circa by O	CD. 77	<i>7/2023 3.33.</i> 0	0 1 1/1												I uge I		
Sante Fe Main O Phone: (505) 476					State of New Mexico								Form C-103 August 1, 2011				
General Informat		Energy, Minerals and Natural Resources								Permit 349676							
Phone: (505) 629 Online Phone Dir			1	Oil Conservation Division							W	WELL API NUMBER 30-025-49159					
	/www.emnrd.nm.gov/ocd/contact-us 1220 S. St Francis Dr.								5.	5. Indicate Type of Lease							
											6.	State 6. State Oil & Gas Lease No.					
Santa Fe, NM 87505																	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)												7. Lease Name or Unit Agreement Name GRACE 16 STATE COM					
1. Type of Well: Oil												8. Well Number 502H					
2. Name of Operator EOG RESOURCES INC												9. OGRID Number 7377					
3. Address of Operator 5509 Champions Drive, Midland, TX 79706												10. Pool name or Wildcat					
4. Well Location Unit Le	Unit Letter P : 870   feet from the S   line and feet 358   from the E   line Section   16   Township   18S   Range   33E   NMPM   County   Lea																
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3868 GR																	
Pit or Below-grade Tank Application or Closure																	
Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water																	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data																	
PERFORM REM TEMPORARILY PULL OR ALTER Other:	NOTICE OF RK		IDON ANS	☐ COMMENCE DRILLING OPNS.					ENT REPO	☐ ALTER CASING ☐ PLUG AND ABANDON			□ □ <b>X</b>				
3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/16/2022 Test Prod csg to 11,400 psi for 30 min, press held 2/12/2022 Spudded well.  Casing and Cement Program																	
Date Date	String	Fluid	Hole	Csg	Weight	Grade	Est	Dpth	Sacks	Yield	Class	1"	Pres	Pres	Open		
03/19/22	Surf	Type FreshWater	Size 16	Size 13.375	lb/ft 54.5	J55	TOC 0	Set 1579	753	1.35	С	Dpth 0	Held 1500	Drop 0	Hole Y		
03/23/22	Int1	FreshWater	12.25	9.625	40	J55	0	5210	1765	2.19	C	0	1500	0	Ϋ́		
05/12/22	Prod	FreshWater	6.75	5.5	20	HCP110	2530	13759	885	1.23	С	0	11400	0	Υ		
		ormation above is true eneral permit ☐ or ar					further certify	that any pit o	r below-grad	de tank has	been/will	be constru	ucted or close	ed accordin	ng to		
SIGNATURE		Electronically Si	TITLE		Regulatory Agent DATE						9/6/2023						
Type or print name		Kay Maddox		E-mail ad	E-mail address		kay_maddox@eogresources.com Telephor					No. <u>432-686-3658</u>					
For State Use	e Only:																
APPROVED BY:		Keith Dziokonski		TITLE		Petroleum Specialist A				DATE		1/	1/27/2025 8:41:31 AM				