

Well Name: GALLEGOS CANYON UNIT	Well Location: T29N / R12W / SEC 28 / SESW / 36.69251 / -108.10783	County or Parish/State: SAN JUAN / NM
Well Number: 180E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078209B	Unit or CA Name: GCU DK 892000844F	Unit or CA Number: NMNM78391C
US Well Number: 3004524869	Operator: SIMCOE LLC	

Notice of Intent

Sundry ID: 2832145

Type of Submission: Notice of Intent	Type of Action: Workover Operations
Date Sundry Submitted: 01/16/2025	Time Sundry Submitted: 10:56
Date proposed operation will begin: 01/24/2025	

Procedure Description: In response to Inspection No. iMPK2431758929 from the NMOCD, Simcoe requests to perform the attached scope of work to find and eliminate the source of gas that is on the bradenhead on the GCU COM H 180E.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- GCU_Com_H_180E_WBD_02MAY2018_20250116105532.pdf
- GCU_COM_H_180E_NOI__002__20250116105532.pdf

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US Well Number: 3004524869	Operator: SIMCOE LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: JAN 16, 2025 10:55 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGOState: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 01/16/2025

Signature: Kenneth Rennick

13' KB
GL: 5322'

GCU Com H 180E
GP/DK
API # 30-045-24869
Unit N - Sec. 28 - T29N - R12W
San Juan, NM

Formation Tops

Fruitland	650
Pictured Cliffs	1248
Lewis	1355
Cliff House	2900
Menefee	3145
Point Lookout	3672
Gallup	4913
Greenhorn	5678
Graneros-Dakota	5770
Dakota	5855

Deviation Survey

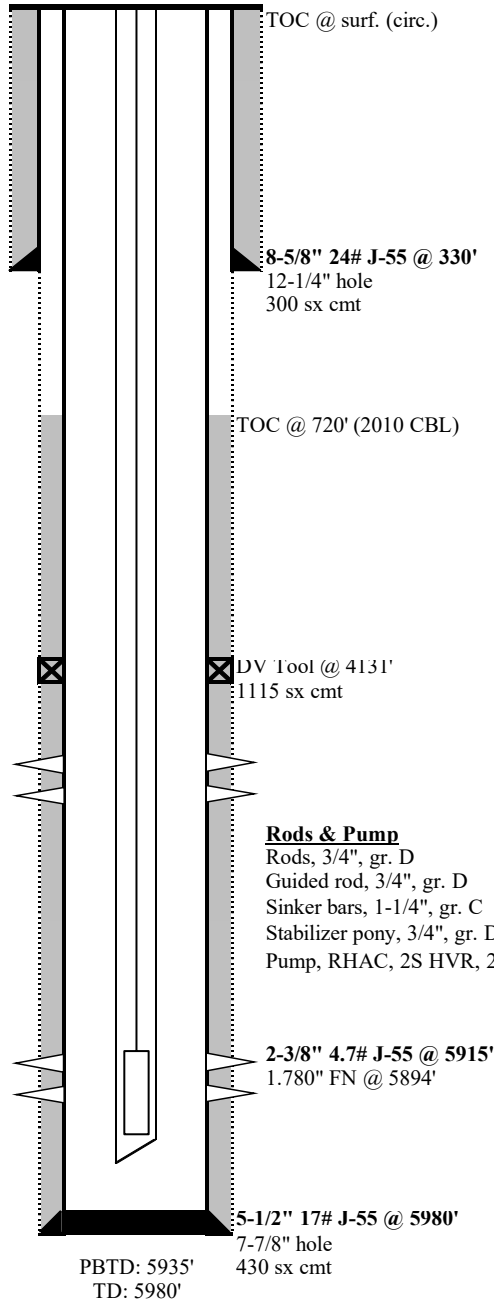
Depth	Inclination
1594	0.75
2617	0.25
4088	0.25
5108	1.00
5790	1.50

Gallup Perforations

4914' - 5270'	2 jspf, 0.40"
5318' - 5378'	2 jspf, 0.40"
5388' - 5448'	2 jspf, 0.40"
Frac'd w/ 56k# 20/40 & 23k gal foam	

Dakota Perforations

5782' - 5794'	2 jspf, 0.34"
5808' - 5814'	2 jspf, 0.34"
5818' - 5822'	2 jspf, 0.34"
5858' - 5904'	2 jspf, 0.34"
Frac'd w/ 112k gal foam & 288k# 20/40	

**Rods & Pump**

	Length
Rods, 3/4", gr. D	5702
Guided rod, 3/4", gr. D	25
Sinker bars, 1-1/4", gr. C	150
Stabilizer pony, 3/4", gr. D	4
Pump, RHAC, 2S HVR, 2x1.25x16	16

GCU COM H 180E – 3004524869

SEC 28 T29N R12W 810' FSL & 1530' FWL

SAN JUAN COUNTY NM

1. MIRU service rig. Conduct pre-job safety meeting. Monitor string pressures daily
2. POOH pump/rods.
3. NDWH, NUBOP. POOH production tubing.
4. Round trip casing scraper.
5. RIH bridge and set at 4864'.
6. Roll hole w/ fluid and pressure test casing to 560 psi for 30 minutes.
7. Run CBL from bridge plug to surface.
8. Based on findings from pressure test and CBL, discuss w/ NMOCD if necessary to perforate and squeeze.
9. If cement is squeezed, drill out cement and pressure test casing.
10. Remove bridge plug.
11. RIH production tubing.
12. NDBOP, NUWH
13. RIH pump/rods.
14. RDMO service rig

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-24869
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. NMSF078209B
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter <u>N</u> : <u>810</u> feet from the <u>South</u> line and <u>1530</u> feet from the <u>West</u> line Section <u>28</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan County		8. Well Number Com H 180E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,322' GL		9. OGRID Number
		10. Pool name or Wildcat Basin Dakota, Gallegos Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: Bradenhead Test <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In response to Inspection No. iMPK2431758929 from the NMOCD, Simcoe requests to perform the attached scope of work to find and eliminate the source of gas that is on the bradenhead on the GCU COM H 180E

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 1/16/25

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

GCU COM H 180E – 3004524869

SEC 28 T29N R12W 810' FSL & 1530' FWL

SAN JUAN COUNTY NM

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13' KB
GL: 5322'

GCU Com H 180E

GP/DK

API # 30-045-24869

Unit N - Sec. 28 - T29N - R12W
San Juan, NM**Formation Tops**

Fruitland	650
Pictured Cliffs	1248
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Deviation Survey

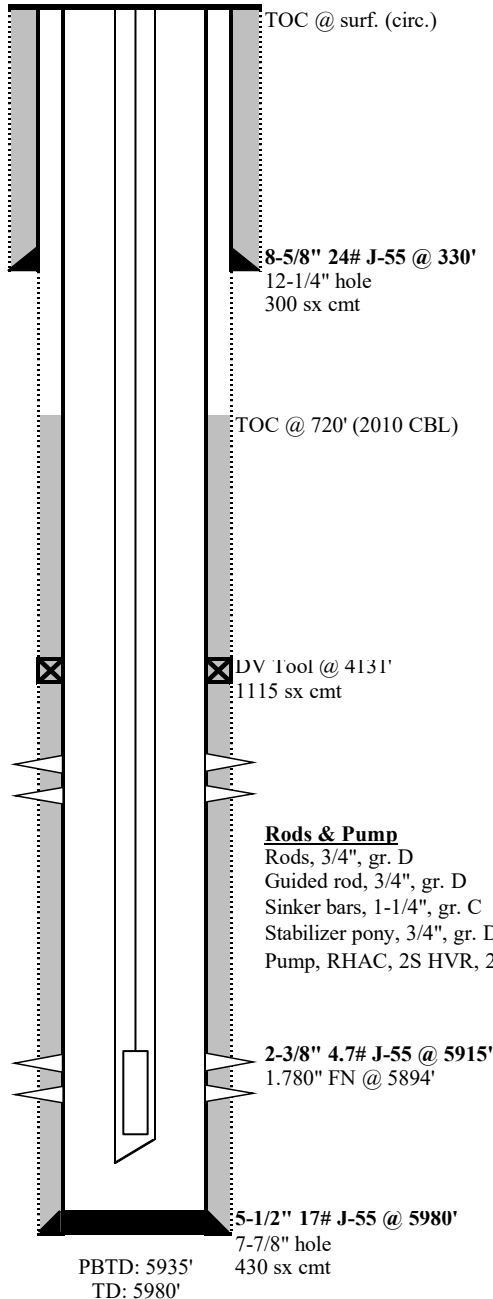
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TOC @ surf. (circ.)

8-5/8" 24# J-55 @ 330'
12-1/4" hole
300 sx cmt

TOC @ 720' (2010 CBL)

DV Tool @ 4131'
1115 sx cmt

Rods & Pump

	Length
Rods, 3/4", gr. D	5702
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Pump, RHAC, 2S HVR, 2x1.25x16	16

2-3/8" 4.7# J-55 @ 5915'
1.780" FN @ 5894'

5-1/2" 17# J-55 @ 5980'
7-7/8" hole
430 sx cmt

PBTD: 5935'
TD: 5980'

13' KB
GL: 5322'

GCU Com H 180E

GP/DK

API # 30-045-24869

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San Juan, NM**Formation Tops**

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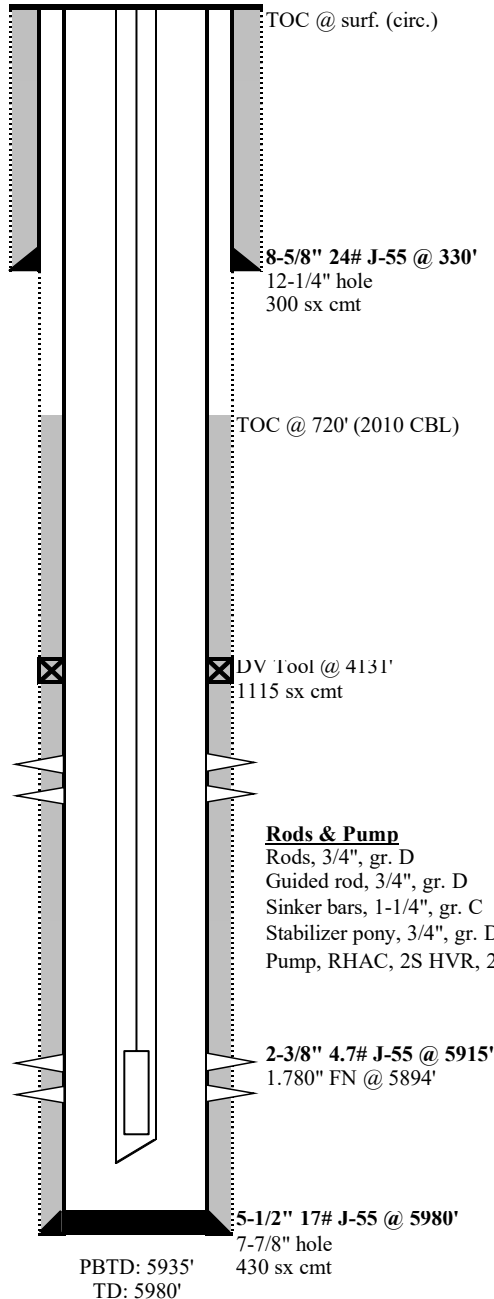
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 421796

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 421796
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notified today 1/22/2025 possibly moving on Friday 1/24/2025 - Monitor string pressures daily report on subsequent - Submit all logs prior to subsequent - discuss with NMOCD prior to any cement going into surface shoe.	1/22/2025