Sante Fe Main Office Phone: (505) 476-3441	State of New Mexico										Form C-103 August 1, 2011				
General Information	Energy, Minerals and Natural Resources										Permit 349673				
Phone: (505) 629-6116  Online Phone Directory	Oil Conservation Division									W	WELL API NUMBER 30-025-49703				
https://www.emnrd.nm.gov/ocd/	contact-us									5.	5. Indicate Type of Lease				
											State 6. State Oil & Gas Lease No.				
Santa Fe, NM 87505															
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)											7. Lease Name or Unit Agreement Name BANDIT 29 STATE COM				
1. Type of Well: Oil											8. Well Number 742H				
2. Name of Operator EOG RESOURCES INC											9. OGRID Number 7377				
3. Address of Operator 5509 Champions Drive, Midland, TX 79706											10. Pool name or Wildcat				
4. Well Location															
Unit Letter C : 387   feet from the N   line and feet   1429   from the W   line   line   Section   29   Township   24S   Range   33E   NMPM   County   Lea															
	11.			r DR, KB, BT,	GR, etc.)										
Pit or Below-grade Tank Applic	3537 GR  Pit or Below-grade Tank Application or Closure														
-		istance from	nearest fres	sh water well_	Distance	from neares	t surface wate	er							
Pit Liner Thickness:	_ mil Below-Gra	ade Tank: V	olume	bb	ls; Construction I	Material									
12. Check Appropriate Box to I				a .		•									
NOTICE OF INTENTION TO: SUBSEQUENT R PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK									JENT REPO	EPORT OF:  ALTER CASING					
				E OF PLANS COMMENCE DRILLING OPNS.											
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Other: Other: Drilling/Cement															
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  4/5/2022 Test Prod csg to 11,400 psi for 30 min, press held 1/23/2022 Spudded well.															
Casing and Cement Progr	am														
	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	
	FreshWater	12.25	9.625	40	J55	0	1360	650	1.33	С	0	1500	0	Y	
02/08/22 Surf	FreshWater	12.25	9.625	40	J55	0	1360	650	1.33	С	0	1500	0	Υ	
	FreshWater	8.75	7.625	29.7	ECP110	8038	12275	1692	1.33	С	0	2800	0	Y	
03/15/22 Prod	FreshWater	6.75	5.5	20	ICYP	9972	20423	825	1.26	С		11400	0	Υ	
I hereby certify that the inform NMOCD guidelines ☐, a gen				,	_	further certif	y that any pit	or below-gra	ade tank ha	s been/will	be constr	ucted or close	ed accordi	ng to	
SIGNATURE	Electronically Signed		TITLE		Regulatory Agent DATE					į	9/6/2023				
Type or print name	Kay Maddox		E-mail a	ddress	kay_maddox@eogresources.com  Telephone l				hone No.	·					
For State Use Only:															
APPROVED BY:	Keith Dziokonski		TITLE		Petroleum Specialist A DATE					1/27/2025 8:34:24 AM					