

Submit 1 Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32801
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator FAE II Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079		7. Lease Name or Unit Agreement Name YATES STATE #2
4. Well Location Unit Letter <u>M</u> : <u>1310</u> feet from the <u>SOUTH</u> line and <u>1310</u> feet from the <u>WEST</u> line Section <u>10</u> Township <u>21S</u> Range <u>27E</u> NMPM <u>EDDY</u> County		8. Well Number <u>#002</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3268' GR		9. OGRID Number 329326
		10. Pool name or Wildcat [70070] ALACRAN HILLS; WOLFCAMP (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	CASING/CEMENT JOB ☐
CLOSED-LOOP SYSTEM ☐	
OTHER: Squeeze Casing Leak ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSED PROCEDURE:

MIRU, pull production equipment.

Run casing inspection log to determine condition. If good, proceed to repair. Set CIBP at 3850' and CICR at 3800'.

Establish pump-in rate and pressure. Squeeze casing with 200 sx Class C or when casing pressures up.

Drill out equipment and cement. Pressure test casing from surface to 100' above perforations 500psi/30min

Run CBL 8500' to Surface

If holds, RIH production equipment and put well back online.

Spud Date:

01/14/2025

Rig Release Date:

01/21/2025

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr Reservoir Engineer DATE 10 JAN 2025

Type or print name VANESSA NEAL E-mail address: vanessa@faenergyus.com PHONE: 832-219-0990

For State Use Only

APPROVED BY:  TITLE Staff Manager DATE 1/23/05

Conditions of Approval (if any):



WELLBORE DIAGRAM
Yates State 2 #002

County

Lea

State

NM

Field

Well Name:

SEC 10 T21S R27E 1310 FSL, 1310 FWL

Date:

1/2/2025

OGRID#

30-015-32801

API#

3267'

RKB:

3268'

P8TD:

10673

ID:

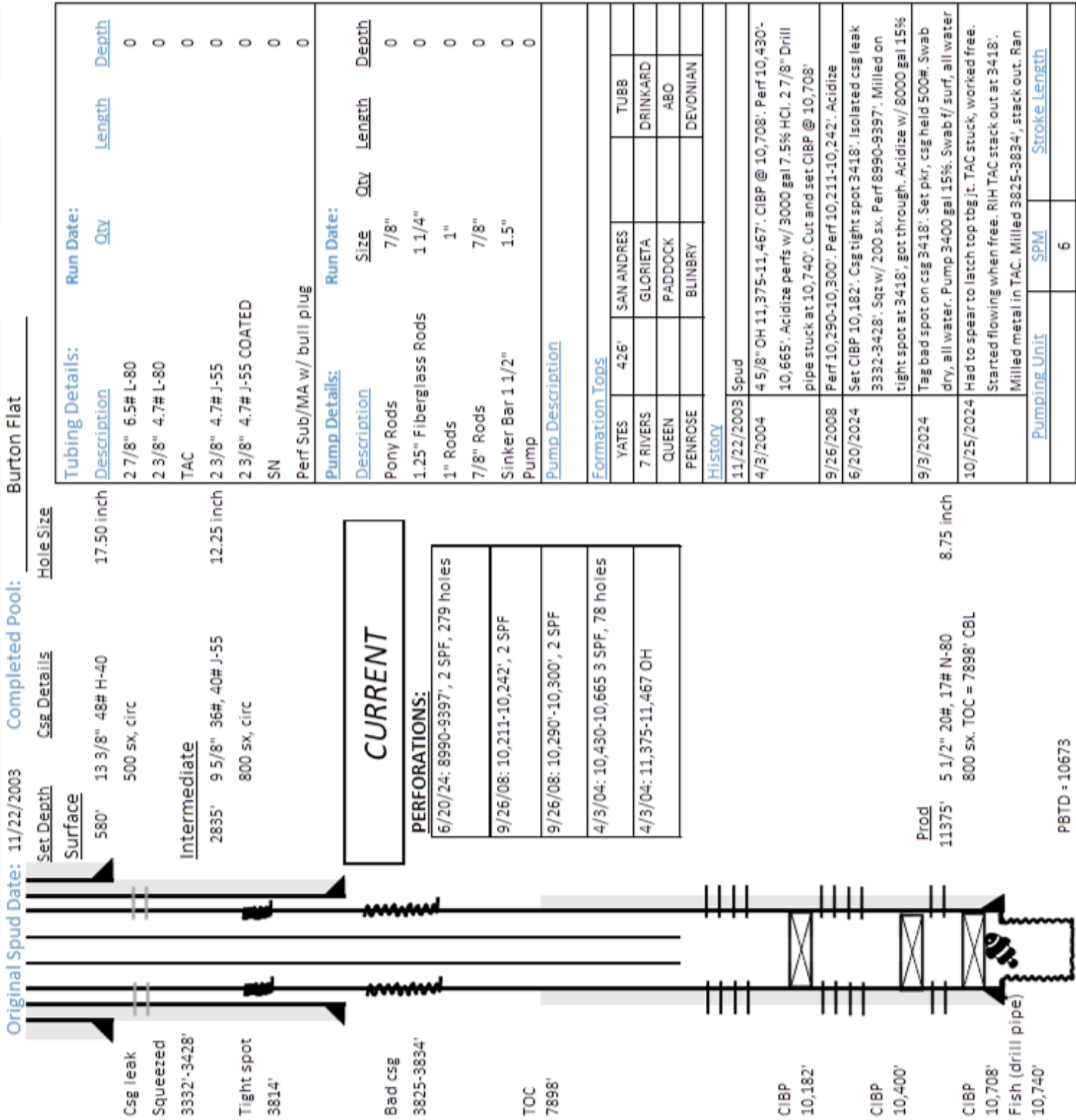
11467

GL Elev:

3268'

TVD:

Burton Flat



Tubing Details:				Run Date:	
Description	Qty	Length	Depth		
2 7/8" 6.5# L-80			0		
2 3/8" 4.7# L-80			0		
TAC			0		
2 3/8" 4.7# J-55			0		
2 3/8" 4.7# J-55 COATED			0		
SN			0		
Perf Sub/MA w/ bull plug			0		
Pump Details:				Run Date:	
Description	Size	Qty	Length	Depth	
Pony Rods	7/8"			0	
1.25" Fiberglass Rods	1 1/4"			0	
1" Rods	1"			0	
7/8" Rods	7/8"			0	
Sinker Bar 1 1/2"	1.5"			0	
Pump				0	
Pump Description					
Formation Tops					
YATES	426'	SAN ANDRES		TUBB	
7 RIVERS		GLORIETA		DRINKARD	
QUEEN		PADDOCK		ABO	
PENROSE		BLINBRY		DEVONIAN	
History					
11/22/2003	Spud				
4/3/2004	4 5/8" OH 11,375-11,467'. CIBP @ 10,708'. Perf 10,430'-10,665'. Acidize perfs w/ 3000 gal 7.5% HCl. 2 7/8" Drill pipe stuck at 10,740'. Cut and set CIBP @ 10,708'				
9/26/2008	Perf 10,290-10,300'. Perf 10,211-10,242'. Acidize				
6/20/2024	Set CIBP 10,182'. Csg tight spot 3418'. Isolated csg leak 3332-3428'. Sqz w/ 200 sx. Perf 8990-9397'. Milled on tight spot at 3418'. got through. Acidize w/ 8000 gal 15%				
9/3/2024	Tag bad spot on csg 3418'. Set pkr, csg held 500#. Swab dry, all water. Pump 3400 gal 15%. Swab/ surf, all water				
10/25/2024	Had to spear to latch top tbg jt. TAC stuck, worked free. Started flowing when free. RIH TAC stack out at 3418'. Milled metal in TAC. Milled 3825-3834', stack out. Ran				
Pumping Unit		SPM	Stroke Length		
		6			



WELLBORE DIAGRAM
Yates State 2 #002

County

Lea

State

NM

Field

Well Name:

SEC 10 T21S R27E 1310 FSL, 1310 FWL

Date:

1/2/2025

OGRID#

30-015-32801

API#

3267'

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GL Elev:

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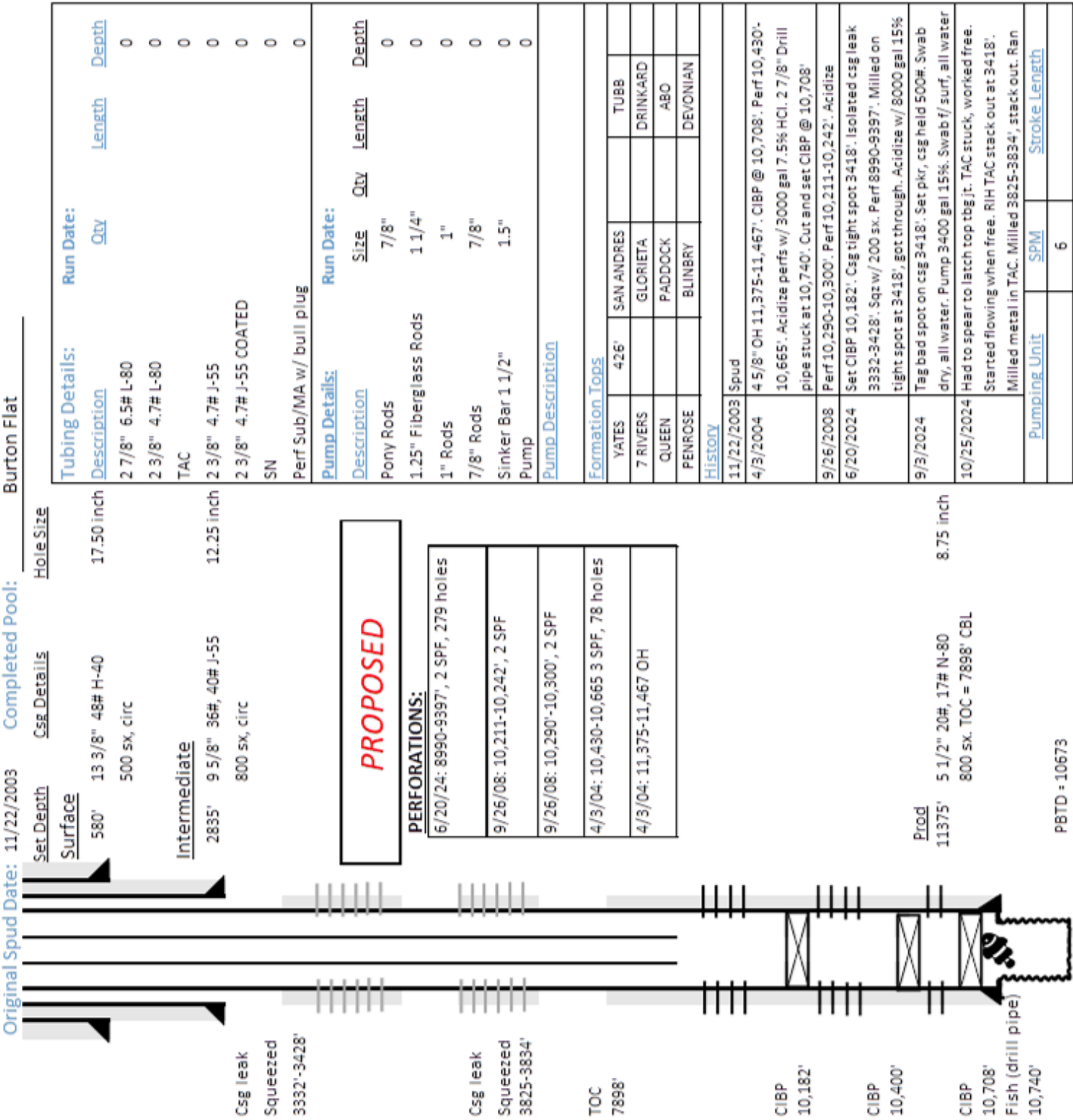
Burton Flat

Original Spud Date:

11/22/2003

Completed Pool:

Burton Flat



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 419520

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 419520
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	1/23/2025
gcordero	A casing inspection log is required to be submitted to electronic permitting	1/23/2025
gcordero	MIT required after well work.	1/23/2025
gcordero	add production perforations to well bore schematic	1/23/2025