

Well Name: FEDERAL	Well Location: T22S / R37E / SEC 17 / NESW /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89872	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002526304	Operator: CONTANGO RESOURCES LLC	

Subsequent Report

Sundry ID: 2770708

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/01/2024

Time Sundry Submitted: 10:42

Date Operation Actually Began: 01/22/2024

Actual Procedure: Plugging Plan Federal #001, 30-025-26304 Contango Resources, Inc. ORGID #330447 Description of Work Performed: 1.) AOL. Hold safety mtg and JSA. Wait on orders. TIH w/ 121 jts of 2-3/8" tbg. Tag CIBP @ 3767'. Secured well and SDON. (1/22/2024) 2.) AOL. Hold safety mtg and JSA. Pump 25 sxs of C cmt. TOH w/ 27 jts. Wait on cement. Contacted Antonio (BLM) and made sure we did not have to tag cement. TOH w/ tbg. TIH w/ 4-3/4" bit, string mill and tbg. Tag @ 1261'. Turned on tbg w/ tongs and could not make any hole. TOH w/ tbg and tools. Secured well and SDON. (1/23/224) 3.) Crew on location, JSA safety meeting, checked pressure 30# psi, bleed well down, RIH w/ 4 5/8 bit-4 3/4string mill-41 jts 2 3/8 tbg, tagged @1261', rigged up power swivel & pumped 70 bbls F/W while rotating w/ power swivel, was not able to go thru, rigged down power swivel, POOH w/ tbg & stringmill & bit, RIH w/ 4 5/8 bit & 41 jts 2 3/8 tbg, tagged @1261' rigged up power swivel & rotated on tight spot for 45 minutes not making any hole, rigged down power swivel, POOH w/ tbg & 4 5/8 bit, RIH w/ tbg & did not tag anything @1261', ran total of 55 jts 2 3/8 tbg, POOH w/ tbg, secured well, SION. (1/24/2024) 4.) AOL. Hold safety mtg and JSA. TIH w/ 4-5/8" bullnose mill, 1- 3-1/2" DC, 4-3/4" string mill, 5 - 3-1/2" DCs and tbg. Tagged @ 1261'. RU PS, pumping 1/2 bbl down tbg. After 1 hour, mill fell through. Worked area multiple times. Continue TIH to 3421'. RD PS. TOH w/ tbg and tools with no issues. Secured well and SDON. (1/25/2024) 5.) AOL. MIRU TWG WLT. Hold safety mtg and JSA. RIH w/ 4-3/4" gauge ring to 3420'. POOH w/ gauge ring. RIH w/ 5-1/2" CIBP and set @ 3390'. POOH w/ WL. TIH w/ tbg, tagged plug @ 3390'. Set bottom of tbg @ 3386' and pumped 25 sxs of class C cmt. TOH w/ tbg, laying down 25 jts. RIH w/ 5-1/2" CIBP and set @ 2600'. POOH w/ WL. Load csg w/ 63 bbls and pressure up to 500 psi. Csg held for 30 minutes. RIH w/ WL and run CBL from 2600' to surface. POOH w/ WL. RDMO WLT. Estimated TOC @ 200' from surface. TIH w/ tbg and tag CIBP @ 2600', set btm of tbg @ 2594'. Secured well and SDON. (1/26/2024) 6.) AOL. Hold safety mtg and JSA. Circulated 60 bbls of WBM to surface. Pump 30 sxs of class C cmt down tbg w/ 9 bbls

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Type of Well: OIL WELL

Allottee or Tribe Name:

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Unit or CA Name:

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Operator: CONTANGO RESOURCES
LLC

displacement. TOH laying down 9 jts and standing back 30 jts. Wait 4 hours. TIH w/ tbg and tag TOC @ 2287'. TOH laying down 33 jts. Btm of tbg @ 1271'. Pumped 25 sxs of class C cmt w/ 4 bbls displacement. TOH laying down 7jts and standing back 34jts. Secured well and SDON. (1/29/2024) 7.) AOL. Hold safety mtg and JSA. TIH w/ tbg and tag @ 990'. TOH laying down tbg. RU Permian 5 WL. RIH and perforate @ 420'. POOH w/ WL and guns. Pump down csg and pressured up to 450 psi. Did not get returns to surface. Notified BLM. TIH w/ tbg to 470' and pumped 37 sxs of class C, cement. TOH laying down tbg. Shut in well for 4 hours. TIH w/ tbg and tag @ 100'. TOH laying down tbg. Secured well and SDON. (1/30/2024) 8.) AOL. Hold safety mtg and JSA. RIH w/ perforating guns on WL. Perforate @ 100'. POOH w/ WL. Pump 25 sxs of class C, cmt. Noticed split in the surface csg, approximately 2-1/2' below WH. Called and discussed w/ BLM. Was told to proceed, due to cutting off WH below the split. Continue pumping cmt and fill annulus w/ cmt. RDMO Plugging rig. (1/31/2024) 9.) AOL. Hold safety mtg and JSA. Dig up around wellhead. Cut off wellhead and weld plate on top of casing. Cut all anchors and backfilled holes. Well is plugged and completed. (2/8/2024)

SR Attachments**Actual Procedure**

Federal_1___Final_WBD___BLM_20240801104249.pdf

Federal_001_Plugging_Plan_20240801104237.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RICA STEWART**Signed on:** AUG 01, 2024 10:42 AM**Name:** CONTANGO RESOURCES LLC**Title:** Regulatory Analyst**Street Address:** 600 TRAVIS STREET SUITE 7330**City:** HOUSTON**State:** TX**Phone:** (713) 236-7569**Email address:** RICA.STEWART@CONTANGO.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**

Well Name: FEDERAL

Well Location: T22S / R37E / SEC 17 /
NESW /

County or Parish/State: LEA /
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LLC

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 08/06/2024

Signature: James A Amos

CONFIDENTIAL

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM89872
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. FEDERAL/01	
2. Name of Operator CONTANGO RESOURCES LLC	9. API Well No. 3002526304	
3a. Address 3230 CAMP BOWIE BLVD STE 810, FORT WOF	3b. Phone No. (include area code) (918) 748-3346	10. Field and Pool or Exploratory Area EUMONT/EUMONT
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 17/T22S/R37E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Plugging Plan
Federal #001, 30-025-26304
Contango Resources, Inc. ORGID #330447

Description of Work Performed:

1.) AOL. Hold safety mtg and JSA. Wait on orders. TIH w/ 121 jts of 2-3/8" tbg. Tag CIBP @ 3767'. Secured well and SDON. (1/22/2024)

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3.) Crew on location, JSA safety meeting, checked pressure 30# psi, bleed well down, RIH w/ 4 5/8 bit-4 3/4string mill-41 jts 2 3/8 tbg, tagged

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Regulatory Analyst	
	Title	
(Electronic Submission)	Date	08/01/2024
Signature		

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted	Acting Assistant Field Manager	08/06/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	
	Office	CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

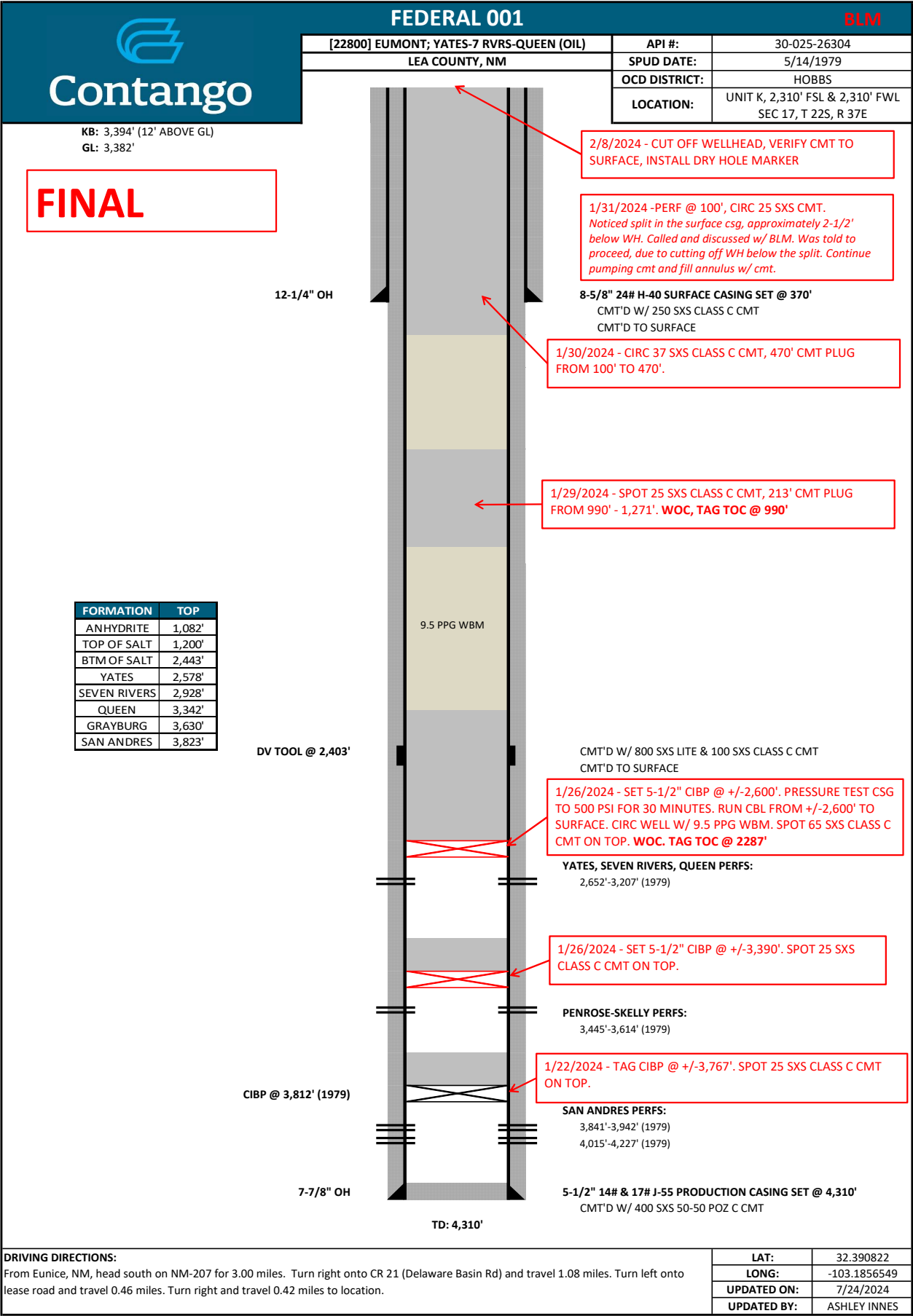
(Instructions on page 2)

Post Plug Report**Federal #001, 30-025-26304****Contango Resources, Inc. ORGID #330447****Description of Work Performed:**

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- 4.) AOL. Hold safety mtg and JSA. TIH w/ 4-5/8" bullnose mill, 1- 3-1/2" DC, 4-3/4" string mill, 5 - 3-1/2" DCs and tbg. Tagged @ 1261'. RU PS, pumping 1/2 bbl down tbg. After 1 hour, mill fell through. Worked area multiple times. Continue TIH to 3421'. RD PS. TOH w/ tbg and tools with no issues. Secured well and SDON. (1/25/2024)
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 420395

CONDITIONS

Operator: Contango Resources, LLC 3230 Camp Bowie Blvd FORT WORTH, TX 76107	OGRID: 330447
	Action Number: 420395
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/22/2025