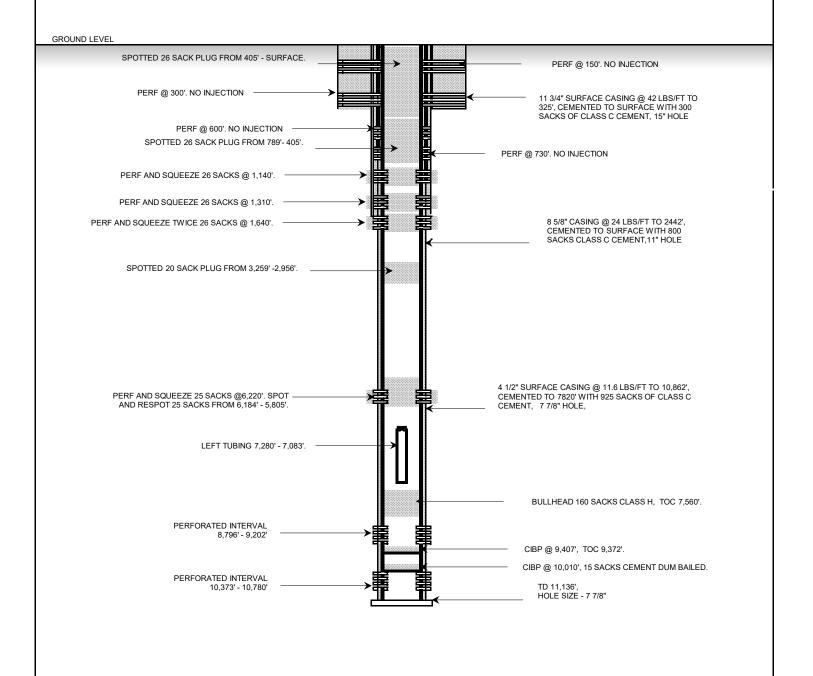
Submit I Copy To Appropriate District

District II - (575) 748-1283	Revised July 18, 20 ELL API-NO. 30-015-22955 Indicate Type of Lease
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  OIL CONSERVATION DIVISION 5.  5.  6.  7.	30-015-22955
811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410  District IV – (505) 476-3460  Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  8.	
District IV – (505) 354-0178  District IV – (505) 476-3460  District IV – (505) 476-3460  Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  8.	
District IV – (505) 476-3460  District IV – (505) 476-3460  Santa Fe, NM 8/505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  8.	STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  8.	State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  8.	331895
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  8.	Lease Name or Unit Agreement
PROPOSALS.)	State G Com SWD
The correspond	Well Number
i, type of well. Oll well tolliel A	001
<u> </u>	OGRID Number
Select Aqua Libre Midstream, LLC	
	331031
12515 Carriage Way, Oklahoma City, OK 73142	Pool name or Wildcat
	SWD, Canyon
4. Well Location	
Unit Letter: 1980 feet from the North line and 660 feet from the	West line
Section 24 Township 19S Range 27E	NMPM County: Eddy, NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	THE COUNTY: Eddy, 14101
3462.6 GR	
	Oil D
12. Check Appropriate Box to Indicate Nature of Notice, Report of	or Other Data
NOTICE OF INTENTION TO:	NIENT DEPORT OF
	QUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
FEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLIN	G OPNS. □ P AND A 🛛
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOE	3 🗆
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completic proposed completion or recompletion.	
30/24 – Bullhead 160 sacks class H with TOC @ 7560'	
31/24 – Leave 197' of tubing and cement retainer from 7280' – 7083'	
	/ cmot 35 cmoks 6194/ _ E905/
5724 - Ferj & 0240 / Squeeze 20 Sucks into perjs & 6240 with FOC & 6140 / Did not tug/	spot 23 sacks 6184 - 3803
16/24 – Did not tag / Re-spot 25 sacks 6184' – 5805' / Tag @ 6109' / Spot 20 sacks 3259' – 29	956 <b>'</b>
7/24 – Perf @ 1640' / Squeeze 26 sacks into perfs with TOC @ 1540' / Did not tag / Re-Sque 0'	
	(4)
	1180' / Perf @ 1140' / Squeeze 26
8/24 – Tag @ 1440' / Perf @ 1310' / Squeeze 26 sacks into perfs with TOC @ 1210' / Tag @	
8/24 – Tag @ 1440' / Perf @ 1310' / Squeeze 26 sacks into perfs with TOC @ 1210' / Tag @ ks into perfs with TOC @ 1040'	
ks into perfs with TOC @ 1040'	
ks into perfs with TOC @ 1040'	iect / Perf @ 350' Cannot inject / Spot
ks into perfs with TOC @ 1040' 11/24 - Tag @ 975' / Perf @ 730' / Cannot inject / Perf @ 600' / Cannot inject 12/24 – Spot 35 sacks from 789' – 405' / Perf @ 300'/ Cannot inject / Perf @ 150' Cannot inj	iect / Perf @ 350' Cannot inject / Spot
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As into perfs with TOC @ 1040'  11/24 - Tag @ 975' / Perf @ 730' / Cannot inject / Perf @ 600' / Cannot inject  12/24 - Spot 35 sacks from 789' - 405' / Perf @ 300' / Cannot inject / Perf @ 150' Cannot injects from 405' to surface  13/24 - Cut & cap well / Cement 4' riser with pillar tube and 5 sacks  Ind  Date:  TITLE Operations Manager  e or print name Jason D. McCullough  E-mail address: jason.mccullough@axisofs.com	pelief.  DATE <u>11/25/24</u>
As into perfs with TOC @ 1040'  11/24 - Tag @ 975' / Perf @ 730' / Cannot inject / Perf @ 600' / Cannot inject  12/24 - Spot 35 sacks from 789' - 405' / Perf @ 300' / Cannot inject / Perf @ 150' Cannot injecks from 405' to surface  13/24 - Cut & cap well / Cement 4' riser with pillar tube and 5 sacks  Ind  Date:  The Operations Manager  e or print name Jason D. McCullough  E-mail address: jason.mccullough@axisofs.co.  State Use Only	DATE <u>11/25/24</u> DM PHONE:832-995-7713
As into perfs with TOC @ 1040'  11/24 - Tag @ 975' / Perf @ 730' / Cannot inject / Perf @ 600' / Cannot inject  12/24 - Spot 35 sacks from 789' - 405' / Perf @ 300' / Cannot inject / Perf @ 150' Cannot injects from 405' to surface  13/24 - Cut & cap well / Cement 4' riser with pillar tube and 5 sacks  Ind  Date:  TITLE Operations Manager  e or print name Jason D. McCullough  E-mail address: jason.mccullough@axisofs.com	DATE <u>11/25/24</u> DM PHONE:832-995-7713

State of New Mexico

Form C-103 Revised July 18, 2013

Select Agua Libre Midstream, LLC State G. Com No. 001 API #30-015-22955 Section 24 T19S R27E NMPM Eddy County, New Mexico



	PROJECT	SCALE
	1082.15	NTS
<b>LOKI</b>	BY	DATE
ENVIRONMENTAL	WDF	5/8/2024

Select Agua Libre Midstream, LLC State G. Com No. 001, API #30-015-22955 Section 24 T19S R27E NMPM Eddy County, New Mexico

WELL SCHEMATIC DIAGRAM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 424157

## **CONDITIONS**

Operator:	OGRID:
SELECT AGUA LIBRE MIDSTREAM, LLC	331031
12515 Carriage Way	Action Number:
Oklahoma City, OK 73142	424157
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/23/2025
gcordero	Submit C-103Q within one year of plugging.	1/23/2025