Received by OCD; 10/9/2024 9:42:21 AM State of New Mexico Phone: (505) 476-3441 Fax: (505) 476-3462 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 30-025-49609 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE ☐ FEE ☐ FEDERAL 🖂 Santa Fe, NM 87505 6. State Oil & Gas Lease No. NMNM024683 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH DAGGER LAKE SOUTH 8 FEDERAL COM PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 502H 9. OGRID Number 2. Name of Operator Matador Production Company 228937 3. Address of Operator 10. Pool name or Wildcat RED TANK; BONE SPRING, EAST One Lincoln Centre, 5400 LBJ Freeway, Ste 1500, Dallas, TX 75240 4. Well Location Unit Letter 564 feet from the **SOUTH** 745 feet from the WEST line and line Section Township 22S **NMPM** Range 33E County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,575' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK □ TEMPORARILY ABANDON **CHANGE PLANS** \boxtimes COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL **CASING/CEMENT JOB** PULL OR ALTER CASING DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Matador is filing this sundry to correct the size of the spacing unit to 480 acres. Attached is an updated C102 reflecting the correct spacing unit size. Matador designated this well as the initial well in this horizontal spacing unit. As shown on the attached C102, the well was drilled closer than 330' to the boundary between the W2W2 and E2E2 of this spacing unit, which allowed the formation of this larger 480 acre spacing unit using proximity tracts under NMAC 19.15.16.15.B(1)(b).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clash W Kosakowski TITLE Regulatory Analyst DATE 10/8/2024

Type or print name Eileen M Kosakowski E-mail address: eileen.kosakowski@matadorresources.com PHONE: 972-371-5200

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Rig Release Date:

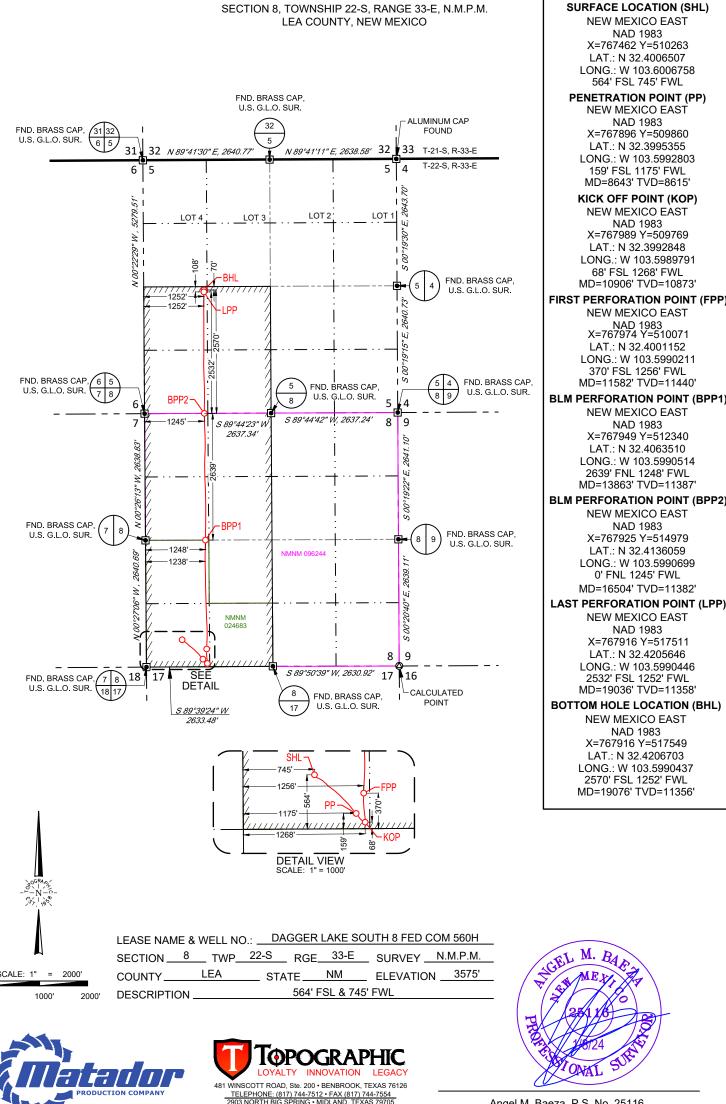
12/7/2022

7/29/2022

Spud Date:

<u>C-102</u>			Energy		State of New Is & Natura		Department		Revised July 9, 2024			
Submit Electronically Via OCD Permitting			0,	•		ION DIVIS			Initial Submittal			
								Submittal Type:	x Amended Report			
								Турс.	As Drilled			
					AS-DRILI	LED PLAT						
API Number 30-25-496	509		Pool Code	51687	Pool N		O TANK;BOÌ	NE SPRING	G. EAST			
Property Code	,,,,		Property Name						Well Number			
22.000				JER LAKE S	SOUTH 8 FED COM Ground Level Elevation							
228937			Operator Name		DOR PRODI	UCTION COI	MPANY	I	3575'			
Surface Owner: X	State Fee	Tribal Federa	1			Mineral Owner:	State Fee Tribal	I				
					Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County		
М	8	22-S	33-E	-	564' S	745' W	N 32.4006	507 W 1	03.6006758	LEA		
	~ .					le Location				~		
UL or lot no.	Section 5	Township 22-S	Range 33-E	Lot Idn	Feet from the N/S 2570' S	Feet from the E/W	Latitude N 32.4206	702 \\ \\ 1	Longitude 03.5990437	County LEA		
L	3	22-3	33-⊑	-	2370 3	1232 VV	N 32.4200	703 00	03.3990437	LEA		
Dedicated Acres	Infill or Defi	ning Well Defi	ning Well API			Overlapping Spacing	g Unit (Y/N)	Consolida	ted Code			
480	480 Defining 30-025-49609					N C						
Order Numbers	•	•				Well Setbacks are un	nder Common Ownersh	ip: Yes N	ĺo.			
					Kick Off P	oint (KOP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County		
М	8	22-S	33-E	-	68' S	1268' W	N 32.3992	348 W 1	03.5989791	LEA		
					First Take	Point (FTP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County		
M	8	22-S	33-E	-	370' S	1256' W	N 32.40011	152 W 1	03.5990211	LEA		
					Last Take l	Point (LTP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County		
L	5	22-S	33-E	-	2532' S	1252' W	N 32.4205646 W 10		03.5990446	LEA		
Unitized Area or Area of Uniform Intrest Spacing Unity Type MHorizonta					Ground Floor Elevation							
				1			_					
I hereby certi	OR CERTII	formation con	ntained herein	is true and	complete to the	I hereby certify	RS CERTIFICA	tion shown on	This Mat Ligg plotte	d from field		
that this orga in the land i well at this l	nization eithe ncluding the ocation pursu iineral interes	er owns a wor proposed botto int to a contr st, or to a vol	rking interest m hole location act with an o untary pooling	or unleased r ı or has a ri wner of a wo	directional well, nineral interest ght to drill this rking interest r a compulsory	notes of actual is true and cor	surveys made by rect to the best of	me or under my belief	y supervision rand	that the same		
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						100 24 No.						
Cilsen M Kosakowski 10/8/2024						JOVAL 35						
Signature	1 1.		Date			Signature and Seal of Professional Surveyor Date						
Eileen M Ko	sakowski					Certificate Number	Date	of Survey				
	owski@matac	lorresources.c	com			Constitute (varioti	Date	04/30/2022				
E-mail Address												

C-102 Submit Electronically	State of New Mexico Energy, Minerals & Natural Resources Department						Revised July 9, 202		
Via OCD Permitting	OIL CONSERVATION DIVISION Sub Typ						omittal oe:	☐ Initial Submittal X Amended Report	
Property Name and Well Number	D	AGGER LAKE SOUTH 8 FED COM 560H							As Drilled
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=767462 Y=510263 LAT.: N 32.4006507 LONG.: W 103.6006758 NAD 1927 X=726280 Y=510202 LAT.: N 32.4005274 LONG.: W 103.6001903 564' FSL 745' FWL PENETRATION POINT (PP) NEW MEXICO EAST NAD 1983 X=767896 Y=509860 LAT.: N 32.3995355 LONG.: W 103.5992803 NAD 1927 X=726713 Y=509799 LAT.: N 32.3994123 LONG.: W 103.5987949 159' FSL 1175' FWL MD=8643' TVD=8615' KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=767989 Y=509769 LAT.: N 32.3992848 LONG.: W 103.5989791 NAD 1927 X=726807 Y=509709 LAT.: N 32.3991615 LONG.: W 103.5984937 68' FSL 1268' FWL MD=10906' TVD=10873' FIRST PERFORATION POINT (FPP) NEW MEXICO EAST NAD 1983 X=767974 Y=510071 LAT.: N 32.4001152 LONG.: W 103.5980211 NAD 1927 X=726792 Y=510011 LAT.: N 32.3999920 LONG.: W 103.5985356 370' FSL 1256' FWL	NAD27 X=725618.35 V=517274.27	32 5 LOT 4 1252' 1252' 1252' 1252' 1245' 1248' 1248' 1248' 1248' 1246' 126' 126' 126' 126' 126' 126' 126' 12	SHL 745' 1256' 1175' 1268' DETAIL VII SCALE: 1" = 1 LOT 3	T-21-S, R- T-22-S, R- LOT 2- X=728120.09 Y=517564.91 NAD83 X=769302.39 Y=517625.76	33-E 5	4		LAST	PERFORATION POINT (BPP2) NEW MEXICO EAST NAD 1983 X=767925 Y=514979 LAT.: N 32.4136059 LONG.: W 103.5990699 NAD 1927 X=726743 Y=514919 LAT.: N 32.4134827 LONG.: W 103.5985840 0' FNL 1245' FWL MD=16504' TVD=11382' PERFORATION POINT (LPP) NEW MEXICO EAST NAD 1983 X=767916 Y=517511 LAT.: N 32.4205646 LONG.: W 103.5990446 NAD 1927 X=726733 Y=517450 LAT.: N 32.4204414 LONG.: W 103.5985584 2532' FSL 1252' FWL MD=19036' TVD=11358' TOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=767916 Y=517549 LAT.: N 32.4206703 LONG.: W 103.5990437 NAD 1927 X=726734 Y=517489 LAT.: N 32.4205471 LONG.: W 103.5985575 2570' FSL 1252' FWL MD=19076' TVD=11356'
MD=11582' TVD=11440' BLM PERFORATION POINT (BPP1) NEW MEXICO EAST NAD 1983	 	<u> </u>	 	, NASON	 	-		I hereby plat was made by same is 04/30/20	
X=767949 Y=512340 LAT.: N 32.4063510 LONG.: W 103.5990514 NAD 1927 X=726767 Y=512279 LAT.: N 32.4062278 LONG.: W 103.5985657 2639' FNL 1248' FWL MD=13863' TVD=11387' Released to Imaging: 1/27/2025 10:	NAD27 X=725539.09 Y=509633.74 NAD83 X=766721.56 Y=509694.36 B	17 SE DETA		NAD27 X=728172.50 Y=509649.52 NAD83 X=769355.12 Y=509710.14	17	16			md Seal of Professional Surveyor: CRI M. BA ME PA





TELEPHONE: (817) 744-7512 • FAX (817) 744-7554 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743 WWW.TOPOGRAPHIC.COM

Angel M. Baeza, P.S. No. 25116

DAGGER LAKE SOUTH 8	REVISION:				
FED COM 560H	GJU	05/17/24	ľ		
AS-DRILLED					
DATE: 05/17/24			l		
FILE: AD_DAGGER_LAKE_SOUTH_8_FED_COM_560H_REV1					
DRAWN BY: GJU					
CHEET · 2 OF 2			ı		

NOTES:

ORIGINAL DOCUMENT SIZE: 8.5" X 14"
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 391121

CONDITIONS

Operator:	OGRID:		
MATADOR PRODUCTION COMPANY	228937		
One Lincoln Centre	Action Number:		
Dallas, TX 75240	391121		
	Action Type:		
	[C-103] NOI Change of Plans (C-103A)		

CONDITIONS

Created By	1 Condition	Condition Date
pkaut	z None	1/27/2025