

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
Revised July 18, 2013OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. <b>30-015-20350</b>
2. Name of Operator Permian Resources Operating, LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 300 N Marienfeld St, Ste 1000, Midland, TX 79701		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <b>P</b> : <b>990</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line Section <b>2</b> Township <b>23S</b> Range <b>26E</b> NMPM County <b>Eddy</b>		7. Lease Name or Unit Agreement Name <b>Humble Grace Com</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3250'		8. Well Number <b>001</b>
9. OGRID Number 372165		10. Pool name or Wildcat 73960 Carlsbad; Morrow, South; 74120 Carlsbad; Strwan, South

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: TA ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

## Record Cleanup, Work Performed by Oxy

Permian Resources Operating LLC respectfully submits the Subsequent Clean up report for the TA operations on be half of OXY.

The completed work plan is attached on page 2 .

TA Status Approved until 1/01/2028

Last Reported Production 6/1/2023

Spud Date:

2/4/1971

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica Dooling TITLE Regulatory Coordinator DATE 11/25/2024  
 Type or print name Jessica Dooling E-mail address: Jessica.dooling@permianres.com PHONE: 432-999-3072  
**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 1/22/25  
 Conditions of Approval (if any):

Humble Grace Com #1

5/10/2023 – 6/28/2023

Set 7" RBP at 6,508'. Perf squeeze holes at 4900'. Failed Attempt to get injection rate up to 2000 psi, lost 20 psi in 2 1/2" hours. Pump 5 bbls (23 sxs) of 14# class C cmt to cover perfs at 4900 at 3 bpm, 398 psi displace with 26 bbls of 10# brine, calc TOC at 4925' – TTOC at 4777'.

Pump total of 178 bbls (632 sxs) of 14# class C cmt down 9 5/8" casing at 3 bpm with 95 psi **(ISIP after shutting down cement pump was 14 psi)**. TTOC at 4765'. Drill out 18' cmt to 4945'. Retrieve both RBP'S.

Tag solid at 10,490', set CIBP at 10,475' or 69' above top perf 10,544'. L&T with 34 bbls of 10# brine, test CIBP to 1000 psi with good test, bleed off pressure. Dump bail 25' of cmt on top of CIBP, estimated TOC at 10,450'. RIH with tbq **(OCD did not agree on CIBP setting depth at 10,475' and wanted to confirm there was a CIBP set at 10,658' above morrow perfs)**. **POOH with tbq**. Drill out CIBP at 10,658'. Clean out 4 1/2" liner to 11,403'.

Set 7" CIBP at 11,403'. Establish injection rate with 10 bbls of 10# brine at 4 bpm at 1200 psi. Pump 35 sxs (7.3 bbls) of class H cmt 15.8# 1.187 yield CMT at 4 bpm at 950 psi. Displace 64 bbls of 10# brine at 2 bpm at 1200 psi, calculated TOC at 11,401'. Wait on CMT 5.5 hours. RIH TTOC at 11,130' (340 jts).

RIH with 7" CIBP set at 10,500' with 70 bbls of 10# brine, test CIBP to 800 psi with good test, bleed off psi. Dump bail 35' (7sxs) of CMT on top of CIBP. WOC 12 hours. TTOC at 10,465'. Circ packer fluid. Run MIT. Well TA'd.



Occidental Petroleum Corporation

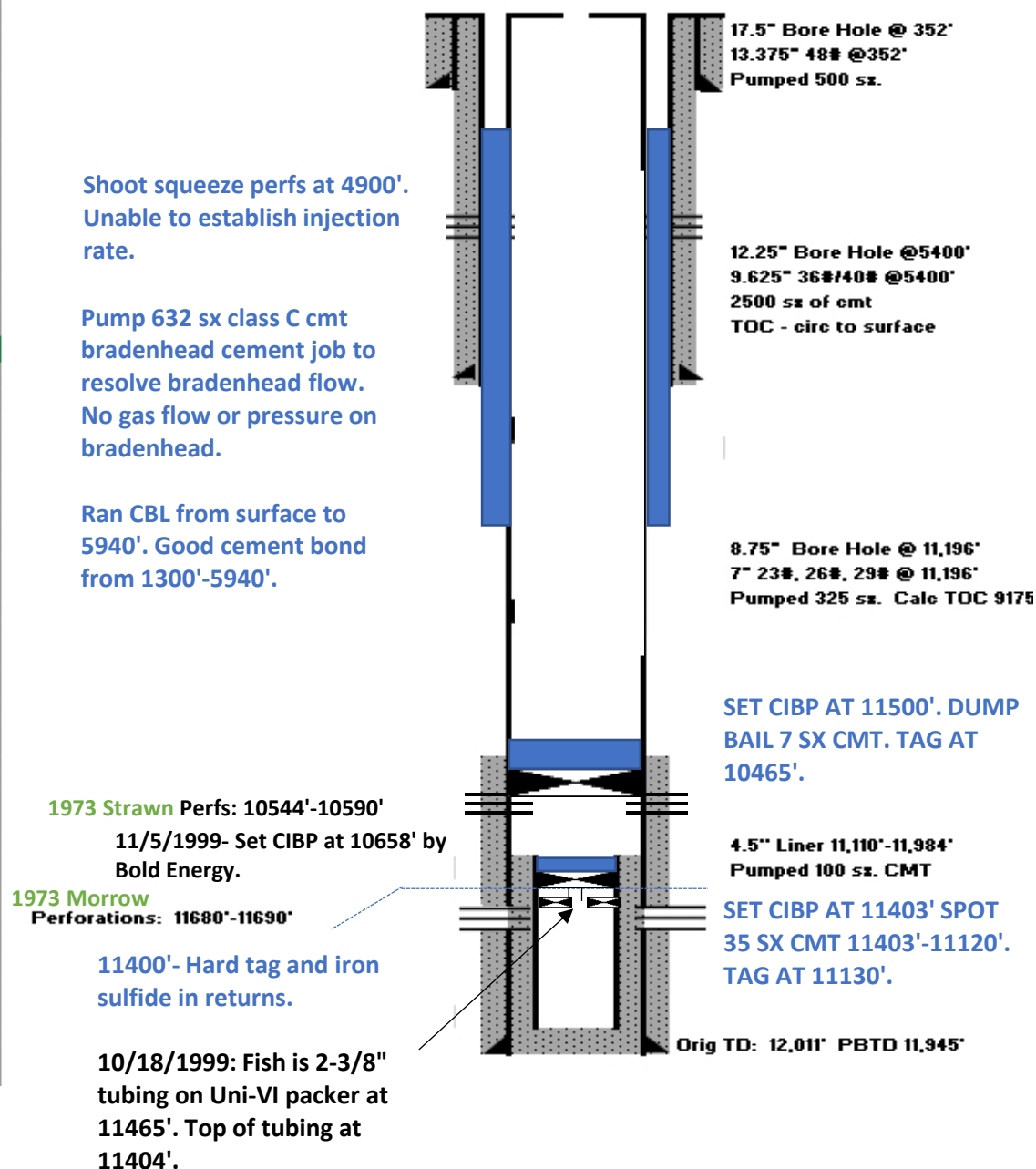
**FINAL WELLBORE 6/29/2023****Humble Grace**

API # 30-015-20350

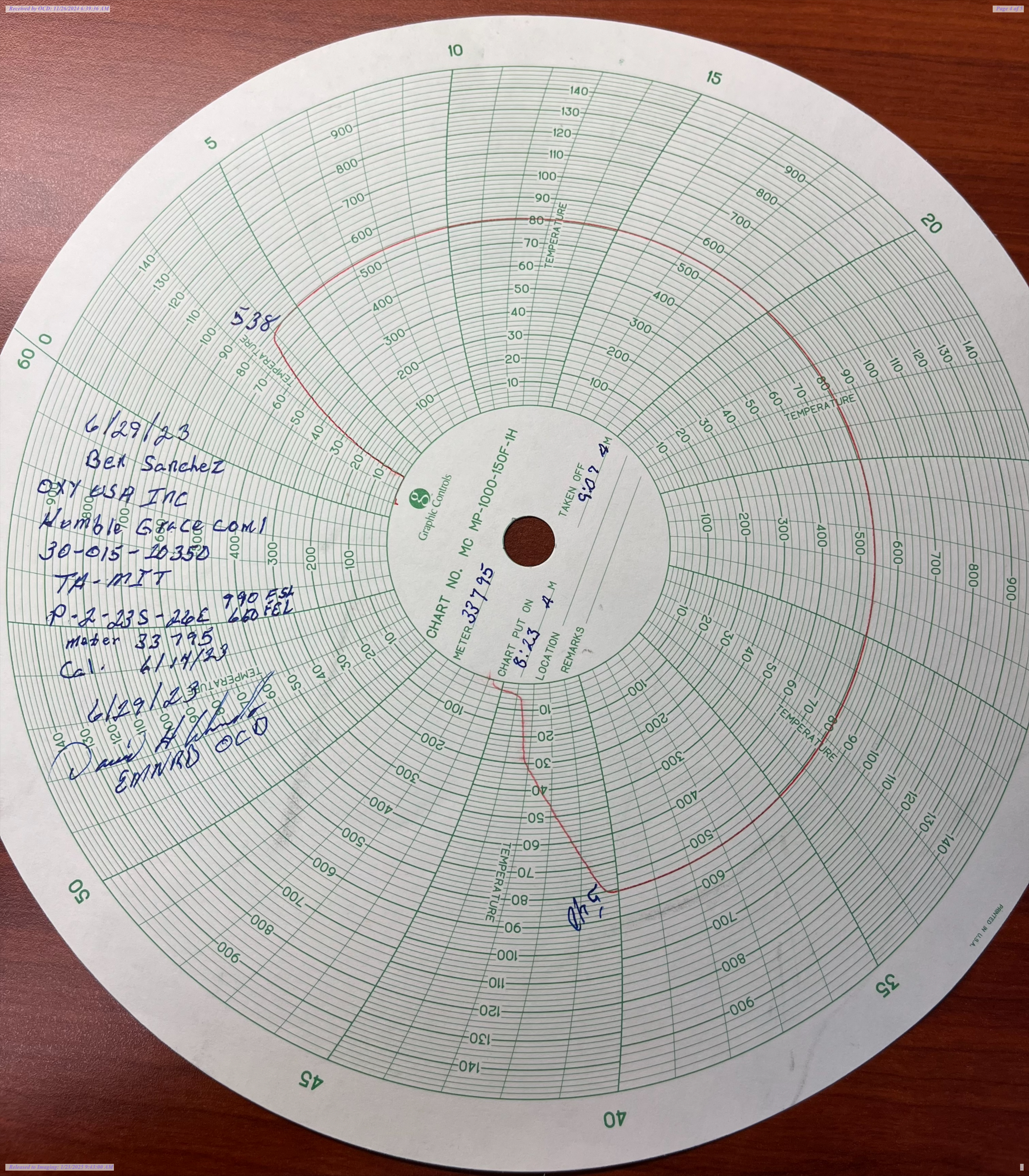
Completed June 1971

P 990 FSL 660 FEL T23S R26E

Eddy County, TX







6/29/23  
Bek Sanchez  
OXY USA INC  
Humble Grace COM1  
30-015-10350  
TH-MIT

P-2-23S-22E 990 FSL  
Mater 33795 660 FEL  
Cal. 6/14/23

6/29/23  
David H. Hinds  
EDWARD OCO

Graphic Controls  
CHART NO. MC MP-1000-150F-1H  
METER 33795

TAKEN OFF  
6:23 9:07 AM

CHART PUT ON  
6:23 AM  
LOCATION  
REMARKS



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CONDITIONS

Action 406538

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 406538
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/22/2025