



Pre-Plugging Methane Emissions Monitoring Report

Morgan A Federal 006

Prepared by TS-Nano, Inc.

For NM Energy, Minerals and Natural Resources Department, Oil Conservation Division

PO# 52100-0000078682

Well information

ID #: 30-041-10417
Name: Morgan A Federal 006

Coordinates: 33.6769, -103.54677
Surface Location: Roosevelt County



Measurement notes

Device used: Ventbuster device VB100-0138

Test operator: JR Molina

Gas sample taken from well: 1/7/25 12:10

Ventbuster connected to well: 1/7/25 12:41

Continuous monitoring of well flowrate, pressure,
and temperature

Hourly measurement of weather data

Ventbuster disconnected from well: 1/8/25 14:12

Notes: No remarkable observations

Gas sample delivered to laboratory: 1/9/25

Laboratory Name/Location: Laboratory Services / Hobbs, NM



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Measurement data

Wellhead pressure (kPa gage)*: less than detection limit (<10 kPa)

Average flow rate (Sm³/d): 0.044

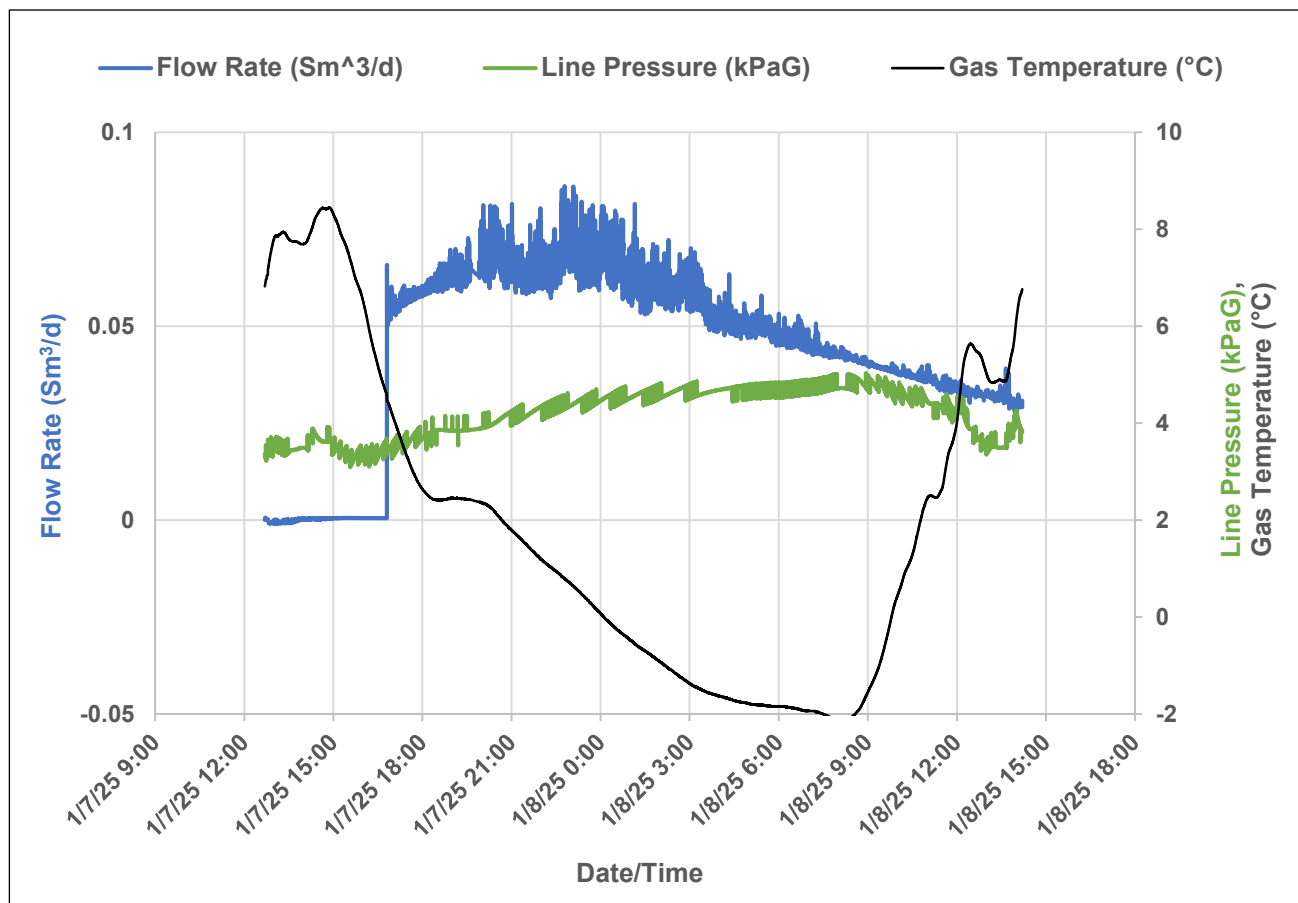
Average methane mass flow rate (g/hr)

using methane % from lab analysis: 0.02

Methane mass flowrate calculation

Variable	Unit	Value
Pressure (P)	kPaA	Std pressure, 101.3 KPaA
Volumetric flow (V)	Std m ³ /day	Measured from the Unit
% methane	% (methane/gas)	Measured from lab sample
Temperature (T)	Kelvin	Std temperature, 288.13 K
Gas constant (R)	m ³ Pa/(K mol)	8.3144626
Molecular weight of methane (Mw)	g/mole	16.04

$$\text{Mass flow of methane } \left(\frac{g}{hr} \right) = \frac{\%, \text{ methane}}{100\%} * V * P * \frac{Mw}{R T} * \frac{1000}{24}$$



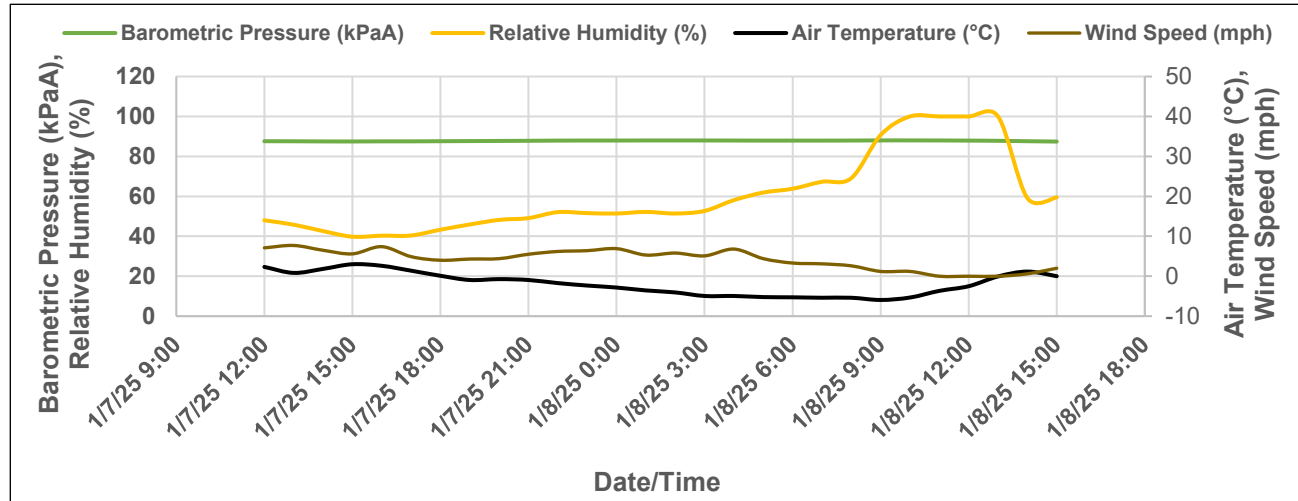


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Weather data

Precipitation during measurement period (in): 0.000



Date and Time	Air Temperature (°C)	Relative Humidity (%)	Barometric Pressure (kPaA)	Wind Speed (mph)
1/7/2025 12:00	2.3	48.0	87.61	7.1
1/7/2025 13:00	0.8	45.8	87.57	7.7
1/7/2025 14:00	1.8	42.6	87.50	6.5
1/7/2025 15:00	3.0	39.8	87.47	5.6
1/7/2025 16:00	2.6	40.3	87.54	7.4
1/7/2025 17:00	1.4	40.4	87.54	4.9
1/7/2025 18:00	0.1	43.3	87.61	4.0
1/7/2025 19:00	-0.9	45.9	87.67	4.3
1/7/2025 20:00	-0.7	48.2	87.74	4.4
1/7/2025 21:00	-0.9	49.1	87.81	5.5
1/7/2025 22:00	-1.7	52.1	87.91	6.2
1/7/2025 23:00	-2.3	51.6	87.94	6.4
1/8/2025 0:00	-2.8	51.4	87.94	6.9
1/8/2025 1:00	-3.6	52.2	87.98	5.3
1/8/2025 2:00	-4.1	51.4	87.98	5.8
1/8/2025 3:00	-4.9	52.7	87.98	5.1
1/8/2025 4:00	-4.9	58.1	87.94	6.8
1/8/2025 5:00	-5.2	61.9	87.91	4.4
1/8/2025 6:00	-5.3	63.8	87.91	3.3
1/8/2025 7:00	-5.4	67.3	87.91	3.1
1/8/2025 8:00	-5.4	69.1	87.94	2.6
1/8/2025 9:00	-5.9	90.7	88.01	1.2
1/8/2025 10:00	-5.3	100.0	88.01	1.2



23307G		Morgan A Federal #006		Morgan A Federal #006	
Sample Point Code		Sample Point Name		Sample Point Location	
Laboratory Services		2025104466		BAG	
Source Laboratory		Lab File No		Container Identity	
USA		USA		USA	
District		Area Name		Field Name	
Jan 7, 2025		Jan 1, 2025		Jan 9, 2025 14:03	
Date Sampled		Date Effective		Date Received	
				Jan 11, 2025	
				Date Reported	
System Administrator					
Ambient Temp (°F)		Flow Rate (Mcf)		Analyst	
				Press PSI @ Temp °F	
				Source Conditions	
TS-Nano			NG		
Operator			Lab Source Description		

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	97.8300	97.83	
CO2 (CO2)	0.0410	0.041	
Methane (C1)	1.4400	1.44	
Ethane (C2)	0.2260	0.226	0.0600
Propane (C3)	0.3940	0.394	0.1090
I-Butane (IC4)	0.0200	0.02	0.0070
N-Butane (NC4)	0.0370	0.037	0.0120
I-Pentane (IC5)	0.0000	0	0.0000
N-Pentane (NC5)	0.0000	0	0.0000
Hexanes Plus (C6+)	0.0120	0.012	0.0050
TOTAL	100.0000	100.0000	0.1930

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Sep 9, 2024

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F	14.73 PSI @ 60.00 Å°F		
Dry	Saturated	Dry	Saturated
31.0	31.4	31.1	31.5

Calculated Total Sample Properties	
GPA2145-16 *Calculated at Contract Conditions	
Relative Density Real	Relative Density Ideal
0.9645	0.9646
Molecular Weight	
27.9406	

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

PROTREND STATUS: Passed By Validator on Jan 13, 2025
DATA SOURCE: Imported
PASSED BY VALIDATOR REASON: First sample taken @ this point, composition looks reasonable
VALIDATOR: Ashley Russell
VALIDATOR COMMENTS: OK

LABORATORY SERVICES <small>Natural Gas Analysis</small>															CHAIN-OF-CUSTODY AND ANALYSIS REQUEST																		
www.permianls.com 575.397.3713 2609 W Marland Hobbs, NM 88240																																	
Company Name: TS-Nano, Inc.										BILL TO					Analysis Request																		
Project Manager: John Stormont										PO #:																							
Address: 5901 Indian School Rd. NE										Company: TS-Nano, Inc.																							
City: Albuquerque				State: NM			Zip: 87110			Attn: Jay Kitowski																							
Phone #: 505-907-4095				Email: jstormont@ts-nano.com						Address: Same																							
Project #:				Project Owner:						City:																							
Project Name:										State:															Zip:								
Project Location:										Phone #: 505-464-4836																							
Sampler Name:										Email: jkitowski@ts-nano.com																							
Lab I.D.	Sample I.D.	(S)POT or (C)OMP	# Container	Matrix						Preserve			Sampling		C-6+ RGA	C-10+ Ext																	
				Groundwater	Wastewater	GAS	Oil	Solid	Other	Acid/Base	Ice/Cool	Other	Date	Time																			
	Morgan A Fed. #006	S	1 Tedlar			X								01.09.25	11:30AM	X																	
	Morgan B Fed. #003	S	1 Tedlar			X								01.09.25	11:30AM	X																	
	Morgan B Fed. #006	S	1 Tedlar			X								01.09.25	11:30AM	X																	
	Morgan C Fed. #007	S	1 Tedlar			X								01.09.25	11:30AM	X																	
	Morgan C Fed. #002	S	1 Tedlar			X								01.09.25	11:30AM	X																	
	Morgan B Fed. #005	S	1 Tedlar			X								01.09.25	11:30AM	X																	
	Morgan A Fed. #004	S	1 Tedlar			X								01.09.25	11:30AM	X																	
	Morgan B Fed. #007	S	1 Tedlar			X								01.09.25	11:30AM	X																	
	Morgan B Fed. #004	S	1 Tedlar			X								01.09.25	11:30AM	X																	
	Morgan A Fed. #005	S	1 Tedlar			X								01.09.25	11:30AM	X																	
Relinquished by JR Molina		Date: Jan 9, 2025		Received by:										Phone Result: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Add'l Phone:																	
		Time: 11:30 am												Email Result: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
Relinquished by		Date:		Received by:										REMARKS:																			
		Time:																															
Deliver by: (circle one)				Sample Condition						Checked by																							
Sampler - UPS - Bus - other:				Cool		Intact				(Initials)																							
				Yes <input type="checkbox"/>		Yes <input type="checkbox"/>																											
				No <input type="checkbox"/>		No <input type="checkbox"/>																											

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 424349

DEFINITIONS

Operator: RIDGEWAY ARIZONA OIL CORP. 575 N. Dairy Ashford Houston, TX 77079	OGRID: 164557
	Action Number: 424349
	Action Type: [UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 424349

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Operator: RIDGEWAY ARIZONA OIL CORP. 575 N. Dairy Ashford Houston, TX 77079	OGRID: 164557
	Action Number: 424349
	Action Type: [UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[164557] RIDGEWAY ARIZONA OIL CORP.
[API] Well Name and Number	[30-041-10417] MORGAN A FEDERAL #006
Well Status	Active

Monitoring Event Information	
Please answer all the questions in this group.	
Reason For Filing	Pre-Plug Methane Monitoring
Date of monitoring	01/07/2025
Latitude	33.67690
Longitude	-103.54700

Monitoring Event Details	
Please answer all the questions in this group.	
Flow rate in cubic meters per day (m³/day)	0.04
Test duration in hours (hr)	25.5
Average flow temperature in degrees Celsius (°C)	1.8
Average gauge flow pressure in kilopascals (kPag)	4.2
Methane concentration in part per million (ppm)	14,400
Methane emission rate in grams per hour (g/hr)	0.02
Testing Method	Steady State

Monitoring Contractor	
Please answer all the questions in this group.	
Name of monitoring contractor	TS-Nano, Inc.