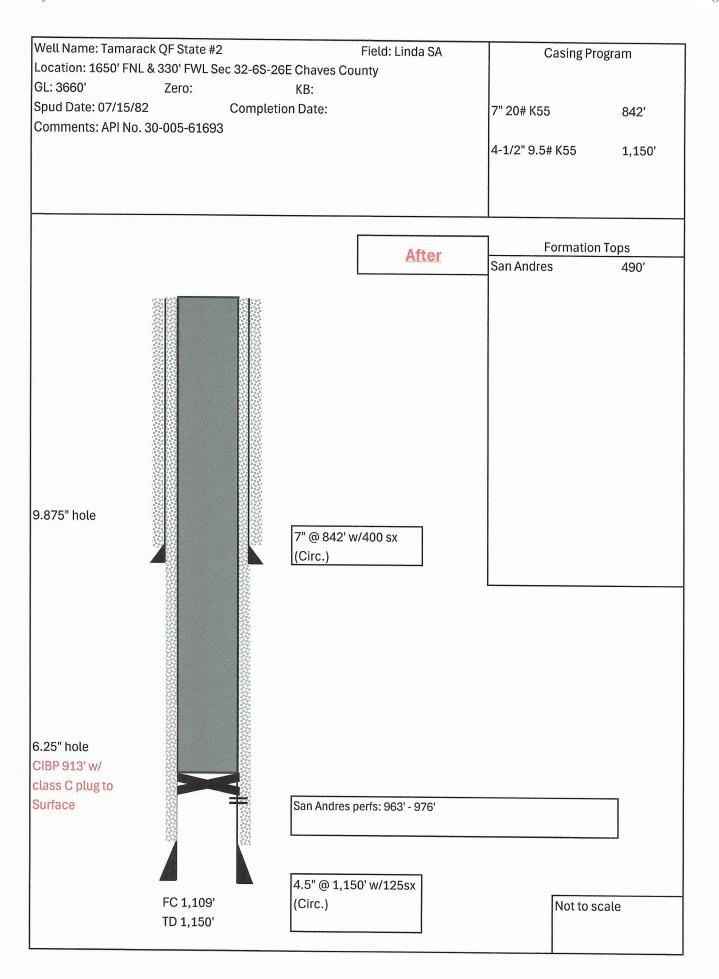
Office	te of New Mexico		m Page 31 of
1625 N. French Dr., Hobbs, NM 88240	<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources		ly 18, 2013
<u>District II</u> – (575) 748-1283	SERVATION DIVISION	WELL API NO. 30-005-61693	
<u>District III</u> – (505) 334-6178	5. Indicate Type of Lease	10000	
1000 R10 Brazos Rd., Aztec. NM 87410	South St. Francis Dr. nta Fe, NM 87505	STATE FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. LG-3591		
SUNDRY NOTICES AND REPOR (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.)	7. Lease Name or Unit Agreement Name Tamarack QF State		
1. Type of Well: Oil Well Gas Well Oth	8. Well Number 2		
2. Name of Operator IACX Production, LL	9. OGRID Number 329877		
3. Address of Operator 5001 LBJ Freeway, Suite Dallas, TX 75244	10. Pool name or Wildcat Linda; San Andres		
4. Well Location		Zinat, buil ringes	
		m the <u>West</u> line	×
Section 32 Townshi		NMPM Chaves	County
11. Elevation (Sh	ow whether DR, RKB, RT, GR, etc., 3,660' GR		
	3,000 GK		
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABAI			SING 🗌
TEMPORARILY ABANDON ☐ CHANGE PLANS PULL OR ALTER CASING ☐ MULTIPLE COM			
PULL OR ALTER CASING    MULTIPLE COM  DOWNHOLE COMMINGLE	PL CASING/CEMENT	I JOB	
CLOSED-LOOP SYSTEM			
OTHER:	☐ OTHER:		
13. Describe proposed or completed operations. (0	Clearly state all pertinent details, and	d give pertinent dates, including esti	mated date
of starting any proposed work). SEE RULE 19 proposed completion or recompletion.	13.7.14 NMAC. For Multiple Con	inpletions: Attach wellbore diagram	of
IACX Production, LLC. plans to plug and abandon the	above captioned well as follows:		
MIRU plugging unit, ND wellhead, NU BOP, POOH w	ith tuhing and DUA ID DIIA DIII	and ant CIDD at 0121 (50 1001 1	
topmost perf), Pump 65sx Class C cement plug from 91	3' to surface. WOC. if needed ton o	and set CIBP at $\sim 913'$ (50-100' about ff cement and WOC again (reports	ove show full
circulation on all casing strings), cut off wellhead, insta	l regulation dry hole marker, clean	location as per regulation.	Show full
		1 5	
Spud Date:	Rig Release Date:		
I hereby certify that the information above is true and co	mulata to the back of l	11 1: 6	
Thereby certify that the information above is true and eq	implete to the best of my knowledge	e and belief.	
SIGNATURE June	TITLE Production Technician	DATE 1/10/2025	
Type or print name Joel Doporto E-mail a For State Use Only	ddress: _joeldoporto@iacxproducti	on.com PHONE: <u>575-416-324</u>	13
APPROVED BY:	TITLE	DATE	
Conditions of Approval (if any):		DATE	

Well Name: Tamarack QF State #2			Field: Linda SA		Casing Program	
Location: 1650' FN GL: 3660'		c 32-6S-26E Chave	s County			
	Zero:	KB:				
Spud Date: 07/15/8 Comments: API No		Completion Date:		7" 20# K55	842'	
Comments, AFTNO	. 30-003-61693			4-1/2" 9.5# K55	1,150'	
			0	Formation	n Tops	
			Current	San Andres	490'	
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		7" @ 8	42' w/400 sx			
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		10				
	1 to 2 to	100 M 20 M				
		45"@	1,150' w/125sx			
	FC 1,109'			Nizaz		
		(Circ.)		Not to s	cale	
	TD 1,150'					



## Plugging Plan

Tamarack QF State #2 30-005-61693 State lease LG-3591 Chaves County, NM

- 1. Set CIBP @ 913'
- 2. Pump 65sx class C cement plug from 913' Surface

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 423156

## **CONDITIONS**

Operator:	OGRID:
IACX Production LLC	329877
5001 LBJ Freeway, Suite 300	Action Number:
Dallas, TX 75244	423156
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

## CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	1/23/2025
loren.diede	A Cement Bond Log (CBL) is required for all Plug & Abandons (P&A) unless a CBL is currently on file with the OCD that can be used to properly evaluate the cement behind the casing.	1/23/2025
loren.diede	Submit the CBL tif file to NMOCD to be uploaded into the Well Log file.	1/23/2025
loren.diede	NMOCD has determined that this well is not in th LPCH area and therefore an above-ground P&A marker is to be used.	1/23/2025
loren.diede	Submit a photo of the P&A marker, showing the API #, with the C-103P subsequent P&A submission.	1/23/2025