<i>ceived by IOCD: 12/6/2024 9:41:12 AM</i> U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repoi
Well Name: STAGE FRIGHT 12/8 FED COM	Well Location: T21S / R25E / SEC 11 / LOT 4 / 32.4904521 / -104.3578499	County or Parish/State: EDDY / NM
Well Number: 718H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0454228	Unit or CA Name:	Unit or CA Number:
<b>US Well Number:</b> 3001555349	<b>Operator:</b> MEWBOURNE OIL COMPANY	

**Notice of Intent** 

Sundry ID: 2809220

Type of Submission: Notice of Intent

Date Sundry Submitted: 08/29/2024

Date proposed operation will begin: 08/30/2024

Type of Action: APD Change Time Sundry Submitted: 09:36

**Procedure Description:** Mewbourne Oil Company request that the following change be made to the Stage Fright 12/8 Fed Com #718H (API# 3001555349): 1. Change dedicated acreage from 320 acres to 678.78 acres. See attached: C102.

**NOI Attachments** 

**Procedure Description** 

Stage\_Fright\_12\_8\_Fed\_Com\_718H\_Sundry\_Acreage\_20241031135837.pdf

Stage\_Fright\_12\_8\_Fed\_Com\_718H\_C102\_20241031135821.pdf

R	eceived by OCD: 12/6/2024 9:41:12 AM Well Name: STAGE FRIGHT 12/8 FED COM	Well Location: T21S / R25E / SEC 11 / LOT 4 / 32.4904521 / -104.3578499	County or Parish/State: EDD
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	Lease Number: NMNM0454228	Unit or CA Name:	Unit or CA Number:
	<b>US Well Number:</b> 3001555349	<b>Operator:</b> MEWBOURNE OIL COMPANY	

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CONNER WHITLEY

Name: MEWBOURNE OIL COMPANY

Title: ENGINEER

Street Address: 901 W TAOS ST

City: HOBBS

State: NM

Phone: (806) 202-5974

Email address: CWHITLEY@MEWBOURNE.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

## **BLM Point of Contact**

BLM POC Name: CHRISTOPHER WALLS BLM POC Phone: 5752342234 Disposition: Accepted Signature: Chris Walls Signed on: OCT 31, 2024 01:58 PM

BLM POC Title: Petroleum Engineer BLM POC Email Address: cwalls@blm.gov

Zip:

Disposition Date: 12/04/2024

### Received by OCD: 12/6/2024 9:41:12 AM

cectred by 0 eD. I					1 480 0 05	
Form 3160-5 (June 2019)		UNITED STATI PARTMENT OF THE I EAU OF LAND MAN	NTERIOR	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.		
Do no	t use this i		DRTS ON WELLS to drill or to re-enter an PD) for such proposals.	6. If Indian, Allottee or Tribe N	lame	
	SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2	7. If Unit of CA/Agreement, N	ame and/or No.	
1. Type of Well Oil Well	Gas V	Well Other		8. Well Name and No.		
2. Name of Operator				9. API Well No.		
3a. Address			3b. Phone No. (include area code)	10. Field and Pool or Explorate	bry Area	
4. Location of Well (For	otage, Sec., T.,I	R.,M., or Survey Description,	)	11. Country or Parish, State		
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBM	IISSION		TYPI	E OF ACTION		
Notice of Intent		Acidize	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Repo	ort	Casing Repair	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other	
Final Abandonm	ent Notice	Convert to Injection	Plug Back	Water Disposal		
the proposal is to de the Bond under whi completion of the in	epen directiona ch the work wil wolved operation andonment No	ally or recomplete horizontal Il be perfonned or provide th ons. If the operation results i	ly, give subsurface locations and me e Bond No. on file with BLM/BIA. n a multiple completion or recomple	asured and true vertical depths of Required subsequent reports mus- ption in a new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site	

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )			
	Title		
Simpler	Dete		
Signature	Date		
THE SPACE FOR FEDE	RAL OR STATE OFI	CE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter withi		ully to make to any department or agency of the United	l States

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

## Location of Well

0. SHL: LOT 4 / 1375 FSL / 205 FEL / TWSP: 21S / RANGE: 25E / SECTION: 11 / LAT: 32.4904521 / LONG: -104.3578499 (TVD: 0 feet, MD: 0 feet) PPP: LOT 13 / 660 FSL / 100 FWL / TWSP: 21S / RANGE: 25E / SECTION: 12 / LAT: 32.4884861 / LONG: -104.356888 (TVD: 7597 feet, MD: 7961 feet) BHL: SWSW / 660 FSL / 1220 FWL / TWSP: 21S / RANGE: 26E / SECTION: 8 / LAT: 32.4891483 / LONG: -104.3199352 (TVD: 8070 feet, MD: 19367 feet)



## **Sundry Request:**

Mewbourne Oil Company request that the following change be made to the Stage Fright 12/8 Fed Com #718H (API# 3001555349):

1. Change dedicated acreage from 320 acres to 678.78 acres.

See attached: C102.

Email Address

eived l	by OCD: 1	12/6/2024 9:	41:12 AM								Page 2	
<u>C-10</u>	_	11	Ene			al Resources Dep				Revised J	uly 9, 2024	
	t Electronica CD Permittin			OIL	CONSERVAT	TION DIVISION		Submittal				
		8						Subm Type:		X Amended Rep	ort	
								Type.		□ As Drilled		
					WELL LOCAT	TION INFORMATIO	DN		I			
API Nu			Pool Code	00224	]	Pool Name	WC	; WOI	ECA	MD		
D	<u>30-01</u>	15-55349	Property Na	98324	ł		wc	, woi		Number		
riopen	<sup>y Code</sup> 33	6220		S	TAGE FRIG	HT 12/8 FE	ED COM				718H	
OGRIE	<sup>No.</sup> 147	744	Operator N	ame	MEWBOUR	NE OIL COM	PANY		Groun	d Level Elevation	3316'	
Surface	Owner:	State □Fee [		ederal		Mineral Owner:	□State □Fee	🗆 Tribal	Fede	eral		
					Surf	ace Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longit	ude	County	
Р	11	21S	25E	4	1375 FSI	205 FEL	32.49045	21°N	-	3578499°W	EDDY	
					Bottom	Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longit	ude	County	
М	8	21S	26E		660 FSL	1220 FWL	32.48914	83°N	104.3	3199352 <b>°</b> W	EDDY	
	ted Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spa	cing Unit (Y/N)	Consoli	dation C	Code		
	Jumbers.					Well setbacks ar	e under Common	Owners	hip: 🗆 🏾	Yes 🗆 No		
					Kick O	ff Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longit	ude	County	
Р	11	21S	25E	4	660 FSL		32.48848	70°N	-	3587459°W	EDDY	
				1	First Ta	ake Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longit	ude	County	
М	12	21S	25E	13	660 FSL	100 FWL	32.48848	61°N	104.:	3568880°W	EDDY	
				· ·	Last Ta	ke Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longit	ude	County	
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗌 Hor	izontal 🗌 Vertical	Grou	nd Floor	Elevatio	on:		
OPER	ATOR CER	TIFICATIONS	5	•		SURVEYOR CER	TIFICATIONS					
my know organiza including location interest, entered If this w	vledge and beli ution either ow g the proposed pursuant to a or to a volunta by the division ell is a horizon	ef, and , if the wel ns a working inter bottom hole locat contract with an o ary pooling agreen tal well, I further of	l is a vertical or est or unleased ion or has a rig wner of a worki nent or a compu certify that this o	directional of mineral inter ht to drill thi, ng interest of lsory pooling organization	rest in the land s well at this r unleased mineral g order heretofore has received the	I hereby certify that th surveys made by me u my belief.	nder my supervicion	n on this and that MEX 19680	plat was j Hosane	plotted from field no is true and correct t	tes of actual o the best of	
in each i interval	ract (in the tar will be located	lessee or owner oj rget pool or forma or obtained a con hitley	tion) in which an npulsory pooling 08/21/	ny part of the g order from			THESS	ONAL	SURVE			
Signature		0	Date			Signature and Seal of Pro	fessional Surveyor	+				
	er Whit	ley				MODELT M	1. Howel	) (				
Printed N						Certificate Number	Date of Surv	ey				
cwhit	hitley@mewbourne.com					19680		0	6/28	3/2024		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Released to Imaging: 1/22/2025 4:24:32 PM

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

C	s 89*51'32" w 2645.92'	Ds 89*55'32'	" w 2662.12'	Ds 89*42'39"	w 2686.74'	DN 88*15'19'	, w 2231.80'	Э <u>N 89*17'56"</u>	W 2682.94'E	Ds 89°28'57"	W 2644.07'	Ds 89*43'51"	₩ 2647.45' ŪN 89*31'59	<u>" W 2593.84'</u> K
5 2802.42'		   	E 2799.86'	LOT 4 (42.89 Ac.)	LOT 3 (42.67 Ac.)	  2   (35.54 Ac.) 		LOT 8 (40.71 Ac.)	LOT 7 (40.74 Ac.)	LOT 6 (40.08 Ac.)	LOT 5 69950 (40.18 Ac.) 977		         	
. 94,94.00		+   	+ +		 NMNMO LOT 6	1	+	LOT 9 (40.45 Ac.)	NMNM04		LOT 12 (40.19 Ac.)		+ + 	+ 
o n B	1		1'02" E 2799.52' ↓	(42.44 Ac.)	(42.24 Ac.)	<i>(36.25 Ac.)</i>   <b>2</b>	(35.56 Ac.)	(40.45 Ac.)	(40.60 Ac.)	(40.09 Ac.)	(40.19 Ac.)	<u></u>	, , , , , , , , , , , , , , , , , , ,	'   + □
800.22'		   LOT 2   (42.69 Ac.)	LOT 1 (42.72 Ac.)		LOT 11 (42.78 Ac.)	 		LOT 3	11" W	N 01	06'54" E 2707.42'		Project Area	542.44
16'34" E 2		⊢ — — — ко 				 	+ ·	2676.14' 			   	1220' BH		+ #8" +
4.00 N		LOT 3 (42.66 Ac.)	42.70 Ac.,	LOT 13 (41.92 Ac.)	LOT 14 (42.34 Ac.)	LOT 15   (38.61 Ac.)	LOT 16 (37.40 Ac.)	LOT <b>4</b>				860'	Producing A	rea isi.oo
A	S 89*44'11" W 2655.67'	D <i>s 89*58'50</i>	" W 2660.81	SN 89•38'32"	W 2582.87	s 84*52'47	" W 2430.13'(	Q S 89°34'56"	W 2623.14	S 89*35'04'	" W 2645.38'(	) s 89°57'40'	₩ 2653.12'N S 89*57'1.	3" W 2650.45'

	С	DRNER	D	ATA	
NAD	83	GRID	-	NM	EAST

	A: FOUND BRASS CAP "1948" N: 540770.5 – E: 528651.8	
	B: FOUND BRASS CAP "1948" N: 543569.8 — E: 528689.8	N: FOUND BRASS CAP "1976" N: 541024.5 — E: 546888.5
EAST	C: FOUND BRASS CAP "1948"	0: FOUND BRASS CAP "1976"
( <u>SL)</u>	N: 546371.3 – E: 528727.9	N: 541022.7 – E: 544236.0
778.4	D: FOUND BRASS CAP "1948"	P: FOUND BRASS CAP "LS4404"
N	N: 546377.8 — E: 531373.1	N: 541003.5 – E: 541591.4
W	E: FOUND BRASS CAP "1948"	Q: FOUND BRASS CAP "1948"
DP)	N: 546381.2 – E: 534034.6	N: 540984.4 – E: 538969.0
<u>SEC.11</u>	F: FOUND BRASS CAP "1948"	R: FOUND BRASS CAP "1948"
502.0	N: 546394.8 – E: 536720.6	N: 540767.6 – E: 536549.1
N	G: CALCULATED CORNER	S: FOUND BRASS CAP "1948"
<sup>°</sup> W	N: 546326.9 – E: 538950.8	N: 540783.7 – E: 533967.0
<u>TP)</u> <u>SEC.12</u> 074.8	H: FOUND BRASS CAP "1976" N: 546294.1 – E: 541632.9	T: FOUND BRASS CAP "1948" N: 540782.8 – E: 531306.8
N	l: FOUND BRASS CAP "1976"	U: FOUND BRASS CAP "1948"
'W	N: 546317.9 – E: 544276.2	N: 543582.3 – E: 534000.4
<u>)</u> 468.6	J: FOUND BRASS CAP "1976" N: 546330.4 — E: 546923.0	
N	K: CALCULATED CORNER	W: FOUND BRASS CAP "1976"
W	N: 546309.2 – E: 549516.1	N: 543728.9 — E: 544288.7
	L: FOUND BRASS CAP "1976" N: 543668.4 — E: 549527.7	

<u>GEODETIC DATA</u> NAD 83 GRID - NM EAST <u>SURFACE LOCATION (SL)</u> N: 542158.1 - E: 533778.4 LAT: 32.4904521' N LONG: 104.3578499' W <u>KICK OFF POINT (KOP)</u> 660' FSL - 473' FEL SEC.11 N: 541443.3 - E: 533502.0 LAT: 32.4884870' N LONG: 104.3587459' W <u>FIRST TAKE POINT (FIP)</u> 660' FSL - 100' FWL SEC.12 N: 541442.8 - E: 534074.8 LAT: 32.4884861' N LONG: 104.3568880' W <u>BOTTOM HOLE (BH)</u> N: 541683.2 - E: 545468.6 LAT: 32.4891483' N

LONG: 104.3199352° W

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	409375
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	1/22/2025
ward.rikala	Administrative order required for non-standard spacing unit prior to production.	1/22/2025
ward.rikala	Administrative order required for non-standard location prior to production.	1/22/2025

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Action 409375