

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28710
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name AMOCO 2 STATE
8. Well Number 001
9. OGRID Number 228937
10. Pool name or Wildcat YOUNG; BONE SPRING, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Matador Production Company	
3. Address of Operator 5400 LBJ Freeway Ste 1500 Dallas, TX 75240	
4. Well Location Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line Section 02 Township 18S Range 32E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3883 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/16/2024: MIRU JMR #209; NU & test BOPs.
 12/17/2024: RIH w/ tbg, tagged RBP @ 8,368' TM, released and recovered RBP; MU and RIH w/ tri-cone bit on workstring.
 12/18/2024: Tagged w/ tri-cone bit @ 8,712'; Cleaned out sand to 8,850'.
 12/19/2024: Continue cleaning to TOC @ 9,012'; Drilled out cmt on top of CIBP; Tagged top of CIBP @ 9,039' and drilled out; Tagged up @ 9,446' and suspected stump of CIBP on top of fill, successfully drilled out; Washed down to 9,520' and stopped making hole; circulated hole clean.
 12/20/2024: Spot plug #1 (35 sks class H cmt) @ 9,520'. TOOH w/ tbg; RIH w/ GR/IB and tag plug #1 TOC @ 9,238' WLM; RIH and set CIBP @ 9,062' WLM.
 12/21/2024: Tag CIBP @ 9,054' TM; Spotted Plug #2 (29 sks class H) on top of CIBP. WOC overnight.
 12/22/2024: Tag plug #2 TOC @ 8,792' TM; RIH w/ CIBP and set @ 8,330' WLM; Run RCBL F/8,100' T/Surface, found TOC @ 7,250' and another cement interval F/6,250' T/4,500'; RIH w/ tbg.
 12/23/2024: Tag CIBP @ 8,331' TM; Circulate wellbore full of MLF; Pressure test CIBP to 580psi for 30 min.; Attempted bubble test but kept finding air bubbles in tbg, approval to continue given from OCD Agent Robert Tujillo; Spotted plug #3 (29 sks class H) cmt on top of CIBP. WOC overnight.
 12/27/2024: Performed bubble test, good test; Tag plug #3 TOC @ 8,131' TM; PU to 6,030' and spot plug #4 (70sk class C cmt balanced plug); PU to 4,770' and spot plug #5 (50 sks class C cmt balanced plug).
 12/28/2024: MIRU WL and perf @ 3,950', RDMO WL; Set squeeze packer and squeezed plug #6 (300 sks class C cmt) thru perfs behind 5-1/2" casing. WOC overnight.
 12/30/2024: Tagged plug #6 @ 2,870' TM; MIRU WL and perf @ 2,780', RDMO WL; Set squeeze packer and squeezed plug #7 (60 sks class C cmt) thru perfs behind 5-1/2" casing. WOC overnight.
 1/2/2025: Tagged plug #7 TOC @ 2,482' TM; MIRU WL and perf @ 1,285', RDMO WL; Set squeeze packer and squeezed plug #8 (50 sks class C cmt) thru perfs; WOC 4 hours; Tag plug #8 TOC @ 1,132' TM.
 1/3/2025: MIRU WL and perf @ 650', RDMO WL; Pump plug #9 (270 sks class C) thru perfs to surface on 8-5/8" casing. RDMO JMR #209. WOC overnight.
 1/6/2025: Cut off wellhead 5' below ground level and found cement to surface across all strings. Capped and installed below ground level dryhole marker. Backfilled cellar, removed anchors, and bladed location.

Spud Date: 6/5/1984
 Plugged Date: 1/6/2025
 NMOCID Inspector: Robert Tujillo

Spud Date: 06/05/1984

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 01/15/2025

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Amoco 2 State #1**30-025-28710****This well was plugged as follows:**

12/16/2024: MIRU JMR #209; NU & test BOPs.

12/17/2024: RIH w/ tbg, tagged RBP @ 8,368' TM, released and recovered RBP; MU and RIH w/ tri-cone bit on workstring.

12/18/2024: Tagged w/ tri-cone bit @8,712'; Cleaned out sand to 8,850'.

12/19/2024: Continue cleaning to TOC @9,012'; Drilled out cmt on top of CIBP; Tagged top of CIBP @9,039' and drilled out; Tagged up @9,446' and suspected stump of CIBP on top of fill, successfully drilled out; Washed down to 9,520' and stopped making hole; circulated hole clean.

12/20/2024: Spot plug #1 (35 sks class H cmt) @9,520'. TOOH w/ tbg; RIH w/ GR/JB and tag plug #1 TOC @ 9,238' WLM; RIH and set CIBP @ 9,062' WLM.

12/21/2024: Tag CIBP @ 9,054' TM; Spotted Plug #2 (29 sks class H) on top of CIBP. WOC overnight.

12/22/2024: Tag plug #2 TOC @ 8,792' TM; RIH w/ CIBP and set @ 8,330' WLM; Run RCBL F/8,100' T/Surface, found TOC @ 7,250' and another cement interval F/6,250' T/4,500'; RIH w/ tbg.

12/23/2024: Tag CIBP @8,331' TM; Circulate wellbore full of MLF; Pressure test CIBP to 580psi for 30 min.; Attempted bubble test but kept finding air bubbles in tbg, approval to continue given from OCD Agent Robert Tujillo; Spotted plug #3 (29 sks class H) cmt on top of CIBP. WOC overnight.

12/27/2024: Performed bubble test, good test; Tag plug #3 TOC @ 8,131' TM; PU to 6,030' and spot plug #4 (70sks class C cmt balanced plug); PU to 4,770' and spot plug #5 (50 sks class C cmt balanced plug).

12/28/2024: MIRU WL and perf @ 3,950', RDMO WL; Set squeeze packer and squeezed plug #6 (300 sks class C cmt) thru perfs behind 5-1/2" casing. WOC overnight.

12/30/2024: Tagged plug #6 @ 2,870' TM; MIRU WL and perf @ 2,780', RDMO WL; Set squeeze packer and squeezed plug #7 (60 sks class C cmt) thru perfs behind 5-1/2" casing. WOC overnight.

1/2/2025: Tagged plug #7 TOC @2,482' TM; MIRU WL and perf @1,285', RDMO WL; Set squeeze packer and squeezed plug #8 (50 sks class C cmt) thru perfs; WOC 4 hours; Tag plug #8 TOC @1,132' TM.

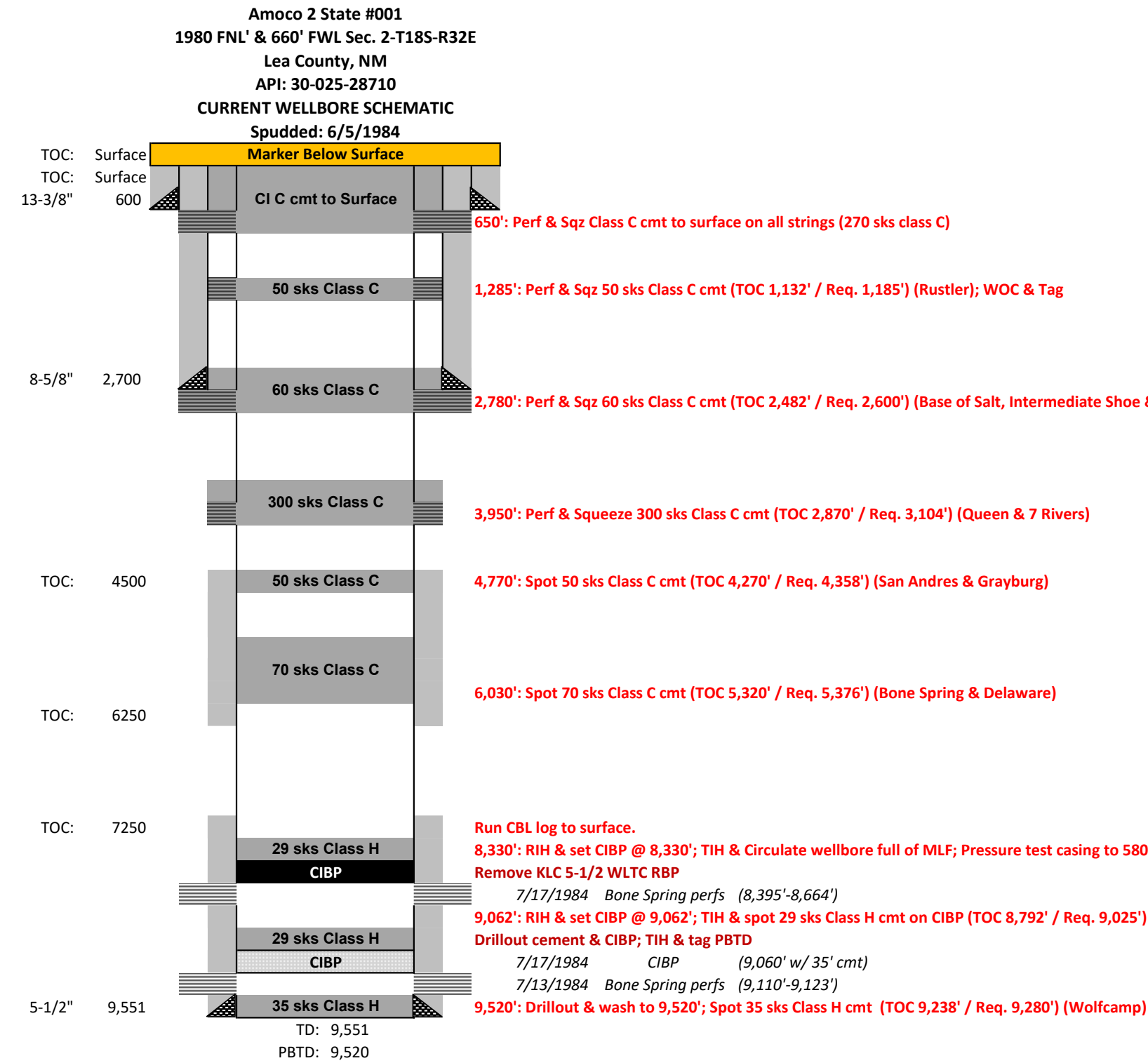
1/3/2025: MIRU WL and perf @650', RDMO WL; Pump plug #9 (270 sks class C) thru perfs to surface on 8-5/8" casing. RDMO JMR #209. WOC overnight.

1/6/2025: Cut off wellhead 5' below ground level and found cement to surface across all strings. Capped and installed below ground level dryhole marker. Backfilled cellar, removed anchors, and bladed location.

Spud Date: 6/5/1984

Plugged Date: 1/6/2025

NMOCD Inspector: Robert Tujillo



	Casing Information		Type	Weight (lb/ft)	Joints	Depth Set
	Hole Size	Casing Size				
Surface	17-1/2"	13-3/8"			15	600
Intermediate	12-1/4"	8-5/8"	J-55	24#, 32#		2,700
Production	8-3/4"	5-1/2"	J-55	15.5#, 17#	229	9,551

	Cementing Record		
	Type	TOC	Date Run
Surface	200 sks CI C	Surface	6/6/1984
Intermediate	650 sks x 200 sks CI C	Surface	6/11/1984
Production	525 sks CI H	7250	7/10/1984

Date	Perforation Information	
	Formation	Depth
7/17/1984	Bone Spring perfs	(8,395'-8,664')
7/13/1984	Bone Spring perfs	(9,110'-9,123')

Geologic Markers	
T. Salt	600
Rustler	1,235
Yates & B. Salt	2,730
7 Rivers	3,154
Queen	3,885
Grayburg	4,408
San Andres	4,718
Delaware	5,426
Bone Spring	5,980
Wolf Camp	9,334

Date	Plugging Information	
	Type	Depth
7/17/1984	CIBP	(9,060' w/35' cmt)
2/21/2024	RBP	(8,340')

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 420779

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 420779
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/22/2025
gcordero	Submit C-103Q within one year of plugging.	1/22/2025