Received by OCD; 1/22/2025 4:10:23 PM State of New Mexico Phone: (505) 476-3441 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 30-015-32801 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE X FEE Santa Fe, NM 87505 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH YATES STATE #2 PROPOSALS.) 8. Well Number #002 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator 329326 FAE II Operating, LLC 10. Pool name or Wildcat 3. Address of Operator [70070] ALACRAN HILLS; WOLFCAMP (GAS) 11757 Katy Freeway, Suite 725, Houston, TX 77079 4. Well Location Unit Letter : <u>1310</u> feet from the \_\_\_ 1310 feet from the WEST M SOUTH line and line 10 **NMPM** Section Township 21S Range **EDDY** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3268' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS.□ P AND A TEMPORARILY ABANDON **CHANGE PLANS** MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER:  $\Box$ OTHER: Recomplete to WOLFCAMP 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Plugback ATOKA-STRAWN & Recomplete to WOLFCAMP Pull tbg. Set CIBP @ 10,182'. Ran CBL, TOC = 7898'. Tested 5.5" csg, circ oil up intermediate. Found bad csg 3332'-3428'. Set CIBP @ 3450', CICR @ 3260' (could not set @ 3308'). Sqz w/ 200 sx at 120#, 1 BPM. Closed inter, P up to 600#. Drill out: day 1 CICR and 2' cmt. Bit worn. Badger bit 2 days rest of cmt and CIBP. Csg held 350# for 15 min. Perf 8990-9397 (279 shots). RIH pkr, tag csg @ 3418'. RIH taper mill, dressed through. RIH pkr, felt bad spot but went through. Acidized w/ 8000 gal and ball sealers. Pull pkr, run BHA. No notes on tagging up anywhere. Run rods 6/20/2024 7/11/2024 Rig Release Date: Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

VANESSA NEAL

TITLE

**TITLE** 

Sr Reservoir Engineer

E-mail address: vanessa@faenergyus.com

DATE

PHONE:

DATE

22 JAN 2025

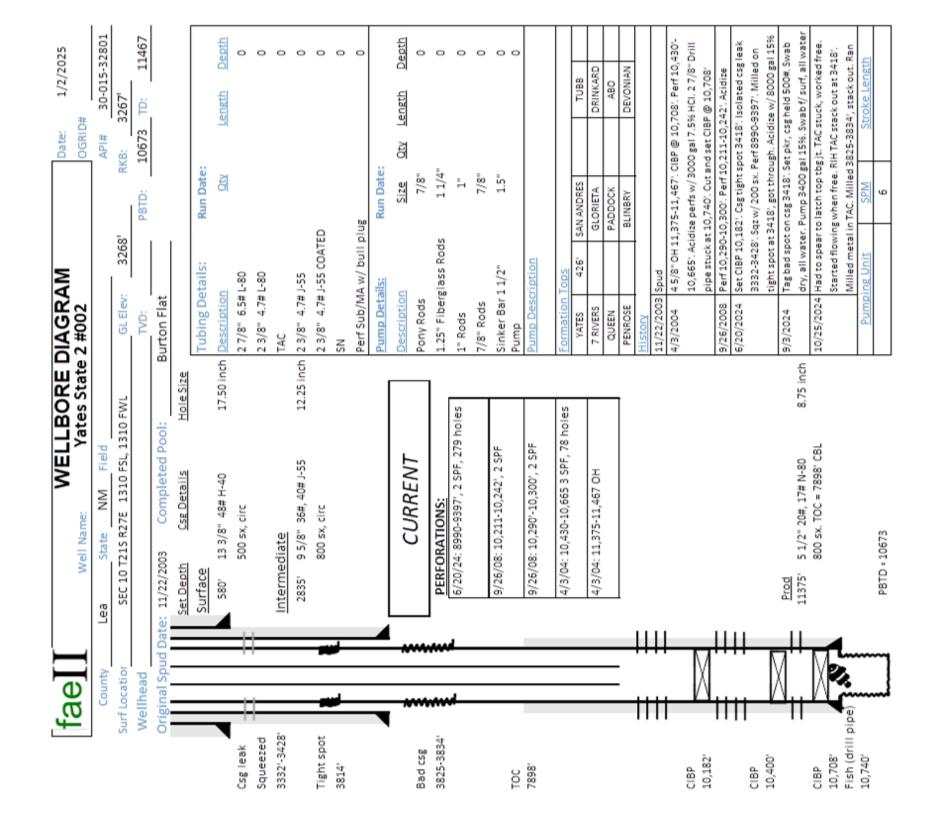
832-219-0990

Conditions of Approval (if any):

**SIGNATURE** 

Type or print name \_ For State Use Only

APPROVED BY:



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 423826

## **CONDITIONS**

Operator:	OGRID:
FAE II Operating LLC	329326
11757 Katy Freeway, Suite 725	Action Number:
Houston, TX 77079	423826
	Action Type:
	[C-103] Sub. (Re)Completion Sundry (C-103T)

## CONDITIONS

Created By	Condition	Condition Date
plmartinez	Submit the C-104 NW Completion Packet and include the C-104 and the C-105.	1/23/2025