>1500</td> <td></td> <td></td> </tr> <tr> <td>07/11/23</td> <td>Prod</td> <td></td> <td>6.75</td> <td>5.5</td> <td>23</td> <td>P110</td> <td>0</td> <td>22727</td> <td>1975</td> <td></td> <td>C</td> <td></td> <td>1500</td> <td></td> <td></td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	02/27/23	Surf		14.75	10.75	45.5	J55	0	863	675		C		1500			06/22/23	Int1		8.75	7.625	29.7	P110	0	10410	1220		C		1500			07/11/23	Prod		6.75	5.5	23	P110	0	22727	1975		C		1500		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																																		
SIGNATURE <u>Electronically Signed</u> TITLE <u>Supervisor Delaware Regulatory</u> DATE <u>7/17/2023</u> Type or print name <u>Robyn Russell</u> E-mail address <u>robyn.m.russell@conocophillips.com</u> Telephone No. <u>432-685-4385</u>																																																																		
For State Use Only: APPROVED BY: <u>Keith Dziokonski</u> TITLE <u>Petroleum Specialist A</u> DATE <u>1/22/2025 1:56:10 PM</u>																																																																		