

Well Name: GALLEGOS CANYON UNIT COM	Well Location: T29N / R12W / SEC 18 / SWSW / 36.721802 / -108.144241	County or Parish/State: SAN JUAN / NM
Well Number: 77	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078949	Unit or CA Name: GCU	Unit or CA Number: NMNM96704
US Well Number: 3004508235	Operator: SIMCOE LLC	

Subsequent Report

Sundry ID: 2832352

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/16/2025

Date Operation Actually Began: 01/13/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 03:14

Actual Procedure: null

SR Attachments

Actual Procedure

- RE__EXTERNAL__GCU_077__3004508235__CBL_20250116151424.pdf
- GCU_77_P_A_WBD_20250116151424.pdf
- RE__EXTERNAL__GCU_077__3004508235__COAs_20250116151424.pdf
- GCU_77_PA_SR_20250116151424.pdf

Well Name: GALLEGOS CANYON UNIT COM

Well Location: T29N / R12W / SEC 18 / SWSW / 36.721802 / -108.144241

County or Parish/State: SAN JUAN / NM

Well Number: 77

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Lease Number: NMSF078949

Unit or CA Name: GCU

Unit or CA Number: NMNM96704

US Well Number: 3004508235

Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: JAN 16, 2025 03:14 PM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO

State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 01/17/2025

Signature: Matthew Kade

From: [Kuehling, Monica, EMNRD](#)
To: [Rennick, Kenneth G](#); [Joseph Schnitzler](#); [Brandenburg, Frederick C](#); [Kade, Matthew H](#); [Lucero, Virgil S](#); [Porch, Dustin T](#)
Cc: [Richard Boone](#); arobles@aztecwell.com
Subject: RE: [EXTERNAL] GCU 077 (3004508235) - CBL
Date: Tuesday, January 14, 2025 11:24:45 AM
Attachments: [image001.jpg](#)

Kenny Virgil and Joey

After further review - which I was able to get Brandon's opinion - we believe they can go ahead with the procedure as is - perforating at 318 feet and bring cement to surface - there is no water at that point to contaminate.

Thank you all, sorry for the confusion, I like to be sure before going into the surface shoe.

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, January 14, 2025 11:12 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>; Brandenburg, Frederick C <fbrandenburg@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Porch, Dustin T <dporch@blm.gov>
Cc: Richard Boone <richard.boone@ikavenergy.com>; arobles@aztecwell.com
Subject: Re: [EXTERNAL] GCU 077 (3004508235) - CBL

The BLM concurs with NM OCD on the requested procedure.

Get [Outlook for iOS](#)

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Tuesday, January 14, 2025 10:35:56 AM

To: Rennick, Kenneth G <krennick@blm.gov>; Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>; Brandenburg, Frederick C <fbrandenburg@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Porch, Dustin T <dporch@blm.gov>

Cc: Richard Boone <richard.boone@ikavenergy.com>; arobles@aztecwell.com <arobles@aztecwell.com>

Subject: RE: [EXTERNAL] GCU 077 (3004508235) - CBL

Kenny Virgil and Joey

NMOCD would like Simcoe to perforate at 354 or 352 and run a plug inside outside to 300 reverse out at 300– have the bradenhead open during the running of the plug and then woc with bradenhead open for 4 hours then shut for 2 hours and see if we have pressure prior to going into the surface pipe – can discuss further after the 2 hour shut in.

Suggestions please.

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>

Sent: Tuesday, January 14, 2025 10:06 AM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>; Brandenburg, Frederick C <fbrandenburg@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Porch, Dustin T <dporch@blm.gov>

Cc: Richard Boone <richard.boone@ikavenergy.com>; arobles@aztecwell.com

Subject: Re: [EXTERNAL] GCU 077 (3004508235) - CBL

The BLM finds the procedure appropriate.

Note NM OCD comments on bradenhead pressure and surface plug.

Get [Outlook for iOS](#)

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Tuesday, January 14, 2025 9:17:20 AM

To: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>; Brandenburg, Frederick C <fbrandenburg@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>

Cc: Richard Boone <richard.boone@ikavenergy.com>; arobles@aztecwell.com <arobles@aztecwell.com>

Subject: RE: [EXTERNAL] GCU 077 (3004508235) - CBL

You can go ahead and run the fruitland plug – I am debating on the surface plug – lets see if we get rid of the pressure on bradenhead prior to going into the surface shoe.

Monica

From: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>

Sent: Tuesday, January 14, 2025 9:07 AM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; fbrandenburg@blm.gov; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>; vlucero@blm.gov

Cc: Richard Boone <richard.boone@ikavenergy.com>; arobles@aztecwell.com

Subject: RE: [EXTERNAL] GCU 077 (3004508235) - CBL

50 psi

Joey Schnitzler – Production Engineer

IKAV Energy Inc.

Phone: (281) 743-7504

Email: joseph.schnitzler@ikavenergy.com



From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Tuesday, January 14, 2025 9:02 AM

To: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>; fbrandenburg@blm.gov; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>; vlucero@blm.gov

Cc: Richard Boone <richard.boone@ikavenergy.com>; arobles@aztecwell.com

Subject: RE: [EXTERNAL] GCU 077 (3004508235) - CBL

Hello Joey

What was your bradenhead pressure this morning.

Monica

From: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>
Sent: Tuesday, January 14, 2025 8:54 AM
To: fbrandenburg@blm.gov; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>; vlucero@blm.gov; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Richard Boone <richard.boone@ikavenergy.com>; arobles@aztecwell.com
Subject: [EXTERNAL] GCU 077 (3004508235) - CBL

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning

Yesterday, we rigged up on the GCU 077 to begin P&A operations. After setting our CR, we got a good pressure test on our casing. Attached is the CBL ran this morning. We propose setting an inside plug on bottom from 1185' (per NMOCD) to 1055' (per BLM). Then, we propose perforating at 318', establish circulation up the bradenhead with water, and then bullhead our cement down the casing and up the bradenhead for our surface plug. Please let me know if you are good with this plan and have any questions

Joey Schnitzler – Production Engineer
IKAV Energy Inc.
Phone: (281) 743-7504
Email: joseph.schnitzler@ikavenergy.com



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Gallegos Canyon Unit 77
Fruitland Coal
API # 30-045-08235
T-29N, R-12-W, Sec. 18 Unit M
San Juan County, New Mexico

GL 5524'

Plug 2: 318'-surface
100 sxs Class G (includes 50% excess)
Perfed at 318'

Hole size?
8-5/8", 32# @ 268'
Cmt w/ 150 sxs cement
(circulated to surface)

Formation Tops	
Kirtland	260'
Fruitland sand	1135'
Pictured Cliffs	1428'

Plug 1: 1185'-965'
27 sxs Class G (includes 50% excess)
CICR at 1111'

2-3/8" tubing @ 1178'

Fruitland Coal Perfs (1959)
1161' - 1191' @ 4 spf
Sand water frac'd using 21, 000 gals water &
30,000 lbs sand

6/1959 cemented PC perfs
w/ 50 sacks cement
TOC cement plug @ 1319'

Pictured Cliffs Perforations(1/1957)
1435' - 1448' unknown density

PBTD: 1319'
TD: 1500'

Hole size ?
5 1/2", 14#, @ 1500'
Cmt'd w/ 75 sks cement

From: [Kuehling, Monica, EMNRD](#)
To: [Joseph Schnitzler](#)
Cc: [Richard Boone](#)
Subject: RE: [EXTERNAL] GCU 077 (3004508235) - COAs
Date: Monday, January 13, 2025 1:25:43 PM
Attachments: [image001.jpg](#)

Hello Joey

1319 is a good tag – no more cement is required

Fruitland top is 1135 – please run cement under a retainer to go 50 feet below the top of the fruitland – which is 1185

Thank you

Monica

From: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>
Sent: Monday, January 13, 2025 1:10 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Richard Boone <richard.boone@ikavenergy.com>
Subject: RE: [EXTERNAL] GCU 077 (3004508235) - COAs

Hi Monica

I believe you have been called about this but just wanted to get it in writing. We tagged w/ tubing at 1319'. Is this sufficient cement coverage for the PC zone, or will we need to add some cement to that plug?

Also, there's a COA about extending the Fruitland plug to 1185'. Do I interpret this correctly to mean you want us to pump 74' of cement below the CR and across the producing perforations?

Joey Schnitzler – Production Engineer
IKAV Energy Inc.
Phone: (281) 743-7504
Email: joseph.schnitzler@ikavenergy.com



From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Thursday, January 9, 2025 8:51 AM
To: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>
Cc: Richard Boone <richard.boone@ikavenergy.com>
Subject: RE: [EXTERNAL] GCU 077 (3004508235) - COAs

Joey

We request tagging by tubing. If the tag by tubing is 1312 then no more cement is needed for the PC.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Joseph Schnitzler <joseph.schnitzler@ikavenergy.com>
Sent: Thursday, January 9, 2025 7:59 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Richard Boone <richard.boone@ikavenergy.com>
Subject: [EXTERNAL] GCU 077 (3004508235) - COAs

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Monica

In preparation for the P&A on the GCU 077, yesterday we tagged at 1312' with slickline. Is this sufficient cement coverage for the PC zone, or will we need to add some cement to that plug?

https://ocdimage.emnrd.nm.gov/Imaging/FileStore/santafe/wf/20241126/30045082350000_1_1_26_2024_04_19_36.pdf

Joey Schnitzler – Production Engineer
IKAV Energy Inc.
Phone: (281) 743-7504

Email: joseph.schnitzler@ikavenergy.com



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Well:	Gallegos Canyon Unit 77	API:	30-045-08235
Location:	990' FSL & 1090' FWL	Field:	
Sec,T, R:	Sec 18 29N-12W	Elevation:	GL: 5521'
Cnty/State:	San Juan, New Mexico		
Lat/Long:	36.7219086, -108.1448898		

1/13/25 – Bradenhead 50 psi, Casing 25 psi, Tubing 15 psi. MIRU service rig. NDWH, NUBOBP. Tagged top of PC plug at 1319'. Confirmed w/ NMOCD no additional cement needed for the PC plug. POOH. RIH 5.5" scraper to 1200'. POOH. RIH CR, set at 1111'. Stung out of CR, rolled hole. Pressure tested casing to 580 psi, held good. POOH tubing. Fred Brandenburg w/ BLM was onsite witness

1/14/25 – Bradenhead 50 psi, Casing 0 psi, Tubing 0 psi. RU WL, pulled CBL from 1109' to surface. Sent to BLM and NMOCD for review. Received approval to set inside plug for the bottom plug and perforate at 318' and circulate to surface for the top plug. RIH tubing, stung into CR. Pumped 9 sks Class G 15.8# cement below CR and across perms from 1185-1111'. Stung out of CR, pumped 18 sks Class G 15.8# on top of CR. WOC 4 hours. RIH and tagged plug at 961'. POOH and LD tubing. RU WL, perforated casing at 318'. RD WL. RIH tubing to 320'. Established circulation w/ water down tubing and up bradenhead. Pumped 100 sks Class G 15.8# cement down tubing and up bradenhead w/ good returns. TOOH tubing. NDBOP. Topped off casing. Fred Brandenburg w/ BLM was onsite witness

1/15/25 – Bradenhead 0 psi, Casing 0 psi, Tubing 0 psi. Cut off WH, welded on P&A marker. Pumped 16 sks cement into cellar. RDMO service rig. Fred Brandenburg w/ BLM was onsite witness

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-08235
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 77
9. OGRID Number 000778
10. Pool name or Wildcat West Kutz Fruitland Sand
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,521', GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SIMCOE LLC

3. Address of Operator
1199 Main Ave, Suite 101, Durango, CO 81301

4. Well Location

Unit Letter M : 990 feet from the South line and 1090 feet from the West line
Section 18 Township 29N Range 12W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/13/25 – Bradenhead 50 psi, Casing 25 psi, Tubing 15 psi. MIRU service rig. NDWH, NUBOBP. Tagged top of PC plug at 1319'. Confirmed w/ NMOCD no additional cement needed for the PC plug. POOH. RIH 5.5" scraper to 1200'. POOH. RIH CR, set at 1111'. Stung out of CR, rolled hole. Pressure tested casing to 580 psi, held good. POOH tubing. Fred Brandenburg w/ BLM was onsite witness
1/14/25 – Bradenhead 50 psi, Casing 0 psi, Tubing 0 psi. RU WL, pulled CBL from 1109' to surface. Sent to BLM and NMOCD for review. Received approval to set inside plug for the bottom plug and perforate at 318' and circulate to surface for the top plug. RIH tubing, stung into CR. Pumped 9 sks Class G 15.8# cement below CR and across perfs from 1185-1111'. Stung out of CR, pumped 18 sks Class G 15.8# on top of CR. WOC 4 hours. RIH and tagged plug at 961'. POOH and LD tubing. RU WL, perforated casing at 318'. RD WL. RIH tubing to 320'. Established circulation w/ water down tubing and up bradenhead. Pumped 100 sks Class G 15.8# cement down tubing and up bradenhead w/ good returns. TOO H tubing. NDBOP. Topped off casing. Fred Brandenburg w/ BLM was onsite witness
1/15/25 – Bradenhead 0 psi, Casing 0 psi, Tubing 0 psi. Cut off WH, welded on P&A marker. Pumped 16 sks cement into cellar. RDMO service rig. Fred Brandenburg w/ BLM was onsite witness

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 1/17/25

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well:	Gallegos Canyon Unit 77	API:	30-045-08235
Location:	990' FSL & 1090' FWL	Field:	
Sec,T, R:	Sec 18 29N-12W	Elevation:	GL: 5521'
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Gallegos Canyon Unit 77
Fruitland Coal
API # 30-045-08235
T-29N, R-12-W, Sec. 18 Unit M
San Juan County, New Mexico

GL 5524'

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8-5/8", 32# @ 268'
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Fruitland sand	1135'
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1161' - 1191' @ 4 spf
Sand water frac'd using 21, 000 gals water &
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6/1959 cemented PC perfs
w/ 50 sacks cement
TOC cement plug @ 1319'

Pictured Cliffs Perforations(1/1957)
1435' - 1448' unknown density

PBTD: 1319'
TD: 1500'

Hole size ?
5 1/2", 14#, @ 1500'
Cmt'd w/ 75 sks cement

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 422029

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 422029
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Well plugged 1/15/2025	1/22/2025
mkuehling	CBL is log file	1/22/2025