

Pre-Plugging Methane Emissions Monitoring Report

Morgan C Federal 002

Prepared by TS-Nano, Inc.
For NM Energy, Minerals and Natural Resources Department, Oil Conservation Division PO# 52100-000078682

Well information

ID #: 30-041-10648 Name: Morgan C Federal 002





Coordinates: 33.69145, -103.54674

Measurement notes

Device used: Ventbuster device VB100-0138

Test operator: JR Molina

Gas sample taken from well: 1/3/25 13:00 Ventbuster connected to well: 1/3/25 13:28

Continuous monitoring of well flowrate, pressure,

and temperature

Hourly measurement of weather data

Ventbuster disconnected from well: 1/6/25 11:28

Notes: with well shut-in, slight audible hissing sound noted below well head valve but no gas detected from outside of well or soil adjacent to

Gas sample delivered to laboratory: 1/9/25

Laboratory Name/Location: Laboratory Services / Hobbs, NM



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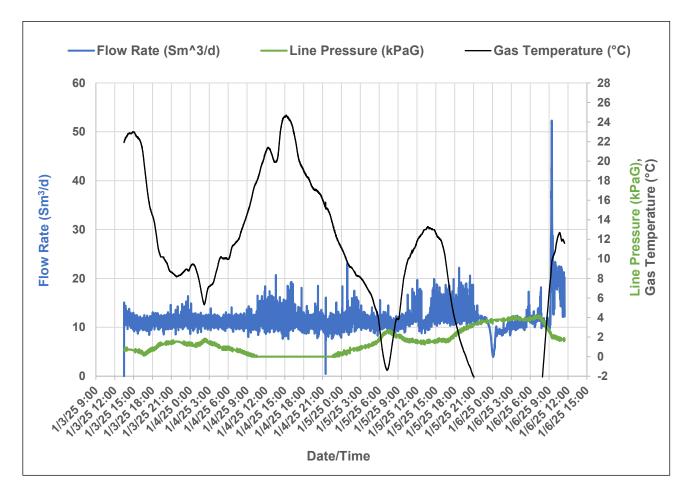
Measurement data

Wellhead pressure (kPa gage)*: 0 kPa
Average flow rate (Sm³/d): 11.592
Average methane mass flow rate (g/hr)
using methane % from lab analysis: 186.50

Methane mass flowrate calculation

Variable	Unit	Value
Pressure (P)	kPaA	Std pressure, 101.3 KPaA
Volumetric flow (V)	Std m^3/day	Measured from the Unit
% methane	% (methane/gas)	Measured from lab sample
Temperature (T)	Kelvin	Std temperature, 288.13 K
Gas constant (R)	m^3 Pa/(K mol)	8.3144626
Molecular weight of methane (Mw)	g/mole	16.04

Mass flow of methane
$$\left(\frac{g}{hr}\right) = \frac{\%, methane}{100\%} * V * P * \frac{Mw}{RT} * \frac{1000}{24}$$



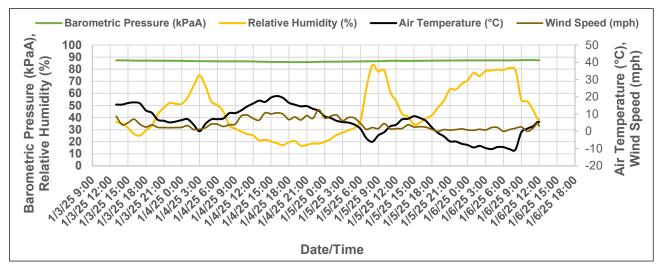


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Weather data

Precipitation during measurement period (in): 0.000



	Air Temperature	Relative Humidity	Barometric Pressure	Wind Speed
Date and Time	(°C)	(%)	(kPaA)	(mph)
1/3/2025 13:00	15.5	36.5	87.33	8.8
1/3/2025 14:00	15.5	34.9	87.33	3.9
1/3/2025 15:00	16.4	31.4	87.23	5.0
1/3/2025 16:00	16.8	26.4	87.13	7.0
1/3/2025 17:00	16.2	25.2	87.10	4.1
1/3/2025 18:00	12.1	29.4	87.10	2.5
1/3/2025 19:00	10.7	33.4	87.06	3.7
1/3/2025 20:00	6.7	42.7	87.03	2.3
1/3/2025 21:00	6.1	48.0	87.03	2.2
1/3/2025 22:00	5.2	52.1	87.00	2.1
1/3/2025 23:00	5.7	51.3	86.96	2.2
1/4/2025 0:00	6.5	51.4	86.93	2.3
1/4/2025 1:00	7.1	56.6	86.83	3.3
1/4/2025 2:00	3.9	66.2	86.73	1.1
1/4/2025 3:00	0.1	74.9	86.66	1.2
1/4/2025 4:00	4.4	65.8	86.66	2.1
1/4/2025 5:00	6.9	53.1	86.59	4.2
1/4/2025 6:00	7.1	50.3	86.56	4.1
1/4/2025 7:00	7.4	44.8	86.52	2.8
1/4/2025 8:00	10.6	33.5	86.52	3.8
1/4/2025 9:00	10.6	30.8	86.49	4.2
1/4/2025 10:00	12.2	28.4	86.52	8.9
1/4/2025 11:00	14.4	26.3	86.52	9.4

www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



23311G	Morgan C Federal #002	Morgan C Federal #002		
Sample Point Code	Sample Point Name	Sample Point Location		

Laborato	ry Services	2025104470	BAG		JR Molina - Spot					
Source L	aboratory	Lab File No	Lab File No Container Identity							
USA		USA	USA		New Mexico					
District		Area Name	Area Name Field Name							
Jan 3, 2	2025	Jan 1, 2025		Jan 9, 2025 14:10	Jan 11, 2025					
Date San	npled	Date Effective		Date Received	ceived Date Reported					
		System Administrator								
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI (Source C	@ Temp °F Conditions						
TS-N	ano				NG					
Opera	ator	_			Lab Source Description					

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	23.9740	23.974	
CO2 (CO2)	9.1290	9.129	
Methane (C1)	56.9350	56.935	
Ethane (C2)	5.3820	5.382	1.4390
Propane (C3)	2.6890	2.689	0.7410
I-Butane (IC4)	0.3440	0.344	0.1130
N-Butane (NC4)	0.6430	0.643	0.2030
I-Pentane (IC5)	0.2410	0.241	0.0880
N-Pentane (NC5)	0.1780	0.178	0.0650
Hexanes Plus (C6+)	0.4850	0.485	0.2100
TOTAL	100.0000	100.0000	2.8590

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information										
Device Type:	Gas Chromatograph	Device Make:	Shimadzu							
Device Model:	GC-2014	Last Cal Date:	Sep 9, 2024							

Gross Heating Values (Real, BTU/ft³)										
14.696 PSI	@ 60.00 °F	14.73 PSI @ 60.00 °F								
Dry	Saturated	Dry	Saturated							
814.7	801.6	816.6	803.5							
(Calculated Total S	Sample Propertie	es							
	GPA2145-16 *Calculated	d at Contract Condition	s							
Relative D	ensity Real	Relative Density Ideal								
0.0	3303	0.8286								
Molecula	ar Weight									
23.	9993									

C6+ Group Properties Assumed Composition

C7 - 30.000%

C8 - 10.000%

PROTREND STATUS: DATA SOURCE: Passed By Validator on Jan 13, 2025 Imported

PASSED BY VALIDATOR REASON:

C6 - 60.000%

First sample taken @ this point, composition looks reasonable

VALIDATOR:

Ashley Russell

VALIDATOR COMMENTS:

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Company Name: 1	ΓS- Nano, Inc.											L	BILL TO	,							Analy	usis R	leques	st			
Project Manager:	John Stormont									PO	#:										Τ	Т	广门			\neg	
Address: 5901Ind	ian School Rd. NE									Cor	праг	19: TS	3- Nar	io, Ir	nc.										i 1		
City: Albuquerque		Sta	ate: NM			Zip:	8711	10		Attr	n: Jay	, Kitc	owski										!		i 1		
Phone #: 505-901	7-4095	Em	ail: jstormo	ont@	ts-na	no.	com			Add	dress	: Sar	me										!		i 1		
Project #:		Pro	oject Owne	Pr:						City	J:														i 1		
Project Name:										Sta			Zip:										!		i 1		
Project Location:										Pho	one#	: 50	5-464	-48	36										i 1		
Sampler Name:										Em	ail: jki	itows	ki@ts∙	nar	no.com										i 1		
		Т				Ma	trix			Ρ	reser	rve	93	àam	pling										i 1		
		c)OMP		_																							
Lab I.D.	Sample I.D.	(S)POT or (C)OMP	# Container	Groudwater	Wastewater	GAS	Oil	Solid	Other	Acid/Base	lce/Cool	Other	Dat	e	Time	C-6+ RGA	C-10+ Ext										
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	Morgan B Fed. #0			г	Ш	Х		П			T				11:30AM	Х	\vdash	T		\vdash		\vdash	\vdash		\Box	\neg	
	Morgan B Fed. #0			Г	П	Х		\Box		Г					11:30AM	Х	T					\vdash	\vdash		\Box	\neg	
	Morgan C Fed. #0	of s	1Tedlar	Г	П	Х							01.03	.25	11:30AM	×						\top	\Box		\Box	\neg	
	Morgan C Fed. #0	04 S	1Tedlar	Г	П	Χ				Г			01.03	.25	11:30AM	×						\Box	\Box		\Box	\neg	
	Morgan B Fed. #0	0 9 S	1Tedlar			Χ									11:30AM	×											
	Morgan A Fed. #0					Χ							01.03	.25	11:30AM	×											
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A.M	Time:	11:30) am												esult:		Yes		No								
Relinquished by	quished by Date: Received by:							REM	IAR	KS:																	
Time:																											
Deliver by: (circl	le one)				Sai	mple	e Co	nditio	on	Ch	ecke	d by	1														
	_				Co	-		Inta		_	nitia		1														
Sampler - UF	PS - Bus -	other	:		Yes			Yes				-															
					No			No		1																	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 424372

DEFINITIONS

Operator:	OGRID:
RIDGEWAY ARIZONA OIL CORP.	164557
575 N. Dairy Ashford	Action Number:
Houston, TX 77079	424372
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 424372

QUESTIONS

Operator:	OGRID:
RIDGEWAY ARIZONA OIL CORP.	164557
575 N. Dairy Ashford	Action Number:
Houston, TX 77079	424372
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

QUESTIONS

Prerequisites								
[OGRID] Well Operator	[164557] RIDGEWAY ARIZONA OIL CORP.							
[API] Well Name and Number	[30-041-10648] MORGAN C FEDERAL #002							
Well Status	Active							

Monitoring Event Information							
Please answer all the questions in this group.							
Reason For Filing	Pre-Plug Methane Monitoring						
Date of monitoring	01/03/2025						
Latitude	33.69145						
Longitude	-103.54700						

Monitoring Event Details		
Please answer all the questions in this group.		
Flow rate in cubic meters per day (m³/day)	11.59	
Test duration in hours (hr)	70.0	
Average flow temperature in degrees Celsius (°C)	9.2	
Average gauge flow pressure in kilopascals (kPag)	1.5	
Methane concentration in part per million (ppm)	569,350	
Methane emission rate in grams per hour (g/hr)	186.50	
Testing Method	Steady State	

Ī	Monitoring Contractor Please answer all the questions in this group.	
	Name of monitoring contractor	TS-Nano, Inc.