Sante Fe Main Of Phone: (505) 476-					Sta	ate of N	lew Me	xico						Au	Form C-103 gust 1, 2011
General Information		Energy, Minerals and Natural Resources								Permit 326808					
									W	WELL API NUMBER					
Online Phone Dire		/contact-us	Oil Conservation Division							-	30-025-49595				
nttps://www.eminu	gov/occ	/contact-us		1220 S. St Francis Dr.						5.	5. Indicate Type of Lease State				
					Sa	anta Fe,	, NM 87	7505			6.	State Oil 8	k Gas Lease	No.	
(DO NOT USE TH	IS EODM EO	SL DR PROPOSALS TO I				ORTS ON V		ND HSE "AD	IDI ICATION	EOD DEDA			me or Unit A ONEY BU		
(FORM C-101) FO			SINIEE OIL TO I	DEEI EN ON	T LOG BAG	K TO A DII I EIK	INT RESERVE	JIN. OOL 71	LIOMITON	TOTAL ETAI		7112 001			
Type of Well: Oil											8.	Well Num	ber D1H		
	tor										q	OGRID No			
2. Name of Operator  EOG RESOURCES INC								3.	7377						
3. Address of Operator 5509 Champions Drive, Midland, TX 79706									10	10. Pool name or Wildcat					
4. Well Location															
Unit Let Section		2304 feet from 245		34E	and feet 1		from the <u>W</u> inty <u>Lea</u>		line						
		11	. Elevation (Sh		DR, KB, BT,	GR, etc.)									
Dit or Bolow grade	Tonk Appli	cation or Closure	3401	GR											
•						Б									
	-	roundwater			_			surrace water							
Pit Liner Thickness	s:	mii Below-G	rade Tank: Vo	lume	DD	ls; Construction	Material		_						
12. Check Approp	riate Box to	Indicate Nature of No	itice, Report or INTENTION T				I			SUBSECUE	NT DEDC	DT OE:			
PERFORM REME	EDIAL WOR		_	o. 3 and aban	IDON		REMEDIAL	WORK	`	DODOLQUL		EPORT OF:  ☐ ALTER CASING ☐			
TEMPORARILY A			_	NGE OF PLA				E DRILLING C	OPNS.						
PULL OR ALTER Other:	CASING		☐ MUL	TIPLE COMI	PL		CASING/CE Other: <b>Drilli</b>								
Other.							Other. Dilli	ng/cement							
Attach wellbore di 9-24-2022 20" Cor	agram of pronductor @ 1	pleted operations. (Coposed completion or 20' 10-6-2022 13 1/2" ong shoe @ 11,953' MI	recompletion hole 10-6-202	22 Surface H	ole @ 1,082	' MD, 1,082' TV[	O Casing shoe	@ 1,067' MD	, 1,067' TVE	10-16-202	2 9 7/8" H	OLE 10-10	6-2022 1st I	ntermedia	te Hole @
Casing and Cer	ment Prog	ram													
Date	String	Fluid	Hole	Csg	Weight	Grade	Est	Dpth	Sacks	Yield	Class	1" Doth	Pres	Pres	Open
10/06/22	Surf	Type FreshWater	Size 13.5	Size 10.75	lb/ft 40.5	J55	тос 0	Set 1067	605	1.82	С	Dpth 0	Held 1500	Drop 0	Hole Y
10/12/22	Int1	FreshWater	9.875	8.75	38.5	ECP110	0	11953	1589	1.36	Н	0	3010	0	Ϋ́
10/28/22	Prod	FreshWater	7.875	5.5	20	ICYP	7479	20086	1265	1.23	Н	0		0	Y
		rmation above is true neral permit $\square$ or an					further certify	that any pit o	r below-grad	e tank has	been/will	oe constru	cted or close	ed accordi	ng to
SIGNATURE Electronically Signed		TITLE		Regulatory A	Regulatory Agent D					11/	1/1/2022				
Type or print name		Kay Maddox	E-mail ac	Idress	kay_maddox@eogresources.com Teleph				one No.	e No. 432-686-3658					
For State Use	Only:														
APPROVED BY:		Keith Dziokonski	TITLE Petroleum			Specialist A DA					1/27/2025 3:47:45 PM				

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 326808

## **COMMENTS**

Operator:		OGRID:				
	EOG RESOURCES INC	7377				
	5509 Champions Drive	Action Number:				
	Midland, TX 79706	326808				
		Action Type:				
		[C-103] EP Drilling / Cement				

## Comments

Created By	Comment	Comment Date
emily follis	BOP/DIVERTERS/ROTATING HEAD- Test BOP to BLM Standards	11/1/2022