Sante Fe Main Office Phone: (505) 476-3441	State of New Mexico										Form C-103 August 1, 2011				
General Information	Energy, Minerals and Natural Resources									Permit 349745					
Phone: (505) 629-6116										WELL API NUMBER					
Online Phone Directory	Oil Conservation Division									30-025-49595					
https://www.emnrd.nm.gov/ocd/contact-us	1220 S. St Francis Dr.								5	5. Indicate Type of Lease State					
										6. State Oil & Gas Lease No.					
	Santa Fe, NM 87505														
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)										7. Lease Name or Unit Agreement Name HONEY BUZZARD 35 SOUTH STATE COM					
1. Type of Well: Oil										8. Well Number 701H					
2. Name of Operator EOG RESOURCES INC										9. OGRID Number 7377					
3. Address of Operator 5509 Champions Drive, Midland, TX 79706										10. Pool name or Wildcat					
4. Well Location															
Unit Letter L : 2304   feet from the S   line and feet   1195   from the W   line   Section   35   Township   24S   Range   34E   NMPM   County   Lea   Lea															
					nty <u>LCa</u>										
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3401 GR															
Pit or Below-grade Tank Application or Closure		OIX													
Pit Type Depth to Groundwater	Distance from	nearest fres	sh water well_	Distance	from neares	t surface wate	er								
Pit Liner Thickness: mil Below-0	Grade Tank: Vo	lume	bb	ls; Construction	Material		_								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data															
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  NOTICE OF INTENTION TO:  SUBSEQUENT REMEDIAL WORK								JENT KEP							
TEMPORARILY ABANDON   CHANGE OF PLANS   COMMENCE DRILLING OPNS.  PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB															
PULL OR ALTER CASING Other:	G MULTIPLE COMPL CASING/CEMENT JOB Other: Drilling/Cement									□ 🛮					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  11/28/2022 Test Prod csg to 11,600 psi for 30 min, press held 9/24/2022 Spudded well.															
Casing and Cement Program															
Date String Fluid	Hole	Csg	Weight	Grade	Est	Dpth	Sacks	Yield	Class	1"	Pres	Pres	Open		
Type 10/06/22 Surf FreshWater	Size 13.5	Size 10.75	lb/ft 40.5	J55	TOC 0	Set 1067	605	1.82	С	Dpth 0	Held 1500	Drop 0	Hole Y		
10/12/22 Int1 FreshWater	9.875	8.75	38.5	ECP110	0	11953	1589	1.36	Н	0	3010	0	Y		
10/28/22 Prod FreshWater	7.875	5.5	20	ICYP	7479	20086	1265	1.23	Н	0	11600	0	Υ		
I hereby certify that the information above is true NMOCD guidelines ☐, a general permit ☐ or an					further certif	y that any pit	or below-gra	ade tank has	s been/will	be constr	ucted or close	ed accordi	ng to		
SIGNATURE Electronically Signed		TITLE		Regulatory Agent DATE						9/7/2023					
Type or print name Kay Maddox		E-mail a	ddress	kay_maddox	kay_maddox@eogresources.com Telephone N					432-686-3658					
For State Use Only:															
APPROVED BY: Keith Dziokonski		_ TITLE		Petroleum Specialist A				DATE		1/	1/27/2025 3:46:46 PM				