

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-49364
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Striker 4 SWD	
8. Well Number	1
9. OGRID Number	329268
10. Pool name or Wildcat SWD; Delaware	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3422' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
NGL Waste Services LLC

3. Address of Operator
1008 Southview Circle, Center, TX 75935

4. Well Location
Unit Letter M : 850 feet from the South line and 174 feet from the West line
Section 24 Township 24S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Hall Plot</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/22/2025 As per the COA of pressure increase order IPI-543, NGL Waste Services has generated a Hall Plot for past injection activities on the Striker 4 SWD #1. See attached documentation.

Spud Date: 3/13/2022

Rig Release Date: 3/30/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to NGLWS DATE 1/22/2025

Type or print name Gary Fisher E-mail address: gfisher@popmidstream.com PHONE: 720-315-8035

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

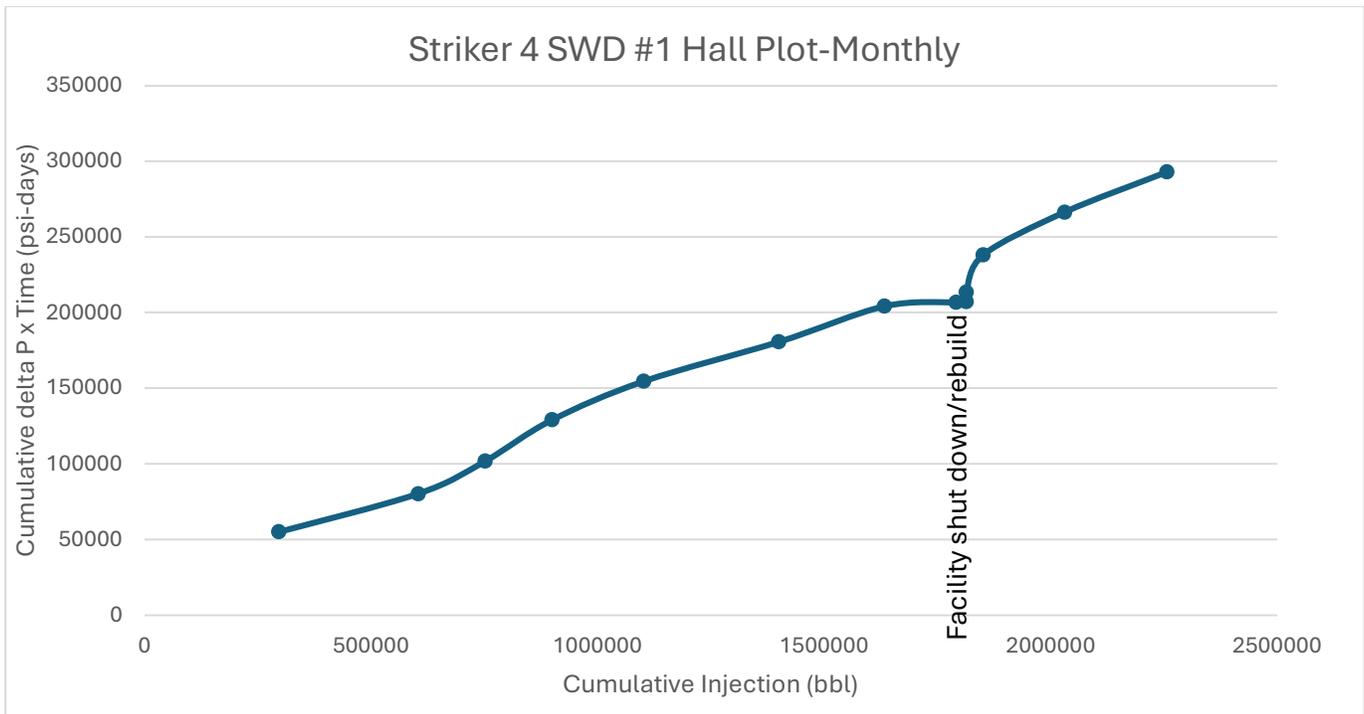
**NGL Waste Services LLC
Striker 4 SWD #1
API 30-025-49364**

Re: Injection Increase Order #IPI-543

As per the COA of order IPI-543, NGL Waste Services has performed an injection profile (originally submitted via C-103Z (dated 9/30/2025) and generated a Hall plot for the November 2023 through December 2024 time period.

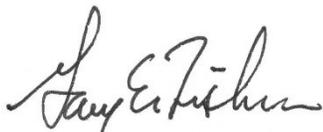
See the table and chart below:

Month	Reservoir Pressure (psi)	Tubing Pressure (psi)	Delta P (psi)	Produced Water (bbl)	Other-Mud (bbl)	Total Monthly Fluid (bbl)	Total Cumulative Fluid (bbl)	# Days	dP * Time (psi-days)	Cumulative dP * Time (psi-days)	PW to Mud Ratio	Notes
23-Nov	1000	1870	870	71839	224428	296267	296267	30	26100	26100	0.320	
23-Dec	1000	1936	936	281010	26679	307689	603956	31	29016	55116	10.533	High PW Ratio
24-Jan	1000	1811	811	65808	81588	147396	751352	31	25141	80257	0.807	
24-Feb	1000	1744	744	50061	97886	147947	899299	29	21576	101833	0.511	
24-Mar	1000	1883	883	70732	131296	202028	1101327	31	27373	129206	0.539	
24-Apr	1000	1846	846	68309	229917	298226	1399553	30	25380	154586	0.297	
24-May	1000	1841	841	87449	145887	233336	1632889	31	26071	180657	0.599	
24-Jun	1000	1785	785	70391	87891	158282	1791171	30	23550	204207	0.801	
24-Jul	1000	1654	654	12295	9985	22280	1813451	4	2616	206823	1.231	Lightning strike. Facility shut down.
24-Aug	1000	1488	488	0	100	100	1813551	1	488	207311	0.000	Facility rebuild.
24-Sep	1000	1623	623	18540	19104	37644	1851195	10	6230	213541	0.970	Partial month. Facility rebuild.
24-Oct	1000	1794	794	130066	49421	179487	2030682	31	24614	238155	2.632	High PW Ratio
24-Nov	1000	1941	941	100636	125308	225944	2256626	30	28230	266385	0.803	
24-Dec	1000	1859	859	79844	123894	203738	2460364	31	26629	293014	0.644	



With the exception of the time period where the facility was shut down for rebuild, the plot increases linearly to the right, indicating that the slurry is flowing within the intended zone and not migrating downward or otherwise showing changes in skin, meaning that the well has been performing as designed.

Thank you,

A handwritten signature in black ink, appearing to read "Gary Fisher". The signature is written in a cursive style with a large initial "G".

Gary Fisher

For NGL Waste Services, LLC

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 423771

CONDITIONS

Operator: NGL Waste Services, LLC 1008 Southview Circle Center, TX 75935	OGRID: 329268
	Action Number: 423771
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	1/22/2025